



UK Production Data Release

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This report contains data in volume units

OGA

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Monthly Oil Production (M3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

Offshore Oil Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	1 May 2017	Total
		m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	m3
AFFLECK	MAERSK	0	0	0									0
ALBA	CHEVRON	77,658	71,269	65,808	76,338	68,709	69,942	73,347	62,501	81,914	74,501		721,987
ALDER	CHEVRON					42,085	60,605	51,447	43,302	47,683			245,122
ALMA	ENQUEST	44,043	82,058	58,068	32,488	42,416	35,909	8,879	26,331	31,438	26,366		387,996
ALWYN NORTH	TOTAL	19,721	17,994	16,629	19,614	10,250	6,199	22,112					112,519
ANDREW	BP	7,085	7,491	10,180	11,966	13,110	17,391	12,098	8,634	16,661	16,194		120,810
ARBROATH	REPSOL	0	0	0	0	1,506	12,576						14,082
ARKWRIGHT	REPSOL	0	0	0	0	0	4,104						4,104
AUK	REPSOL	6,729	8,397	10,854	4,338	6,132	1,419	7,724	12,137	12,087	9,979		79,796
AUK NORTH	REPSOL	0	2,553	5,414	4,038	4,332	3,581	3,438	3,238	3,806	3,319		33,719
AVIAT	APACHE	0	0	0	0	0	0	0	0	0	0		0
BACCHUS	APACHE	0	19,686	14,373	14,957	16,645	16,686	15,121	14,108	14,629	14,450		140,655
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	155,237	149,626	116,379	119,817	95,318	58,133	53,752	41,045	54,724	47,119		891,150
BALMORAL	PREMIER	1,312	3,082	2,375	2,885	2,969	3,117	3,180	2,634	3,294	3,294		28,142
BANFF	CNR	15,528	14,574	13,104	13,782	12,869	14,948	13,223	6,840	10,107			114,975
BARDOLINO	SHELL	0	0	0	0	4	0	0	0	0	0		4
BEAULY	REPSOL	1,254	3,411	1,759	2,068	3,836	385	4,295	3,933	4,472	4,472		29,885
BEINN	MARATHON	1,106	879	1,084	1,215	1,118	1,086	1,145	944	1,088	916		10,581
BERYL	APACHE	46,559	44,674	44,378	43,445	39,940	40,065	36,407	32,482	36,707			364,657
BIRCH	CENTRICA	1,619	361	0	100	0	0	18	218	88			2,404
BITTERN	SHELL	30,301	24,632	39,897	37,223	33,268	22,636	24,174	19,277	29,666	25,130		286,204
BLAKE	REPSOL	76,738	57,956	65,455	39,279	64,410	41,485	31,577	49,846	58,227	45,766	42,588	573,327
BLANE	REPSOL	12,875	13,323	15,866	10,103	13,090	12,539						77,795
BOA	MAERSK	8,257	4,384	8,621	9,162	7,991	7,526	7,928	6,051	6,892	7,037		73,849
BRAE CENTRAL	MARATHON	7,215	6,399	7,231	7,404	7,283	7,562	7,714	5,792	6,048	5,670		68,318
BRAE EAST	MARATHON	2,743	1,772	2,860	2,488	1,810	3,080	2,074	1,915	553	1,695		20,990
BRAEMAR	MARATHON	5,337	2,760	4,822	4,661	4,157	4,478	4,688	4,321	4,215	4,811		44,250
BRAE NORTH	MARATHON	1,745	1,318	1,157	1,439	1,461	1,763	1,326	1,270	957	735		13,171
BRAE SOUTH	MARATHON	23,048	24,724	15,476	19,505	18,189	19,811	22,685	22,008	21,804	16,339		203,589
BRECHIN	REPSOL	0	0	0	0	427	510						937
BRENDA	PREMIER	4,873	8,525	7,096	8,062	8,623	9,102	9,281	4,739	9,158	9,158		78,617
BRENT	SHELL	5,825	929	50	50	1,301	1,227	2,535	3,144	1,804	2,459		19,324
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	0		0
BRITANNIA	BOL	11,777	4,817	11,757	12,600	12,135	10,487	13,164	11,648		9,815		98,200
BRODGAR	CONOCOPHILLIPS	26,176	9,297	26,739	29,572	26,983	29,649	28,711	24,980	28,576	26,929		257,612
BROOM	ENQUEST	16,865	16,424	16,031	16,010	15,956	15,768	14,459	13,006	14,637	14,644		153,800
BRUCE	BP	16,371	12,600	13,904	12,626	9,690	10,322	10,207	8,134	11,082			104,936
BUCHAN	REPSOL	16,909	2,308	14,875		11,837	14,738	10,273	5,021				75,961
BUCKLAND	APACHE	4,971	3,704	2,509	3,196	2,799	3,237	3,191	4,400	4,238	0		32,245



Monthly Oil Production (M3) (UK Share)

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Release Date: 01/10/2017

BURGHLEY	REPSOL	2,569	6,983	2,410	5,941	7,467	6,896	7,130	5,740	6,200	6,200	57,536
BUZZARD	NEXEN	775,410	758,917	403,752	138,541	824,984	823,073	759,218	729,649	786,658	639,860	6,640,062
CALEDONIA	PREMIER	0	0	0	0	0	0			0	0	0
CALLANISH	CONOCOPHILLIPS	17,276	3,388	13,239	16,219	23,218	23,296	22,280	14,296	18,469	17,860	169,541
CAPTAIN	CHEVRON	145,771	141,839	108,409	127,228	124,088	139,527	126,754	124,727	133,039	133,406	1,304,788
CARNOUSTIE	REPSOL	0	0	0	0	115	427					542
CAUSEWAY	ITHACA	0	0	0	0	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	26,893	8,348	25,961	16,489	8,050	20,133	20,155	18,712	19,834	12,709	177,284
CLADHAN	TAQA	34,141	31,020	20,860	16,201	10,000	0	14,391	11,708	10,971		149,292
CLAIR	BP	121,145	92,374	97,207	11,473	77,814	96,537	90,275	94,843	32,472		714,140
CLAPHAM	DANA	2,947	1,593	0	0	636	3,494		2,026	3,687	0	14,383
CLAYMORE	REPSOL	50,593	49,007	28,629	0	11,666	45,755	36,959	40,238	49,976	47,748	360,571
CLYDE	REPSOL	2,221	2,495	2,706	1,958	2,424	3,970					15,774
COLUMBA BD	RANGER OIL	5,554	5,720	4,856	14,525	13,743	5,787	6,021	5,959	5,240		67,405
COLUMBA E	CNR	1,140	744	533	607	715	473	408	366	478		5,464
CONRIE	ENQUEST	1,352	1,145	1,312	1,071	568	100	1,127	1,002	1,356		9,033
CONWY	ENI	19,337	31,415	36,160	35,087	27,726	8,331	16,762	5,043	4,440		184,301
COOK	ITHACA	24,335	23,824	26,925	26,670		25,341	19,717	15,486	13,817	24,018	200,133
CORMORANT EAST	TAQA	4,812	4,015	3,610	1,781	2,820	2,307	4,413	3,967	4,346		32,071
CORMORANT NORTH	TAQA	30,275	27,547	26,194	26,435	15,746	13,179	22,525	21,382	25,875		209,158
CORMORANT SOUTH	TAQA	21,810	19,696	0	22,260	20,976	20,568	20,530	17,974	18,553		162,367
CRATHES	ENQUEST					5,267	46,956	52,128	46,397	31,257		182,005
CURLEW	SHELL	8,391	5,184	3,380	9,191	5,079	8,160	5,800	7,663	6,049	5,838	64,735
CURLEW C	SHELL	5,804	7,600	5,973	10,631	5,959	11,584	5,014	1,437	3,004	755	57,761
CYRUS	BP	0	0	0	0	1,039	2,784	5,015	629	8,030	8,713	26,210
DEVENICK	TAQA	11,160	4,844	8,959	8,240	7,647	5,088	9,374	9,041	7,654		72,007
DEVERON	ENQUEST	15,102	15,543	15,039	13,445	9,536	1,813	15,254	13,529	15,034	15,065	129,360
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	22,962	23,461	17,757	20,454	19,120	27,105	25,361	21,013	20,275	16,752	214,260
DON SOUTH WEST	ENQUEST	20,132	18,169	17,134	13,528	6,821	2,774	18,826	15,331	20,973		133,688
DOUGLAS	ENI	7,985	15,771	16,278	19,254	18,055	11,086	16,148	12,793	13,395		130,765
DOUGLAS WEST	ENI	1,105	2,157	1,987	1,846	1,706	1,095	1,608	1,422	1,502		14,428
DRAKE	BG	134	58	1,531	548	0	876	1,165			2	4,314
DUART	REPSOL	684	2,655	124	3,558	5,736	2,411	3,769	2,669	2,177		23,783
DUNBAR	TOTAL	20,942	17,994	13,230	11,946	6,927	8,834	15,656				95,529
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	7,007	6,822	6,053	7,555	2,152	1,908	4,571	6,893	8,211		51,172
ELGIN	TOTAL	93,448	53,633	76,667	91,400	108,362	133,063					556,573
ELLON	TOTAL	2,214	4,648	3,367	3,398	1,724	1,444	2,788				19,583
ENOCH	REPSOL	8,961	7,212	8,014	8,208	4,935	0	0	0	16	0	37,346
ENOCHDHU	CONOCOPHILLIPS	43,285	20,385	36,937	42,022	57,192	55,957	47,905	38,209	51,964	48,892	442,748
ERSKINE	CHEVRON	5,988	5,988	36,036	35,488	43,376	49,411	48,297	27,549	44,203	38,568	334,904
EVEREST	BG	5,539	16,438	16,574	16,513	18,508	18,598	17,832		14,043	13,107	137,152
FALCON	TAQA	4,083	3,751	4,945	3,548	2,318	0	1,850	3,924	4,099		28,518



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FARRAGON	BP	0	0	2,059	9,693	18,039	19,862	10,535	5,460	11,638	10,484	87,770
FIONN	ITHACA	3,379	2,511	2,199	2,557	934	806	1,368	1,119	627		15,500
FLEMING	BG	1,503	705	2,050	1,441	1,312	2,971	3,437			2,584	16,003
FOINAVEN	BP	151,482	93,142	105,917	124,258	139,401	100,792	85,790	44,921	100,179	120,895	1,066,777
FORTIES	APACHE	194,531	143,980	168,977	185,717	182,688	191,162	184,206	164,088	179,893	172,948	1,768,190
FRANKLIN	TOTAL	195,152	80,708	170,138	183,500	191,453	192,008	165,863				1,178,822
FULMAR	REPSOL	0	3,719	7,200	6,413	6,383	7,293	7,971	6,862	7,329	8,907	62,077
GADWALL	ENQUEST	11,944	9,013	3,810	12,681	6,545	6,305	12,718	11,325	11,472		85,813
GALIA	ENQUEST	5,210	3,860	2,994	2,969	3,775	3,026	812	2,217	2,454	2,774	30,091
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0		0
GANNET A	SHELL	52,621	57,844	56,031	44,334	39,074	43,799	56,352	46,229	50,434	42,682	489,400
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	0	67	2,819	4,267	3,823	4,728	5,216	4,250	4,869	4,519	34,558
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	29,656	37,621	51,521	63,552	58,815	56,546	57,164	47,605	51,625	52,442	506,547
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	5,076	5,076
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	47,980	25,474	17,682	0	0	15,272	0				106,408
GODWIN	REPSOL	0	0	0	1,961	13,694	22,406					38,061
GOLDEN EAGLE	NEXEN	304,995	146,387	305,605	282,561	295,072	308,100	312,954	282,777	301,033	295,531	2,835,015
GOOSANDER	ENQUEST	1,998	2,602	876	4,023	4,672	2,769	5,294	3,344	2,689		28,267
GRANT	TOTAL	3,433	4,203	3,357	3,496	2,065	1,479	4,143				22,176
GROUSE	ENQUEST	0	0	0	1,483	4,662	2,176	5,158	2,949	1,463		17,891
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	29,435	17,789	0	19,290	18,414	15,863	30,319	24,281	27,590	24,353	207,334
GUILLEMOT A	Anasuria Operating Company	8,987	9,552	19,495	20,393	16,742	20,474	15,940	15,862	13,049	16,913	157,407
GUILLEMOT NW	DANA	11,259	11,643	11,801	12,257	12,190	9,859	9,065	6,450	9,538	0	94,062
GUILLEMOT W	DANA	8,333	8,274	19,986	20,188	17,531	16,210	15,351	10,254	16,042	75	132,244
HALLEY	REPSOL	0	0	5,356	0	0	0	12,926	11,832	10,297	3,783	44,194
HANNAY	REPSOL	0	0	0		0	0	0	0	0		0
HARDING	TAQA	773	19,374	49,221	15,425	13,658	46,270	44,310	35,166	40,505		264,702
HAWKINS	BG	0	0	0	0	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	17,457	17,406	16,802	15,849	15,309	14,783	11,606	14,106	13,685	11,823	148,826
HERON	SHELL	7,416	1,049	11,690	9,164	6,480	7,251	6,688	6,820	2,555	4,450	63,563
HIGHLANDER	REPSOL	13,083	12,065	3,448	12,568	15,552	9,318	13,968	8,158	13,031		101,191
HOWE	SHELL	16,500	6,636	98	4,767	18,024	16,535	15,586	13,144	13,160	10,708	115,158
HUDSON	DANA	3,761	926	0	0	0		0	0	0	0	4,687
HUNTINGTON	PREMIER	51,103	57,083	51,897	44,126	50,210	52,198	50,620	49,846	61,768	57,808	526,659
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	379	375	312	267	139	188	375				2,035
JADE	CONOCOPHILLIPS	6,045	19,849	21,329	20,614	17,942	14,785	12,495	11,670	12,151	10,774	147,654
JAMES	MAERSK	0	0	0								0
JANICE	MAERSK	0	0	0								0
JASMINE	CONOCOPHILLIPS	37,651	73,020	64,770	56,509	49,476	60,295	51,650	47,965	54,980	45,259	541,575



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JOANNE	CONOCOPHILLIPS	4,808	16,388	13,401	19,073	12,359	6,391	415	16,064	14,928	18,956	122,783
JUDY	CONOCOPHILLIPS	6,743	5,948	5,493	21,875	18,534	20,355	5,051	5,261	5,749	17,169	112,178
JURA	TOTAL	3,422	3,176	3,679	2,976	2,299	1,606	3,682				20,840
KEITH	BHP	4,065	3,411	4,206	3,257	4,094	4,769					23,802
KESTREL	TAQA	0	0	0	0	0	0	0	0	0		0
KINGFISHER	SHELL	6,254	2,532	4,510	6,315	6,149	6,314	6,251	5,503	5,946	4,656	54,430
KINNOULL	BP	85,474	94,992	114,536	115,469	107,112	121,377	107,580	91,345	130,576	118,859	1,087,320
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0		0
KYLE	CNR	21,280	21,464	18,903	19,059	18,686	19,240	18,788	11,149	17,939		166,508
LARCH	CENTRICA	522	262	818	1,844	1,062	751	2,163	2,354	378		10,154
LENNOX	ENI	720	1,213	1,167	1,244	1,241	848	1,198	971	1,069		9,671
LEVEN	REPSOL	0	13	0	0	0	386					399
LOCHRANZA	MAERSK	7,119	6,942	6,965	7,420	7,192	6,787	6,273	7,584	8,929	9,070	74,281
LOIRSTON	APACHE	0	0	0	499	1,086	25	0	0	0	0	1,610
LOMOND	BG	2,173	4,330	4,815	4,996	3,843	4,224	4,495		4,017	3,679	36,572
LOYAL	BP	0	0	0	0	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0	0	0	0	0
LYELL	CNR	10,596	12,524	7,334	2,594	3,765	7,593	9,548	9,822	6,476		70,252
MACHAR	BP	53,307	37,901	26,702	50,755	75,274	70,005	61,794	54,567	31,173	38,913	500,391
MACLURE	MAERSK	40,083	20,780	0	35,453	34,846	31,538	29,366	24,983	26,305	24,808	268,162
MADOES	BP	15,416	9,250	21,987	17,584	22,974	17,767	18,431	11,439	4,889	6,469	146,206
MAGNUS	BP	34,470	46,747	59,010	74,528	54,945	47,645	62,683	82,424	75,860	77,581	615,893
MALLARD	ENQUEST	11,350	5,311	2,827	5,493	10,166	8,313	7,367	6,613	7,148		64,588
MARIA	BG	0	0	0	0	0	0	0			0	0
MARNOCK	BP	4,184	966	1,576	2,434	2,077	1,707	1,899	1,254	178	0	16,275
MAULE	APACHE	3,802	3,009	3,837	3,355	4,084	4,215	3,348	2,799	2,577	2,440	33,466
MEDWIN	REPSOL	436	240	194								870
MERGANSER	SHELL	10,644	5,784	6,596	7,706	6,643	2,067	7,183	3,109	6,463	9,390	65,585
MIRREN	BP	0	0	0	0	0	0	0	0	0	0	0
MONAN	BP	3,732	1,092	0	6,603	9,503	7,811	3,886	6,022	2,789	203	41,641
MONTROSE	REPSOL	0	0	0	0	447	1,339					1,786
MUNGO	BP	43,512	22,251	60,481	68,919	55,827	63,238	54,604	50,269	25,385	37,870	482,356
NELSON	SHELL	50,426	16,747	15	8,123	58,378	58,104	51,946	43,767	38,966	27,312	353,784
NESS	APACHE	1,157	594	666	131	1,856	1,532	1,556	1,577	1,771	1,403	12,243
NETHAN	REPSOL	0	40	0	0	82	0					122
NEVIS	APACHE	48,042	34,064	42,120	46,083	40,891	38,498	38,071	30,981	35,269	29,492	383,511
NICOL	PREMIER	1,392	2,442	1,936	1,961	2,566	2,474	2,779	1,330	2,698	2,698	22,276
NINIAN	CNR	54,879	55,388	56,591	32,828	57,886	58,005	64,086	50,029	54,703		484,395
ORION	REPSOL	13,336	11,002	9,639	8,552	5,720	6,873					55,122
OTTER	TAQA	32,217	18,149	15,505	28,397	3,641	3,096	8,257	12,494	16,442		138,198
PELICAN	TAQA	15,452	14,541	15,128	14,349	9,898	11,601	12,671	12,121	11,229		116,990
PENGUIN EAST	SHELL	14,366	0	0	0	28,416	25,056	30,507	29,374	20,884	30,029	178,632
PENGUIN WEST	SHELL	3,662	0	0	0	0	4,873	7,668	12,552	6,605	11,996	47,356
PEREGRINE	NEXEN	43,928	3,877	42,831	36,728	41,630	37,091	40,567	37,835	40,024	34,364	358,875



Monthly Oil Production (M3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0		0	
PICT	DANA	25	892	2,799	3,244	2,744	1,461	1,826		2,271	0	15,262	
PIERCE	SHELL	78,144	79,010	16,510	32,874	53,685	81,808	62,036	72,934	84,500	68,088	629,589	
PIPER	REPSOL	35,613	37,414	33,990	206	26,966	39,462	37,166		23,921	27,204	261,942	
RHUM	BP	3,440	2,234	4,721	4,724	4,680	5,257	5,240	5,384	7,702		43,382	
ROCHELLE	NEXEN	6,173	58	3,560	1,618	1,617	2,598	3,803	3,552	2,639	4,249	29,867	
ROSS	REPSOL	1,747	721	3,753	3,717	3,573	2,659	3,498	1,707	4,700	3,702	250	30,027
SALTIRE	REPSOL	0	0	0	0	0	0	0	0	0	0	0	
SAXON	DANA	3,232	2,477	3,809	3,994	3,632	2,878	4,341	3,113	4,813	0	32,289	
SCAPA	REPSOL	8,619	8,160	1,233	0	1,100	6,216	3,977	11,928	11,665	11,685	64,583	
SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0	0	
SCOLTY	ENQUEST					7,573	23,881	783	0	0		32,237	
SCOTER	SHELL	3,517	2,218	2,493	3,150	2,443	876	3,307	1,568	2,872	6,127	28,571	
SCOTT	NEXEN	60,934	3,717	58,239	64,339	39,818	42,257	49,757	44,186	36,542	52,396	452,185	
SEYMOUR	BG	5,701	3,168	6,622	4,161	8,169	6,699	5,842			5,890	46,252	
SHEARWATER	SHELL	110,558	92,862	78,601	69,571	66,155	21,396	88,460	66,197	71,050	78,202	743,052	
SKENE	APACHE	1,926	460	1,213	1,631	1,383	1,039	1,073	1,061	1,124	903	11,813	
SKUA	BP	0	0	0	0	0	0	0	0	0	0	0	
SOLAN	PREMIER	41,238	47,757	43,806	36,859	41,115	37,279	44,529	16,255	35,732	42,200	386,770	
SOLITAIRE	NEXEN	18,946	1,294	828	0	0	10,551	7,942	12,132	19,333	19,851	90,877	
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0	0	
STARLING	SHELL	20,736	16,393	17,979	19,318	12,256	1,080	17,188	14,010	15,262	19,918	154,140	
STATFJORD	STATOIL	20,620	23,670	20,622	19,030	17,071	18,289	17,822				137,125	
STELLA	ITHACA								6,633	18,139	17,525	42,297	
STIRLING	PREMIER	135	0	27	1,425	2,653	2,303	2,418	2,010	2,278	2,278	15,527	
STRATHSPEY	CNR	549	194	4,799	1,851	6,810	4,678	3,698	1,348	6,738		30,665	
SYCAMORE	CNR	1,920	1,567	1,504	842	2,394	2,154	1,191	1,431	1,409		14,412	
TARTAN	REPSOL	4,926	5,575	2,178	5,742	5,693	5,091	6,586	6,144	8,183		50,118	
TEAL	Anasuria Operating Company	3,499	7,348	10,425	10,290	11,589	5,245	3,814	3,944	3,057	5,142	64,353	
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	0	0	0	0	
TELFORD	NEXEN	16,712	256	204	20	34,621	20,275	27,875	21,178	20,206	47,989	189,336	
TERN	TAQA	32,709	28,144	34,477	29,552	18,390	0	21,826	28,448	27,766		221,312	
THELMA	CNR	13,509	8,937	11,613	16,157	20,327	21,368	13,822	14,122	14,859		134,714	
THISTLE	ENQUEST	23,849	25,260	24,987	19,073	13,689	1,724	19,418	17,443	19,920	22,273	187,635	
TIFFANY	CNR	10,396	6,920	10,125	7,814	10,481	10,338	7,149	9,056	9,182		81,461	
TONI	CNR	0	0	0	0	0	0	0	0	0	0	0	
TONTO	APACHE	1,784	1,334	1,394	142	280	74	0	97	81	0	5,186	
TULLICH	MAERSK	27,057	13,065	0	18,348	26,416	14,708	29,637	25,841	30,760	27,962	213,794	
TWEEDSMUIR	REPSOL	4,154	6,988	5,817	0	2,163	4,588	0	1,393	1,564	748	27,415	
TWEEDSMUIR SOUTH	REPSOL	7,262	11,486	11,024	102	7,980	11,993	12,311	9,977	7,698	6,306	86,139	
WEST BRAE	MARATHON	47,851	46,062	32,414	30,272	22,184	32,517	46,667	37,659	37,699	37,375	370,700	
WEST DON	ENQUEST	8,022	9,044	8,006	6,340	4,995	2,246	8,101	6,942	9,084		62,780	
WOOD	REPSOL	0	0	0	3,545	9,432	8,154					21,131	
YTHAN	ENQUEST	10,041	17,126	15,815	13,644	7,548	3,715	14,019	11,137	9,584		102,629	



Monthly Oil Production (M3) (UK Share)

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Release Date: 01/10/2017

Sum:	4,726,963	3,926,367	3,915,994	3,620,212	4,547,734	4,618,106	4,428,314	3,728,638	4,077,606	3,320,449	42,838	40,953,222
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Land Oil Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	1 May 2017	Total
		m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	
AVINGTON	IGAS	266	256	181	258	255	253	253		217	152		2,091
BECKINGHAM	IGAS	497	559	539	484	450	424		390	494	512		4,349
BLETCHINGLEY	ISLAND GAS LTD	244	233	96	29	55	253	249		293	228		1,680
BOTHAMSALL	IGAS	220	159	169	187	203	178		157	171	175		1,619
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0						0
COLD HANWORTH	IGAS	383	353	385	389	424	364	299	289	385	444		3,715
CORRINGHAM	IGAS	298	249	245	241	247	232			230	201		1,943
CROSBY WARREN	EUROPA OIL & GAS	134	131	137	129	137	135		117	121			1,041
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0						0
EAST GLENTWORTH	IGAS	141	136	121	116	140	138	165	138	147	111		1,353
EGMANTON	IGAS	0	70	94	83	21	13			0	0		281
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	57	57		51	38	38	30	60	60	45	30	466
FISKERTON AIRFIELD	CIRQUE ENERGY	104	106	99	121	87	116						633
GAINSBOROUGH	IGAS	266	308	321	267	329	322			31	314		2,158
GLENTWORTH	IGAS	352	424	436	449	449	513			454	478		3,555
GOODWORTH	IGAS	125	116	121	130	138	106	150		92	0		978
HERRIARD	HUMBLY GROVE LTD	0	0	0	0	0	0	0	0	0			0
HORNDEAN	IGAS	726	679	690	738	65	701	696		689	530		5,514
HUMBLY GROVE	STAR ENERGY	1,524	1,566	1,641	1,089	1,834	1,831	1,778	927	306			12,496
KEDDINGTON	EGDON RESOURCES	95	109	86	0	0	0						290
KIMMERIDGE	PERENCO	402	377	365	392	375	384						2,295
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0						0
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0						0
LONG CLAWSON	IGAS	237	220	218	232	226	172	149		75			1,529
NETTLEHAM	IGAS	0	0	0	0	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0					0
PALMERS WOOD	IGAS	366	182	96	87	103	329	563		646	572		2,944
REMPSTONE	IGAS	36	41	38	38	35	38	37	31	34			328
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	350	361	417	388	358	363	387	284	428	477		3,813
SINGLETON	IGAS	2,684	2,451	2,500	2,428	1,924	2,261	2,157		1,782	1,926		20,113
SOUTH LEVERTON	IGAS	0	0	0	0	0	0			0	0		0
STAINTON	IGAS	21	21	21	23	14	15	20		24	25		184
STOCKBRIDGE	IGAS	1,308	1,935	1,952	1,820	1,878	1,852	1,830		1,849	1,776		16,200
STORRINGTON	IGAS	57	72	53	55	55	58	65		73	103		591
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0						0
WAREHAM	PERENCO	399	400	378	350	359	372	350	328		406		3,342
WELTON	IGAS	3,234	3,062	3,109	3,042	2,985	2,933	2,306	2,787	2,807	2,703		28,968



Monthly Oil Production (M3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

WEST BECKINGHAM	IGAS	0	32	55	60	57	62	67	43	14			390
WEST FIRSBY	EUROPA OIL & GAS	285	275	265	274	262	268	259	233	258	247		2,626
WHISBY	BLACKLAND PARK	902	612	441	464	416	378	392					3,605
WYTCH FARM	PERENCO	77,574	79,013	73,147	78,584	72,643	75,490	74,036	65,064		67,180		662,731
	Sum:	93,287	94,565	88,416	92,998	86,562	90,592	86,238	70,848	11,680	78,605	30	793,821



Monthly Associated Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

Offshore Oil Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	1 May 2017	Total
		Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	
AFFLECK	MAERSK	0	0	0									0
ALBA	CHEVRON	5,531	5,057	4,734	5,550	4,980	5,169	5,482	4,693	5,865	5,479		52,540
ALDER	CHEVRON					65,795	95,974	82,519	68,640	75,783			388,711
ALMA	ENQUEST	1,358	1,261	994	932	677	513	294	1,213	1,497	1,224		9,963
ALWYN NORTH	TOTAL	40,723	21,473	36,998	41,770	24,148	15,314	40,187					220,613
ANDREW	BP	6,346	5,843	12,346	25,212	29,649	35,228	20,612	19,271	37,384	33,116		225,007
ARBROATH	REPSOL	0	0	0	0	176	1,298						1,474
ARKWRIGHT	REPSOL	0	0	0	0	0	740						740
AUK	REPSOL	364	451	579	241	335	81	420	644	646	538		4,299
AUK NORTH	REPSOL	0	244	362	196	195	157	243	213	216	208		2,034
AVIAT	APACHE	2,775	3,144	6,699	3,952	4,280	1,307,180	5,197	3,923	5,708	5,604		1,348,462
BACCHUS	APACHE	2,775	664	0	909	1,096	978	867	0	935	0		8,224
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	14,641	13,993	11,071	11,374	9,144	5,469	5,017	3,832	5,195	4,464		84,200
BALMORAL	PREMIER	24	55	31	42	64	60	62	103	56	56		553
BANFF	CNR	50,330	51,420	44,173	46,549	43,519	50,194	0	20,895	49,218			356,298
BARDOLINO	SHELL	0	0	0	0	1	0	0	0	0	0		1
BEAULY	REPSOL	24	61	26	34	82	8	82	152	76	76		621
BEINN	MARATHON	2,456	1,805	2,113	2,403	2,309	2,007	2,481	1,753	2,130	1,413		20,870
BERYL	APACHE	71,139	47,869	79,826	70,595	63,268	61,770	36,744	45,050	47,653			523,914
BIRCH	CENTRICA	1,052	70	0	36	0	0	1	42	12			1,213
BITTERN	SHELL	4,657	4,173	5,616	5,379	4,802	3,366	3,467	2,951	4,508	4,401		43,320
BLAKE	REPSOL	6,297	5,122	5,872	6,107	5,982	4,396	2,872	3,618	5,434	4,788	5,539	56,027
BLANE	REPSOL	878	1,080	1,221	630	824	841						5,474
BOA	MAERSK	1,138	595	1,332	1,802	1,531	1,437	1,310	911	1,208	1,273		12,537
BRAE CENTRAL	MARATHON	1,678	1,389	1,459	1,564	1,594	1,278	1,712	1,181	1,493	850		14,198
BRAE EAST	MARATHON	34,056	17,575	31,770	29,395	19,178	23,983	23,240	23,751	9,671	25,125		237,744
BRAEMAR	MARATHON	18,854	9,620	17,188	16,789	16,354	17,802	17,862	16,324	16,328	18,204		165,325
BRAE NORTH	MARATHON	11,349	8,044	9,644	11,493	10,888	10,325	10,387	8,157	9,197	5,579		95,063
BRAE SOUTH	MARATHON	4,639	5,685	2,711	2,596	3,007	2,729	3,713	6,702	3,914	3,409		39,105
BRECHIN	REPSOL	0	0	0	0	48	62						110
BRENDA	PREMIER	612	1,238	908	1,166	1,311	1,145	1,374	771	1,353	1,353		11,231
BRENT	SHELL	11,856	3,631	0	239	10,040	6,980	8,097	11,336	8,140	9,157		69,476
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	5,708	0		5,708
BRITANNIA	BOL	134,280	50,739	129,174	143,995	137,657	108,149	144,488	129,720		110,178		1,088,380
BRODGAR	CONOCOPHILLIPS	77,971	28,015	77,350	88,662	80,975	88,333	87,269	76,385	88,110	85,876		778,946
BROOM	ENQUEST	1,337	1,092	1,047	1,080	1,121	1,150	984	933	1,072	1,062		10,878
BRUCE	BP	65,820	53,336	70,739	74,091	63,766	65,509	66,255	5,124	64,200			528,840
BUCHAN	REPSOL	605	78	483		370	480	321	152				2,489
BUCKLAND	APACHE	546	522	492	487	484	603	356	497	485	0		4,472



Monthly Associated Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

BURGHLEY	REPSOL	34	85	23	61	109	90	94	151	71	71	789
BUZZARD	NEXEN	32,979	32,298	17,391	5,967	36,704	34,816	33,042	31,898	33,651	27,492	286,238
CALEDONIA	PREMIER	0	0	0	0	0	0			0	0	0
CALLANISH	CONOCOPHILLIPS	3,907	1,011	2,721	3,316	4,862	5,186	5,075	3,350	3,374	3,427	36,229
CAPTAIN	CHEVRON	4,365	4,008	3,581	4,149	4,282	8,306	7,577	7,374	7,038	6,865	57,545
CARNOUSTIE	REPSOL	0	0	0	0	17	87					104
CAUSEWAY	ITHACA	0	0	0	0	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	3,407	1,168	3,154	1,943	852	2,302	2,330	2,206	2,353	1,509	21,224
CLADHAN	TAQA	2,511	1,933	1,349	834	496	0	599	285	0		8,007
CLAIR	BP	7,446	5,797	5,862	753	4,751	5,620	5,214	5,633	2,038		43,114
CLAPHAM	DANA	69	38	0	0	35	179		144	263	0	728
CLAYMORE	REPSOL	1,813	1,690	965	0	930	1,914	1,616	1,416	1,585	1,637	13,566
CLYDE	REPSOL	249	213	240	164	230	447					1,543
COLUMBA BD	RANGER OIL	629	762	0	106	925	17	185	43	167		2,834
COLUMBA E	CNR	67	0	0	2	10	0	1	2	8		90
CONRIE	ENQUEST	84	73	77	47	23	5	51	48	70		478
CONWY	ENI	229	416	318	325	292	134	135	9	147		2,005
COOK	ITHACA	8,205	8,096	9,125	9,581		9,675	7,481	6,752	6,518	10,166	75,599
CORMORANT EAST	TAQA	293	176	198	90	114	108	234	177	201		1,591
CORMORANT NORTH	TAQA	2,190	2,057	1,868	2,052	1,158	835	1,578	1,487	1,889		15,114
CORMORANT SOUTH	TAQA	3,704	3,263	3,642	3,460	3,416	3,336	3,683	3,218	3,214		30,936
CRATHES	ENQUEST					263	2,478	2,690	2,425	1,649		9,505
CURLEW	SHELL	19,982	15,926	11,966	20,065	17,077	21,741	14,665	21,436	21,454	20,620	184,932
CURLEW C	SHELL	6,355	5,127	4,193	7,821	5,451	2,793	1,835	2,236	2,109	1,919	39,839
CYRUS	BP	0	0	0	0	69	195	339	39	543	611	1,796
DEVENICK	TAQA	43,161	18,959	33,978	29,233	30,534	20,219	37,456	36,264	32,476		282,280
DEVERON	ENQUEST	406	417	404	361	256	49	410	363	404	405	3,475
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	6,482	7,281	4,597	6,798	8,031	12,508	13,073	11,856	11,960	11,846	94,432
DON SOUTH WEST	ENQUEST	1,120	1,120	818	493	238	118	703	614	894		6,118
DOUGLAS	ENI	1,600	2,780	2,059	2,049	1,911	703	825	43	935		12,905
DOUGLAS WEST	ENI	37	62	32	42	37	17	17	2	26		272
DRAKE	BG	1,489	596	5,625	14	76	9,190	11,026			12	28,028
DUART	REPSOL	0	0	0	0	0	0	0	0	0		0
DUNBAR	TOTAL	26,783	21,473	16,348	16,343	9,749	8,817	20,581				120,094
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	476	406	356	505	116	83	251	375	457		3,025
ELGIN	TOTAL	73,213	42,754	60,749	73,735	95,774	116,413					462,638
ELLON	TOTAL	11,739	6,532	3,756	3,112	1,401	1,077	2,445				30,062
ENOCH	REPSOL	1,109	1,071	1,244	1,492	808	0	0	0	36	0	5,760
ENOCHDHU	CONOCOPHILLIPS	6,647	2,928	5,735	6,603	8,727	8,730	7,919	6,393	8,024	7,666	69,372
ERSKINE	CHEVRON	5,231	4,034	39,469	40,506	51,274	60,607	61,849	34,601	55,306	50,275	403,152
EVEREST	BG	23,928	79,388	77,653	79,537	88,123	91,875	89,334		66,167	60,531	656,536
FALCON	TAQA	57	79	73	73	43	0	33	69	81		508



Monthly Associated Gas Production (Ksm3) (UK Share)

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Release Date: 01/10/2017

FARRAGON	BP	0	0	92	570	1,123	1,392	707	335	783	735	5,737
FIONN	ITHACA	113	65	36	30	10	6	11	39	33		343
FLEMING	BG	17,401	8,677	32,555	14,638	30,769	33,381	35,406			21,968	194,795
FOINAVEN	BP	32,834	18,091	20,392	24,857	30,641	24,069	13,279	3,636	14,271	18,798	200,868
FORTIES	APACHE	8,578	5,814	0	7,338	7,750	0	5,367	5,679	5,797	0	46,323
FRANKLIN	TOTAL	237,232	101,745	208,230	221,021	229,598	238,145	205,938				1,441,909
FULMAR	REPSOL	0	639	1,662	1,277	1,245	1,571	1,922	1,545	1,541	1,934	13,336
GADWALL	ENQUEST	1,437	1,084	458	1,525	787	758	1,530	1,362	1,380		10,321
GALIA	ENQUEST	331	147	1,121	173	120	320	70	206	230	259	2,977
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0		0
GANNET A	SHELL	6,221	7,272	11,982	13,154	11,902	12,966	15,811	15,383	17,039	15,261	126,991
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	0	91	21,840	39,035	44,799	43,196	49,716	42,540	53,039	45,544	339,800
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	5,011	5,215	7,024	5,573	8,112	6,165	4,572	5,057	5,199	6,035	57,963
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	304	304
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	51,900	27,193	19,144	0	0	17,711	0				115,948
GODWIN	REPSOL	0	0	0	121	925	1,579					2,625
GOLDEN EAGLE	NEXEN	11,157	5,489	11,112	10,129	10,525	11,136	11,213	10,280	11,005	11,097	103,143
GOOSANDER	ENQUEST	61	79	27	123	142	84	161	102	82		861
GRANT	TOTAL	23,160	24,677	20,917	22,399	13,634	8,597	24,600				137,984
GROUSE	ENQUEST	0	0	0	86	270	126	299	171	85		1,037
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	16,807	7,558	0	6,972	9,384	6,374	15,522	12,058	19,281	18,227	112,183
GUILLEMOT A	Anasuria Operating Company	836	10,090	2,121	2,360	1,906	2,054	1,402	1,394	899	878	23,940
GUILLEMOT NW	DANA	1,195	1,561	1,245	1,352	1,436	1,218	962	642	909	0	10,520
GUILLEMOT W	DANA	873	739	2,399	2,578	2,620	1,991	1,761	1,530	1,472	1,275	17,238
HALLEY	REPSOL	0	0	1,281	0	0	0	3,456	3,015	2,642	972	11,366
HANNAY	REPSOL	0	0	0		0	0	0	0	0		0
HARDING	TAQA	82	1,598	3,387	1,468	841	3,180	3,721	3,510	4,892		22,679
HAWKINS	BG	0	0	0	0	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	2,333	1,907	1,827	1,746	1,907	1,795	1,288	1,688	1,645	1,375	17,511
HERON	SHELL	693	304	1,578	8,485	6,744	8,839	7,276	8,382	3,815	4,123	50,239
HIGHLANDER	REPSOL	0	0	0	375	418	264	436	217	343		2,053
HOWE	SHELL	4,197	1,694	3	1,276	4,478	4,148	3,990	3,365	3,915	3,443	30,509
HUDSON	DANA	435	64	0	0	0		0	0	0	0	499
HUNTINGTON	PREMIER	7,379	8,450	7,955	6,530	7,724	8,324	7,875	8,224	11,162	11,250	84,873
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	8,248	8,166	5,480	6,212	2,572	3,670	7,250				41,598
JADE	CONOCOPHILLIPS	11,639	39,695	53,766	53,263	47,407	51,865	46,355	42,342	45,750	42,428	434,510
JAMES	MAERSK	0	0	0								0
JANICE	MAERSK	0	0	0								0
JASMINE	CONOCOPHILLIPS	42,277	99,171	100,906	92,059	71,446	83,382	83,227	79,431	92,100	81,289	825,288



Monthly Associated Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

JOANNE	CONOCOPHILLIPS	5,241	20,430	19,121	20,039	13,693	8,279	362	15,499	16,185	20,759	139,608
JUDY	CONOCOPHILLIPS	15,989	25,376	22,333	27,888	23,712	32,336	18,922	21,096	28,154	54,005	269,811
JURA	TOTAL	65,996	61,530	56,101	61,384	37,510	27,659	62,274				372,454
KEITH	BHP	2,403	2,225	2,927	1,880	2,499	2,739					14,673
KESTREL	TAQA	0	0	0	0	0	0	0	0	0		0
KINGFISHER	SHELL	13,480	6,979	11,188	12,995	13,335	13,592	13,121	11,958	12,632	10,553	119,833
KINNOULL	BP	6,499	7,347	8,947	9,303	8,227	10,037	8,497	6,895	9,609	8,589	83,950
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0		0
KYLE	CNR	3,715	6,114	5,453	6,959	5,098	5,884	4,103	2,779	5,106		45,211
LARCH	CENTRICA	45	41	126	201	176	100	457	492	161		1,799
LENNOX	ENI	44,162	78,238	73,882	77,988	76,959	50,766	75,224	64,726	68,194		610,139
LEVEN	REPSOL	0	1	0	0	0	45					46
LOCHRANZA	MAERSK	524	507	523	534	528	492	458	429	421	485	4,901
LOIRSTON	APACHE	0	0	0	2,476	5,427	125	0	0	0	0	8,028
LOMOND	BG	22,111	40,545	46,054	47,216	34,892	38,734	42,643		37,268	33,964	343,427
LOYAL	BP	0	0	0	0	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0	0	0	0	0
LYELL	CNR	968	1,213	874	220	493	723	869	849	608		6,817
MACHAR	BP	8,226	5,100	4,410	8,029	12,483	11,796	9,517	8,596	5,606	5,876	79,639
MACLURE	MAERSK	2,697	1,479	0	2,324	2,316	2,545	2,157	1,844	2,034	2,467	19,863
MADOES	BP	4,242	2,390	5,821	5,268	10,482	6,608	5,997	4,804	2,008	3,126	50,746
MAGNUS	BP	14,909	16,449	23,264	32,664	22,888	22,219	31,195	36,577	40,941	45,429	286,535
MALLARD	ENQUEST	1,365	639	340	661	1,223	978	886	795	860		7,747
MARIA	BG	0	0	0	0	0	0	0			0	0
MARNOCK	BP	18,525	5,343	11,288	14,790	11,586	8,094	11,369	9,601	1,311	0	91,907
MAULE	APACHE	221	187	0	0	269	247	192	163	164	0	1,443
MEDWIN	REPSOL	45	21	17								83
MERGANSER	SHELL	23,689	14,817	18,525	23,550	19,182	5,908	21,979	9,410	19,470	25,269	181,799
MIRREN	BP	0	0	0	0	0	0	0	0	0	0	0
MONAN	BP	966	204	0	1,151	1,988	5,683	2,715	2,846	1,617	100	17,270
MONTROSE	REPSOL	0	0	0	0	30	82					112
MUNGO	BP	11,619	5,741	20,814	18,154	14,609	14,366	13,159	12,974	8,000	11,717	131,153
NELSON	SHELL	6,157	2,203	14	1,734	8,147	7,235	6,539	5,506	4,495	3,114	45,144
NESS	APACHE	198	59	90	17	888	753	694	757	793	593	4,842
NETHAN	REPSOL	0	4	0	0	8	0					12
NEVIS	APACHE	55,710	37,563	62,615	77,708	69,956	65,751	42,109	19,705	20,123	18,298	469,538
NICOL	PREMIER	208	413	290	332	467	361	488	256	474	474	3,763
NINIAN	CNR	6,884	7,197	10,789	4,725	134,083	7,161	8,909	8,018	8,689		196,455
ORION	REPSOL	3,274	2,812	2,618	2,434	1,396	1,504					14,038
OTTER	TAQA	2,413	1,351	1,220	2,190	290	265	6,430	1,041	1,251		16,451
PELICAN	TAQA	221	1,079	916	644	274	451	530	285	312		4,712
PENGUIN EAST	SHELL	9,282	0	0	0	19,151	18,137	21,365	20,322	10,893	22,471	121,621
PENGUIN WEST	SHELL	1,503	0	0	0	0	1,884	2,109	4,105	2,392	4,254	16,247
PEREGRINE	NEXEN	2,337	199	2,238	1,905	2,154	1,947	2,117	2,000	2,123	1,868	18,888



Monthly Associated Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0		0	
PICT	DANA	3	125	315	365	329	224	368		413	0	2,142	
PIERCE	SHELL	45,773	50,594	9,558	24,497	44,982	78,551	54,599	65,900	82,663	59,837	516,954	
PIPER	REPSOL	4,445	3,519	3,157	154	3,591	5,063	4,272		2,936	2,853	29,990	
RHUM	BP	87,150	92,180	136,988	132,475	124,426	144,485	138,972	119,874	135,589		1,112,139	
ROCHELLE	NEXEN	50,852	430	29,077	31,885	17,099	22,275	22,405	18,758	12,309	22,463	227,553	
ROSS	REPSOL	132	65	294	275	197	75	843	1,007	245	199	104	3,436
SALTIRE	REPSOL	0	0	0	0	0	0		0	0	0		0
SAXON	DANA	340	248	381	399	395	292	419	281	416	0		3,171
SCAPA	REPSOL	426	522	89	0	55	392	142	404	405	471		2,906
SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0		0
SCOLTY	ENQUEST					380	1,198	39	0	0			1,617
SCOTER	SHELL	13,272	8,064	9,627	15,806	9,676	3,284	14,858	7,194	12,657	11,530		105,968
SCOTT	NEXEN	9,150	620	8,317	8,918	6,432	5,907	6,915	6,375	4,502	8,481		65,617
SEYMOUR	BG	3,865	2,186	3,845	2,277	5,956	3,494	3,368			7,465		32,456
SHEARWATER	SHELL	120,775	97,761	81,244	73,880	70,325	24,810	94,772	72,683	79,241	95,736		811,227
SKENE	APACHE	7,924	928	6,381	9,993	7,691	7,593	7,963	7,405	8,413	6,050		70,341
SKUA	BP	0	0	0	0	0	0	0	0	0	0		0
SOLAN	PREMIER	1,002	1,215	823	883	885	827	883	296	701	747		8,262
SOLITAIRE	NEXEN	703	47	30	0	0	395	293	452	715	753		3,388
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0		0
STARLING	SHELL	51,355	36,826	43,721	49,116	29,162	2,581	44,718	35,341	37,485	46,557		376,862
STATFJORD	STATOIL	351,870	346,849	321,012	305,398	281,445	314,592	308,058					2,229,224
STELLA	ITHACA								0	11,173	11,202		22,375
STIRLING	PREMIER	3	0	0	20	50	40	42	72	35	35		297
STRATHSPEY	CNR	2,344	2,169	2,936	2,463	3,169	2,928	1,525	847	9,158			27,539
SYCAMORE	CNR	502	545	520	291	816	939	583	1,198	863			6,257
TARTAN	REPSOL	1,261	1,503	0	1,052	1,428	875	1,837	1,449	1,039			10,444
TEAL	Anasuria Operating Company	716	1,299	1,692	1,773	1,652	644	414	425	398	901		9,914
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	425	0	0		425
TELFORD	NEXEN	4,741	57	41	4	11,745	7,409	9,878	6,708	5,304	17,275		63,162
TERN	TAQA	1,048	1,365	2,096	2,272	1,265	0	1,392	1,908	1,833			13,179
THELMA	CNR	5,252	4,868	6,441	8,159	7,792	9,112	9,591	8,841	9,135			69,191
THISTLE	ENQUEST	2,297	2,521	2,524	2,069	1,395	262	1,867	1,630	1,954	2,245		18,764
TIFFANY	CNR	2,196	981	1,383	930	1,232	1,345	1,451	1,417	1,386			12,321
TONI	CNR	0	0	0	0	0	0	0	0	0	0		0
TONTO	APACHE	104	83	0	8	18	4	0	5	5	0		227
TULLICH	MAERSK	1,665	742	0	1,531	1,980	1,722	1,847	1,631	2,110	2,529		15,757
TWEEDSMUIR	REPSOL	1,495	2,024	1,612	0	660	1,217	0	354	486	194		8,042
TWEEDSMUIR SOUTH	REPSOL	2,614	3,327	3,055	22	2,437	3,180	2,972	2,535	2,391	1,634		24,167
WEST BRAE	MARATHON	661	591	918	900	294	926	2,181	1,694	804	1,988		10,957
WEST DON	ENQUEST	327	333	271	163	129	90	207	190	267			1,977
WOOD	REPSOL	0	0	0	868	2,005	1,657						4,530
YTHAN	ENQUEST	669	1,335	1,212	894	452	331	901	769	706			7,269

Monthly Associated Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

Sum:	2,503,293	2,028,354	2,507,425	2,610,730	2,738,013	3,953,889	2,621,345	1,534,375	1,757,243	1,390,236	5,643	23,650,546
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Land Oil Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	1 May 2017	Total
		Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	
AVINGTON	IGAS	2	2	1	2	2	2	2		2	1		16
BECKINGHAM	IGAS	30	34	33	29	24	22		19	26	28		245
BLETCHINGLEY	ISLAND GAS LTD	3	3	1	0	43	2	21		24	18		115
BOTHAMSALL	IGAS	9	5	6	7	7	4		4	4	4		50
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0						0
COLD HANWORTH	IGAS	12	12	12	11	13	11	10	10	12	14		117
CORRINGHAM	IGAS	11	10	10	9	9	8			9	9		75
CROSBY WARREN	EUROPA OIL & GAS	11	14	13	11	10	11		6	8			84
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0						0
EAST GLENTWORTH	IGAS	4	4	3	2	2	2	3	2	2	1		25
EGMANTON	IGAS	0	0	1	1	0	0			0	0		2
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0		0	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0	0	0	0	0						0
GAINSBOROUGH	IGAS	216	337	357	317	292	214			209	201		2,143
GLENTWORTH	IGAS	8	9	10	10	10	11			11	11		80
GOODWORTH	IGAS	0	0	0	0	0	0	0		0	0		0
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0			0
HORNDEAN	IGAS	20	20	20	21	19	20	20		20	17		177
HUMBLY GROVE	STAR ENERGY	22,503	22,541	22,498	14,269	22,475	15,736	14,487	2,518	2,790			139,817
KEDDINGTON	EGDON RESOURCES	15	17	14	0	0	0						46
KIMMERIDGE	PERENCO	0	0	0	0	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0						0
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0						0
LONG CLAWSON	IGAS	2	3	3	3	3	3	3		2			22
NETTLEHAM	IGAS	0	0	0	0	0	0	0	10	0	0		10
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0					0
PALMERS WOOD	IGAS	20	20	19	43	19	21	21		22	21		206
REMPSTONE	IGAS	5	6	5	4	4	4	4	3	4			39
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	11	11	13	13	12	13	14	8	11	15		121
SINGLETON	IGAS	735	628	638	657	502	668	623		329	490		5,270
SOUTH LEVERTON	IGAS	0	0	0	0	0	0			0	0		0
STAINTON	IGAS	1	1	1	1	2	5	1		1	0		13
STOCKBRIDGE	IGAS	4	6	6	6	6	6	623		7	6		670
STORRINGTON	IGAS	5	2	3	2	2	1	4		5	26		50
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0						0
WAREHAM	PERENCO	0	0	0	0	0	0	0	0		0		0
WELTON	IGAS	72	70	70	76	74	75	0	85	82	76		680



Monthly Associated Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

WEST BECKINGHAM	IGAS	0	2	3	3	3	3	3	2	1			20
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0	0	0	0	0		0
WHISBY	BLACKLAND PARK	0	0	0	0	0	0	0					0
WYTCH FARM	PERENCO	2,072	2,096	2,139	1,991	1,817	1,934	1,905	2,577		2,269		18,800
	Sum:	25,771	25,853	25,879	17,488	25,350	18,776	17,744	5,244	3,581	3,207	0	168,893

Monthly Dry Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

Offshore Gas Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	Total
		Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	
ALISON	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
AMETHYST E	PERENCO	7,761	7,009	2,320	12,952	9,877	7,323	6,658	5,596			59,496
AMETHYST W	PERENCO	2,656	3,436	372	1,588	1,579	500	1,339	2,721			14,191
ANN	CENTRICA	0	0	0	0	0	0	0				0
ANNABEL	CENTRICA	0	0	0	0		0	0				0
APOLLO	PERENCO	10,668	10,406	221	0	13,216	13,039	12,039	10,098			69,687
ARTHUR	PERENCO	0	0	0								0
AUDREY	CENTRICA	0	0	0	0	0	0	0				0
BABBAGE	PREMIER	34,495	32,573	5,380	38,348	32,523	31,411		28,698	34,662	34,678	272,788
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0	0
BAIRD	PERENCO	1,879	0	854	4,909	1,677	637	1,874	21	1,937	1,388	15,176
BARQUE	SHELL	40,239	30,355	37,747	39,437	42,456	37,541	43,163	34,380	52,540	39,882	397,740
BARQUE SOUTH	SHELL	0	0	0	0	0		0	0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BELL	PERENCO	3,120	0	0	0	0	2,813	7,992	2,621	7,428	6,082	30,056
BELL CONOCO	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
BESSEMER	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	7,007	19,304	14,008	21,083	16,741	20,424	16,982	13,654	13,733	9,309	152,245
BOULTONH	CONOCOPHILLIPS	436	456	253	411	334	358	335	333	211	268	3,395
BOYLE	PERENCO	245	0	0	0	0	42	419	157	2,896	3,558	7,317
BREAGH	INEOS	56,187	66,190	62,474	66,971	47,695	65,160	45,811	51,396	57,528	60,235	579,647
BRIGANTINE A	SHELL	11,865	7,166	8,520	8,241	9,288	5,814	11,592	16,215	1,856	6,070	86,627
BRIGANTINE B	SHELL	0	0	0	0	0	0	0	215	0	4,582	4,797
BRIGANTINE C	SHELL	44,284	40,361	33,117	35,308	29,090	31,399	33,851	25,679	30,570	27,617	331,276
BRIGANTINE D	SHELL	5	0	1	0	0	0	0	0	0	0	6
BROWN	PERENCO	83	0	0	0	0	14	141	53	975	1,197	2,463
BURE	PERENCO	0	0	0								0
BURE WEST	PERENCO	0	0	0								0
CAISTER BUNTER	CONOCOPHILLIPS	0										0
CAISTER CARBONIFEROUS	CONOCOPHILLIPS	0										0
CALDER	CONOCOPHILLIPS	22,074	0	0	0	7,269	51,517	55,447	2,041	0	0	138,348
CALLISTO	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
CARAVEL	SHELL	19,681	20,611	16,448	17,065	14,846	15,814	17,017	14,444	15,323	14,412	165,661
CARRACK	SHELL	23,393	42,772	35,720	35,043	39,065	41,895	39,695	36,506	39,088	30,825	364,002
CAVENDISH	INEOS	4,688	5,472	1,761	3,076	4,947	4,379	3,025	3,638	4,122	4,424	39,532
CERES	CENTRICA	7,174	6,730	65	0	0	0	0	0	0	0	13,969
CHISWICK	CENTRICA	23,429	38,354	40,917	43,822	43,773	47,967	46,485	33,345	41,359	41,365	400,816



Monthly Dry Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

CLEETON	PERENCO	0	0	0	0	0	3	0	0			3
CLIPPER	SHELL	19,213	19,770	17,296	13,015	18,339	22,234	21,296	18,454	18,874	13,749	182,240
CLIPPER SOUTH	INEOS	67,319	64,310	21,698	75,986	66,572	55,231	82,367	72,508	59,232	70,869	636,092
CORVETTE	SHELL	10,459	12,932	10,380	12,619	10,356	16,629	11,133	7,162	16,488	12,375	120,533
CUTTER	SHELL	511	2,457	6,281	14,138	15,931	17,331	15,489	13,324	14,234	12,777	112,473
CYGNUS	GDF SUEZ E&P UK Ltd						44,048	192,212	166,181	209,703	205,773	817,917
DALTON	CONOCOPHILLIPS	0	0	0	0	0	115	614	690	0	0	1,419
DAVY	PERENCO	847	0	0	0	0	3	346	5	976	1,052	3,229
DAVY EAST	PERENCO	0	0	0	0	0	0	3,293	0	0	0	3,293
DELILAH	ENI HEWETT	494	274	194	163	196	168	855	272	137	151	2,904
DURANGO	PERENCO	0	0	0	0	0	0	0	0	0	0	0
ENSIGN	CENTRICA	1,244	6,538	1,659	4,267	7,206	5,147	6,515	5,282	5,147	5,504	48,509
ERIS	CENTRICA	24,287	22,511	153	2,471	17,103	19,770	21,371	19,989	20,212	18,859	166,726
EUROPA	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
EXCALIBUR	PERENCO	5,030	5,509	4,649	5,343	1,736	2,933	5,030	4,053	3,198	4,429	41,910
FORVIE	TOTAL	15,204	15,469	13,998	14,152	8,256	6,406	14,418				87,903
GALAHAD	PERENCO	58	184	2,240	932	0	169	2,497	691	681	963	8,415
GALLEON	SHELL	43,358	44,218	40,713	39,111	40,951	44,093	43,672	40,834	44,195	38,194	419,339
GANYMEDE	CONOCOPHILLIPS	1,896	3,033	982	6,566	557	0	0				13,034
GARROW	PERENCO	1,155	893	0	0	0	0	0	0		0	2,048
GAWAIN	PERENCO	0	0	0								0
GOLDENEYE	SHELL	0	0	0	0	0	0	0	0	0	0	0
GROVE	CENTRICA	15,620	22,522	14,279	14,580	4,389	22,251	20,836	16,177	22,023	19,552	172,229
GUINEVERE	PERENCO	453	257	236	705	0	0	412	503	526	24	3,116
HAMILTON	ENI	6,039	3,757	3,800	3,984	2,964	1,904	1,894	3,083	2,271		29,696
HAMILTON EAST	ENI	0	0	0	0	0	0	0	0	0		0
HAMILTON NORTH	ENI	773	1,354	1,317	1,119	740	728	2,524	1,702	1,317		11,574
HELVELLYN	ALPHA PETROLEUM	0	0	0	950	980	2,874	1,899	0	0	0	6,703
HEWETT	ENI	14,837	19,058	18,628	17,381	4,462	2,221	17,441	17,923	18,326	13,683	143,960
HORNE	PERENCO	0	0	0								0
HOTON	PERENCO	7,409	9,798	814	12,211	10,020	9,370	8,364	6,459			64,445
HUNTER	PREMIER	1,207	609	1,721	505	92	1,132		927	710	864	7,767
HYDE	PERENCO	2,854	9,798	1,851	6,040	4,036	4,421	5,185	4,252			38,437
INDE PERENCO	PERENCO	10,736	0	6,936	15,244	5,111	4,845	19,518	3,737	26,718	25,403	118,248
INDE SOUTH WEST	PERENCO	438	0	0	0	0	177		1,911	2,549	1,935	7,010
JOHNSTON	PREMIER	5,304	5,993	259	1,059	9,055	8,771		7,770	6,994	4,691	49,896
JULIET	ENGIE E&P UK Limited	6,522	6,473	3,931	5,759	4,662	4,430	4,296				36,073
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	0	0	697	24,357	22,466	20,372	21,266	17,787	17,345	70	124,360
KETCH	TULLOW	9,109	12,641	0	12,471	12,408	12,302	12,634	10,533	10,788	11,757	104,643
KEW	CENTRICA	15,832	30,634	14,155	28,096	20,097	23,230	24,103	14,488	24,097	23,701	218,433
KILMAR NORTH	PERENCO	11,305	7,584	0	0	0	0	0	0		0	18,889
LAGGAN	TOTAL	412,353	338,054	335,920	295,717	307,830	297,330	277,675				2,264,879
LANCELOT	PERENCO	5,883	5,307	2,442	5,155	2,029	3,135	7,384	6,274	5,808	5,370	48,787



Monthly Dry Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

LEMAN PERENCO	PERENCO	48,658	44,782	42,621	41,392	40,298	45,117	32,720	39,754	41,839	40,008	417,189
LEMAN (SHELL)	SHELL	105,641	96,325	72,059	83,800	74,448	78,840	82,826	66,146	79,880	79,198	819,163
LEMAN SOUTH	PERENCO	26,761	25,529	22,330	22,355	19,114	19,196	12,248	15,140	15,628	13,059	191,360
MALORY	PERENCO	7,231	5,206	6,431	7,224	2,265	1,020	8,606	6,512	7,042	6,468	58,005
MARKHAM	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	1,312	2,666	2,350	3,695	3,330	3,460	3,209	2,618	2,990	3,209	28,839
MERCURY	PERENCO	0	0	0	2,590	9,401	8,900	8,393	7,457			36,741
MILLOM	CONOCOPHILLIPS	6,110	0	0	0	3,476	16,294	13,040	4,461	0	0	43,381
MIMAS	CONOCOPHILLIPS	2,104	1,639	832	1,622	1,125	0	521	1,008	1,028	739	10,618
MINERVA	PERENCO	16,909	16,799	529	1,062	10,519	22,426	20,193	17,427			105,864
MINKE	ENGIE E&P UK Limited	0	0	0	0	0	0	0		0	0	0
MORDRED	PERENCO	924	0	1,521	899	0	236	537	1,902	365	666	7,050
MORECAMBE NORTH	CENTRICA-HRL	7,237	0	0	0	775	327	0	983	0	0	9,322
MORECAMBE SOUTH	CENTRICA-HRL	38,861	409	373	1,411	4,592	101,717	101,640	27,764	5,781	5,815	288,363
MUNRO	CONOCOPHILLIPS	5,860	6,330	3,263	5,945	4,405	4,365	3,875	3,388	3,877	3,227	44,535
MURDOCH	CONOCOPHILLIPS	10,380	6,247	5,894	8,445	6,232	4,054	2,949	3,759	3,790	3,727	55,477
MURDOCHK	CONOCOPHILLIPS	14,428	15,332	5,968	13,453	10,334	15,597	11,751	16,944	17,783	17,536	139,126
NEPTUNE	PERENCO	9,036	8,777	56	793	8,706	11,746	12,118	11,301			62,533
NEWSHAM	PERENCO	2,741	2,686	463	3,457	2,731	2,591	2,542	2,319			19,530
NORTH DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0	0
NUGGETS	TOTAL	10,807	18,536	10,842	17,469	6,172	2,138	2,805				68,769
ORCA	ENGIE E&P UK Limited	3,177	3,540	945	2,505	3,252	3,204	2,796	2,338	1,940	2,702	26,399
ORWELL	PERENCO	0	0	0								0
PICKERILL	PERENCO	4,847	5,441	2,168	4,583	4,101	4,431	4,004	4,561		3,274	37,410
RAVENSPURN NORTH	PERENCO	15,005	12,751	190	1,276	18,458	20,122	20,931	232,594		232,594	553,921
RAVENSPURN SOUTH	PERENCO	17,715	15,229	517	5,529	13,963	12,299	11,384	9,178			85,814
RHYL	CENTRICA	15,878	0	0	0	647	0	0	0	0	0	16,525
RITA	PREMIER	0	0	0	0	0	0		0	106	0	106
ROSE	CENTRICA	0	0	0	0	0	0	0				0
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	0	0	0	33,174	181,006	214,180
ROUGH STORAGE	BG STORAGE	679	16	0	0	0	99,610	429,362	210,919	103,145	0	843,731
SATURN (ATLAS, HYPERIO	CONOCOPHILLIPS	25,568	20,403	7,979	27,788	22,660	24,192	23,903	21,289	21,563	20,752	216,097
SCHOONER	TULLOW	11,566	9,453	7,510	12,024	8,614	11,741	8,941	7,926	8,390	6,624	92,789
SEAN	SHELL	70,039	33,267	55,371	43,536	52,710	58,195	61,245	48,886			423,249
SEAN EAST	Orange-Nassau Energie	2,101	0	8,832	8,742	9,196	8,601	6,831	3,416			47,719
SEVEN SEAS	CENTRICA	3,686	3,472	111	4,149	3,640	3,389	3,293	2,920	3,112	2,927	30,699
SHAMROCK	SHELL	4,909	4,060	3,392	3,143	3,126	2,828	2,948	2,432	2,581	2,400	31,819
SINOPE	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
SKIFF	SHELL	10,777	9,807	9,332	7,264	7,222	7,132	6,625	5,778	5,827	1,975	71,739
STAMFORD	CENTRICA	0	0	0	0	0	0	0	0			0
TETHYS	CONOCOPHILLIPS	0	1,973	1,692	5,553	1,217	1,161	811	323	50	67	12,847
THAMES	PERENCO	0	0	0								0
THURNE	PERENCO	0	0	0								0
TOPAZ	INEOS	1	1	0	0	0	0	0	0	0	0	2

Monthly Dry Gas Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

TORMORE	TOTAL		58,744	88,045	83,092	91,374	92,438	82,372				496,065
TRENT	PERENCO	5,287	3,693	0	0	0	0	0	0	0	0	8,980
TRISTAN NW	PERENCO	0	0	0	0	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0	0	0	0	0	0	0	0
TYNE SOUTH	ARCO	0	0	0	0	0	0	0	0	0	0	0
VALIANT NORTH	CONOCOPHILLIPS	5,068	4,270	2,283	4,378	2,969	2,692	3,276	2,895	2,603	419	30,853
VALIANT SOUTH	CONOCOPHILLIPS	2,498	6,300	2,604	10,037	7,135	6,348	7,211	7,545	6,276	6,941	62,895
VALKYRIE	CONOCOPHILLIPS	0										0
VAMPIRE	CONOCOPHILLIPS	0										0
VANGUARD	CONOCOPHILLIPS	493	1,451	735	2,138	460	0	1,913	2,031	0	2	9,223
VISCOUNT	CONOCOPHILLIPS	0										0
VULCAN	CONOCOPHILLIPS	7,236	7,864	3,456	8,239	7,528	5,907	8,098	7,780	4,889	8,393	69,390
WAVENEY	PERENCO	92	77	79	36	29	0	74	67	83		537
WENLOCK	PERENCO	1,338	152	7	0	0	416	2,204	206	3,913	3,306	11,542
WENSUM	PERENCO	0	0	0								0
WEST SOLE	PERENCO	32,595	32,720	7,081	35,792	31,650	32,316	31,490	28,014			231,658
WHITTLE	PERENCO	13,052	12,945	332	3,744	12,029	13,136	12,937	12,176			80,351
WINDERMERE	RWE DEA	0	0	0	0	0	0	0	0	0	0	0
WINGATE	WINTERSHALL	49,487	62,207	14,537	38,791	57,846	56,507	53,940	41,797	32,693	43,725	451,530
WISSEY	PERENCO	0	0	0								0
WREN	PERENCO	0	0	0								0
YARE	PERENCO	0	0	0								0
YORK	CENTRICA	7,211	7,846	531	10,213	6,731	4,118	4,173	3,232	3,246	2,604	49,905
	Sum:	1,664,423	1,572,077	1,180,668	1,500,514	1,487,400	1,840,627	2,301,139	1,631,968	1,250,371	1,471,000	15,900,187

Land Gas Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	Total
		Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
DOE GREEN	INEOS	17	28	16	16	16	20	17	16	19		165
ELSWICK	CUADRILLA	0	0	0	0	0	0	0	0	0	0	0
HUMBLY GROVE GAS STO	HUMBLY GROVE LTD	0	0	0	0	0	0	0	0	0		0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	109	309	149	101	55	18	741
KIRKLEATHAM	EGDON RESOURCES	0	0	0	0	0	0					0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	13	30	24	8	3	78
PICKERING	THIRD ENERGY	0	0	0	0	60	252	300	283	148	1	1,044
SALTFLEETBY	WINGAS	4,300	4,771	2,507	4,779	4,779	3,824	3,990	4,026	3,857	2,942	39,775
	Sum:	4,317	4,799	2,523	4,795	4,964	4,418	4,486	4,450	4,087	2,964	41,803

Monthly Condensate Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

Offshore Gas Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	Total
		Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	
ALISON	CENTRICA	0	0	0	0	0	0	2				2
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
AMETHYST E	PERENCO	419	2	335	175	27	0	0	0			958
AMETHYST W	PERENCO	456	3	24	7	2	0	37	0			529
ANN	CENTRICA	0	0	0	0	0	0	0				0
ANNABEL	CENTRICA	0	0	0	0		0	2				2
APOLLO	PERENCO	203	191	4	0	193	212	206	0			1,009
ARTHUR	PERENCO	0	0	0								0
AUDREY	CENTRICA	0	0	0	0	0	0	2				2
BABBAGE	PREMIER	0	0	0	0	0	0		0	0	0	0
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0	0
BAIRD	PERENCO	45	0	4	17	15	15	19	1	24	15	155
BARQUE	SHELL	99	105	127	173	166	127	161	99	172	127	1,356
BARQUE SOUTH	SHELL	0	0	0	0	0		0	0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BELL	PERENCO	10	1	0	0	0	0	1	1	2	4	19
BELL CONOCO	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
BESSEMER	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	471	830	663	1,231	673	883	633	709	593	576	7,262
BOULTONH	CONOCOPHILLIPS	23	15	10	19	11	12	10	14	7	13	134
BOYLE	PERENCO	0	0	0	0	0	0	0	1	1	6	8
BREAGH	INEOS	1,125	1,153	1,275	1,127	834	1,320	925	906	1,192	1,119	10,976
BRIGANTINE A	SHELL	156	107	70	86	104	50	129	174	26	63	965
BRIGANTINE B	SHELL	0	0	0	0	0	0	0	2	0	44	46
BRIGANTINE C	SHELL	4,499	3,885	2,154	2,917	2,591	2,098	2,965	2,131	3,106	2,181	28,527
BRIGANTINE D	SHELL	1	0	0	0	0	0	0	0	0	0	1
BROWN	PERENCO	0	0	0	0	0	0	0	1	1	6	8
BURE	PERENCO	0	0	0								0
BURE WEST	PERENCO	0	0	0								0
CAISTER BUNTER	CONOCOPHILLIPS	0										0
CAISTER CARBONIFEROUS	CONOCOPHILLIPS	0										0
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
CALLISTO	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
CARAVEL	SHELL	1,940	1,847	1,038	1,344	1,251	1,034	1,449	1,094	1,545	1,100	13,642
CARRACK	SHELL	1,791	3,930	3,316	3,041	3,108	2,886	2,967	2,660	2,826	2,008	28,533
CAVENDISH	INEOS	0	0	0	0	0	0	0	2	0	0	2
CERES	CENTRICA	215	198	1	0	0	0	0	0	0	0	414
CHISWICK	CENTRICA	1,320	2,005	2,209	2,326	2,434	2,696	2,602	1,934	2,357	2,356	22,239



Monthly Condensate Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

CLEETON	PERENCO	0	0	0	0	0	0	0	0			0
CLIPPER	SHELL	41	62	52	47	60	66	71	70	67	61	597
CLIPPER SOUTH	INEOS	1,394	1,394	449	1,573	1,378	1,144	1,705	1,501	1,464	1,467	13,469
CORVETTE	SHELL	27	30	18	28	27	29	26	15	46	29	275
CUTTER	SHELL	45	246	621	1,339	1,369	1,274	1,225	708	731	575	8,133
CYGNUS	GDF SUEZ E&P UK Ltd						506	2,584	2,103	2,391	2,361	9,945
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
DAVY	PERENCO	0	0	0	0	0	0	0	0	0	1	1
DAVY EAST	PERENCO	0	0	0	0	0	0	2	0	0	0	2
DELILAH	ENI HEWETT	4	1	1	1	4	3	4	3	1	1	23
DURANGO	PERENCO	0	0	0	0	0	0	0	0	0	0	0
ENSIGN	CENTRICA	18	105	27	68	115	83	105	0	83	89	693
ERIS	CENTRICA	741	676	3	77	557	645	647	0	0	0	3,346
EUROPA	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
EXCALIBUR	PERENCO	45	49	41	47	15	26	45	36	28	39	371
FORVIE	TOTAL	1,485	1,509	1,710	1,303	932	685	1,560				9,184
GALAHAD	PERENCO	1	0	3	1	0	26	2	2	1	1	37
GALLEON	SHELL	62	84	76	90	84	79	87	72	80	73	787
GANYMEDE	CONOCOPHILLIPS	14	23	7	49	4	0	0				97
GARROW	PERENCO	0	0	0	0	0	0	0	0		0	0
GAWAIN	PERENCO	0	0	0								0
GOLDENEYE	SHELL	0	0	0	0	0	0	0	0	0	0	0
GROVE	CENTRICA	741	1,036	598	619	170	921	867	664	911	804	7,331
GUINEVERE	PERENCO	14	8	7	21	0	0	12	15	16	1	94
HAMILTON	ENI	28	109	112	119	88	17	113	85	54		725
HAMILTON EAST	ENI	0	0	0	0	0	0	0	0	0		0
HAMILTON NORTH	ENI	25	44	43	37	25	27	59	53	46		359
HELVELLYN	ALPHA PETROLEUM	0	0	0	74	12	0	0	0	0	0	86
HEWETT	ENI	298	247	335	299	185	111	208	427	386	196	2,692
HORNE	PERENCO	0	0	0								0
HOTON	PERENCO	0	0	0	0	0	0	0	0			0
HUNTER	PREMIER	6	4	2	6	4	4		4	2	3	35
HYDE	PERENCO	0	0	0	0	0	0	0	0			0
INDE PERENCO	PERENCO	262	0	33	53	45	111	196	111	325	282	1,418
INDE SOUTH WEST	PERENCO	11	0	0	0	0	4		55	31	22	123
JOHNSTON	PREMIER	0	0	0	0	0	0		0	0	0	0
JULIET	ENGIE E&P UK Limited	391	271	95	322	182	155	142				1,558
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	0	0	14	586	376	366	329	382	308	2	2,363
KETCH	TULLOW	817	669	0	905	634	674	590	701	591	898	6,479
KEW	CENTRICA	824	1,506	733	1,474	1,068	1,272	1,346	813	1,356	1,346	11,738
KILMAR NORTH	PERENCO	0	1	0	0	0	0	0	0		0	1
LAGGAN	TOTAL	46,520	40,631	39,668	33,488	32,929	29,805	26,585				249,626
LANCELOT	PERENCO	89	81	37	78	31	48	110	93	86	80	733



Monthly Condensate Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

LEMAN PERENCO	PERENCO	264	265	316	256	211	298	210	308	280	219	2,627
LEMAN (SHELL)	SHELL	15	34	30	27	64	55	77	61	78	71	512
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0	0	0	0	0
MALORY	PERENCO	14	10	13	14	4	2	17	13	14	13	114
MARKHAM	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
MERCURY	PERENCO	0	0	0	34	129	122	0	0			285
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
MIMAS	CONOCOPHILLIPS	20	11	6	14	10	0	3	8	6	6	84
MINERVA	PERENCO	307	296	9	0	155	350	0	0			1,117
MINKE	ENGIE E&P UK Limited	0	0	0	0	0	0	0		0	0	0
MORDRED	PERENCO	3	0	5	3	0	1	2	6	1	2	23
MORECAMBE NORTH	CENTRICA-HRL	130	0	0	0	0	0	0	62	0	0	192
MORECAMBE SOUTH	CENTRICA-HRL	1,510	0	0	0	0	1,037	1,564	549	4	4	4,668
MUNRO	CONOCOPHILLIPS	63	41	26	59	30	32	24	28	26	28	357
MURDOCH	CONOCOPHILLIPS	601	217	227	400	203	143	90	159	133	187	2,360
MURDOCHK	CONOCOPHILLIPS	343	240	113	295	165	257	173	322	280	375	2,563
NEPTUNE	PERENCO	33	32	0	0	34	46	0	0			145
NEWSHAM	PERENCO	0	0	0	0	0	0	0	0			0
NORTH DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0	0
NUGGETS	TOTAL	20	35	21	24	1	11	25				137
ORCA	ENGIE E&P UK Limited	3	4	3	3	5	1	4	2	6	0	31
ORWELL	PERENCO	0	0	0								0
PICKERILL	PERENCO	38	43	25	50	55	61	55	64		42	433
RAVENSPURN NORTH	PERENCO	0	0	0	0	0	0	0	0		0	0
RAVENSPURN SOUTH	PERENCO	6	8	13	12	0	0	0	0			39
RHYL	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
RITA	PREMIER	0	0	0	0	0	0		0	4	0	4
ROSE	CENTRICA	0	0	0	0	0	0	0				0
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	208	783	576	618	843	3,028
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0	0	0	0	0	0
SATURN (ATLAS, HYPERIO	CONOCOPHILLIPS	350	188	83	336	286	248	178	226	181	228	2,304
SCHOONER	TULLOW	659	335	306	571	288	420	274	347	302	331	3,833
SEAN	SHELL	776	345	744	778	258	293	298	254			3,746
SEAN EAST	Orange-Nassau Energie	23	0	118	43	45	43	33	17			322
SEVEN SEAS	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
SHAMROCK	SHELL	297	227	134	159	160	117	157	116	164	116	1,647
SINOPE	CONOCOPHILLIPS	0	0	0	0	0	0	0				0
SKIFF	SHELL	8	10	9	9	8	7	7	6	6	2	72
STAMFORD	CENTRICA	0	0	0	0	0	0	0	0			0
TETHYS	CONOCOPHILLIPS	0	32	31	117	27	21	10	6	1	1	246
THAMES	PERENCO	0	0	0								0
THURNE	PERENCO	0	0	0								0
TOPAZ	INEOS	161	162	74	0	0	0	0	0	0	0	397

Monthly Condensate Production (Ksm3) (UK Share)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/10/2017

Field	Operator	20,585	28,932	25,788	26,536	24,856	21,083					147,780
TORMORE	TOTAL											
TRENT	PERENCO	61	40	0	0	0	0	0	0	0	0	101
TRISTAN NW	PERENCO	0	0	0	0	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0	0	0	0	0	0	0	0
TYNE SOUTH	ARCO	0	0	0	0	0	0	0	0	0	0	0
VALIANT NORTH	CONOCOPHILLIPS	22	19	10	19	13	12	14	13	11	2	135
VALIANT SOUTH	CONOCOPHILLIPS	8	21	9	33	24	21	24	25	21	23	209
VALKYRIE	CONOCOPHILLIPS	0										0
VAMPIRE	CONOCOPHILLIPS	0										0
VANGUARD	CONOCOPHILLIPS	2	6	3	10	2	0	9	9	0	0	41
VISCOUNT	CONOCOPHILLIPS	0										0
VULCAN	CONOCOPHILLIPS	31	34	15	36	33	26	35	34	21	36	301
WAVENEY	PERENCO	102	85	87	40	32	0	82	73	92		593
WENLOCK	PERENCO	144	43	4	0	0	10	45	37	72	165	520
WENSUM	PERENCO	0	0	0								0
WEST SOLE	PERENCO	0	0	0	0	0	0	0	0			0
WHITTLE	PERENCO	178	177	3	43	176	193	176	0			946
WINDERMERE	RWE DEA	0	0	0	0	0	0	0	0	0		0
WINGATE	WINTERSHALL	177	222	62	153	216	227	222	175	151	195	1,800
WISSEY	PERENCO	0	0	0								0
WREN	PERENCO	0	0	0								0
YARE	PERENCO	0	0	0								0
YORK	CENTRICA	0	0	0	0	0	2,458	0	0	0	0	2,458
	Sum:	73,045	86,825	87,346	84,493	80,873	80,990	76,404	21,138	23,328	20,838	635,280

Land Gas Fields

Reporting Unit	Current Operator	1 Jul 2016	1 Aug 2016	1 Sep 2016	1 Oct 2016	1 Nov 2016	1 Dec 2016	1 Jan 2017	1 Feb 2017	1 Mar 2017	1 Apr 2017	Total
		Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3	Ksm3
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
DOE GREEN	INEOS	0	0	0	0	0	0	0	0	0	0	0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0	0	0	0	0
HUMBLY GROVE GAS STO	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0	0	0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0
KIRKLEATHAM	EGDON RESOURCES	0	0	0	0	0	0					0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0
PICKERING	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0
SALTFLEETBY	WINGAS	192	316	117	222	199	169	165	193	183	246	2,002
	Sum:	192	316	117	222	199	169	165	193	183	246	2,002



Monthly Produced Water (M3)

Shows water produced from each field but with no distinction between native reservoir water and previously injected water.

Release Date: 01/10/2017

Offshore Fields

Reporting Unit	Current Operator	July 2016 m3	August 2016 m3	September 2016 m3	October 2016 m3	November 2016 m3	December 2016 m3	January 2017 m3	February 2017 m3	March 2017 m3	April 2017 m3	May 2017 m3	Total Sum:
AFFLECK	MAERSK	0	0	0									0
ALBA	CHEVRON	1,167,422	1,075,131	1,036,246	1,326,615	1,092,259	1,187,812	1,236,193	1,068,257	1,263,890	1,132,905		11,586,730
ALDER	CHEVRON					791	1,056	856	263	295			3,261
ALISON	CENTRICA	0	0	0	0			0					0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
ALMA	ENQUEST	59,084	83,710	101,532	94,091	134,930	89,369	29,862	66,132	83,722	83,070		825,502
ALWYN NORTH	TOTAL	71,853	85,843	71,597	78,650	19,864	23,218	83,255					434,280
AMETHYST E	PERENCO	37	15	346	651	109	0	0	543				1,701
AMETHYST W	PERENCO	25	7	49	104	29	0	26	0				240
ANDREW	BP	133,242	173,929	210,043	210,712	200,728	207,149	168,654	133,322	272,675	274,895		1,985,349
ANN	CENTRICA	0	0	0	0	0	0	0					0
ANNABEL	CENTRICA	0	0	0	0			0	0				0
APOLLO	PERENCO	0	0	0	0	0	0	0	0				0
ARBROATH	REPSOL	0	0	0	0	1,817	26,524						28,341
ARKWRIGHT	REPSOL	0	0	0	0	0	11,393						11,393
ARTHUR	PERENCO	0	0	0									0
AUDREY	CENTRICA	0	0	0	0	0	0	0					0
AUK	REPSOL	31,966	38,161	41,471	22,259	26,132	6,727	37,700	42,122	45,303	39,009		330,850
AUK NORTH	REPSOL	0	19,742	32,684	23,522	23,811	28,039	27,956	26,679	30,985	31,209		244,627
AVIAT	APACHE	0	0	0	0	0	0	0	0	0	0	0	0
BABBAGE	PREMIER	286	329	37	43	315	302		290	338	328		2,268
BACCHUS	APACHE	0	2,000	2,634	2,674	4,202	4,108	4,057	3,798	4,088	4,052		31,613
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0	0	0
BAIRD	PERENCO	0	0	0	0	0	0	0	0	0	0	0	0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	31,789	32,175	33,200	41,175	38,885	33,941	30,424	26,916	29,535	28,170		326,210
BALMORAL	PREMIER	19,593	42,164	38,307	44,646	45,148	49,513	45,519	40,184	48,163	48,163		421,400
BANFF	CNR	18,448	16,336	14,372	15,090	13,237	15,119	0	4,086	8,378			105,066
BARDOLINO	SHELL	0	0	0	0	115	0	0	0	0	0		115
BARQUE	SHELL	2,053	2,666	2,812	2,039	3,326	2,013	3,809	2,578	4,105	3,361		28,762
BARQUE SOUTH	SHELL	0	0	0	0	0		0	0	0	0		0
BEAUFORT	PERENCO	0	0	0	0	0	0	0	0	0	0		0
BEAULY	REPSOL	9,449	25,637	13,248	15,078	28,807	3,164	34,312	31,400	35,761	35,761		232,617
BEINN	MARATHON	996	578	782	960	902	881	1,009	849	845	837		8,639
BELL	PERENCO	0	0	0	0	0	0	0	0	0	0		0
BELL CONOCO	CONOCOPHILLIPS	0	0	0	0	0	0	0					0
BERYL	APACHE	134,503	102,339	139,767	150,276	145,133	149,315	127,864	134,287	155,932			1,239,416
BESSEMER	PERENCO	0	0	0	0	0	0	0	0	0	0		0
BIRCH	CENTRICA	6,172	989	0	251	0	0	42	488	0			7,942



Monthly Produced Water (M3)

Shows water produced from each field but with no distinction between native reservoir water and previously injected water.

Release Date: 01/10/2017

BITTERN	SHELL	131,723	120,075	190,088	176,602	145,782	69,390	101,595	86,350	141,090	113,673		1,276,368
BLAKE	REPSOL	123,818	101,063	110,916	121,173	119,144	765,553	75,774	106,811	122,731	103,012	88,255	1,838,250
BLANE	REPSOL	14,415	14,229	16,368	11,395	14,161	13,718						84,286
BOA	MAERSK	6,992	3,823	7,765	8,485	7,928	7,534	7,368	6,400	6,963	8,779		72,037
BOULTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
BOULTONH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
BOYLE	PERENCO	0	0	0	0	0	0	0	0	0	0		0
BRAE CENTRAL	MARATHON	10,842	5,582	8,778	10,315	9,576	9,162	10,742	9,029	9,020	8,873		91,919
BRAE EAST	MARATHON	1,701	830	1,795	3,285	1,230	1,062	1,130	1,274	561	1,337		14,205
BRAEMAR	MARATHON	240	124	219	194	272	333	188	134	133	259		2,096
BRAE NORTH	MARATHON	48,592	29,597	46,284	53,319	51,929	50,743	47,143	45,903	40,306	35,767		449,583
BRAE SOUTH	MARATHON	64,985	72,449	50,239	54,726	50,891	70,060	85,298	57,473	69,519	52,427		628,067
BREAGH	INEOS	0	0	0	0	0	121	161	213	307	110		912
BRECHIN	REPSOL	0	0	0	0	1,348	5,522						6,870
BRENDA	PREMIER	74,391	122,388	117,584	122,417	121,857	132,463	113,123	56,787	114,320	114,320		1,089,650
BRENT	SHELL	182,180	58,421	4,374	3,892	106,946	99,815	176,799	157,157	95,078	199,316		1,083,978
BRIGANTINE A	SHELL	141	107	97	95	104	67	131	208	23	73		1,046
BRIGANTINE B	SHELL	0	0	0	0	0	0	0	19	0	378		397
BRIGANTINE C	SHELL	1,460	1,395	1,069	1,164	928	1,015	1,084	913	990	906		10,924
BRIGANTINE D	SHELL	0	0	0	0	0	0	0	0	0	0		0
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	0		0
BRITANNIA	BOL	4,116	1,411	3,939	4,525	4,505	3,265	5,086	4,686		4,084		35,617
BRODGAR	CONOCOPHILLIPS	526	234	595	1,096	1,026	1,116	1,195	561	614	830		7,793
BROOM	ENQUEST	106,537	109,895	108,500	120,211	125,968	122,629	127,033	119,117	130,088	126,108		1,196,086
BROWN	PERENCO	0	0	0	0	0	0	0	0	0	0		0
BRUCE	BP	6,761	5,209	7,218	6,888	5,627	6,149	5,878	4,963	5,640			54,333
BUCHAN	REPSOL	16,980	2,678	17,302		12,534	16,406	10,518	5,844				82,262
BUCKLAND	APACHE	2,992	1,977	2,267	1,255	1,608	4,848	4,147	1,731	2,323	0		23,148
BURE	PERENCO	0	0	0									0
BURE WEST	PERENCO	0	0	0									0
BURGHLEY	REPSOL	11,635	31,743	10,655	26,906	36,329	38,100	37,175	31,466	33,775	33,775		291,559
BUZZARD	NEXEN	674,742	634,421	384,346	83,844	682,211	806,049	768,772	737,454	791,010	659,480		6,222,329
CAISTER BUNTER	CONOCOPHILLIPS	0											0
CAISTER CARBONIFEROUS	CONOCOPHILLIPS	0											0
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
CALEDONIA	PREMIER	0	0	0	0	0	0	0	0	0	0		0
CALLANISH	CONOCOPHILLIPS	86,725	26,833	72,449	80,961	108,796	114,047	114,039	86,657	104,328	99,460		894,295
CALLISTO	CONOCOPHILLIPS	0	0	0	0	0	0	0					0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0	0	0	0	0					0
CAPTAIN	CHEVRON	1,585,697	1,630,112	1,294,509	1,507,573	1,475,731	1,553,645	1,502,326	1,408,159	1,473,723	1,526,784		14,958,259
CARAVEL	SHELL	2,982	3,191	2,542	2,629	2,256	2,476	2,632	2,309	2,434	2,262		25,713
CARNOUSTIE	REPSOL	0	0	0	0	164	1,207						1,371
CARRACK	SHELL	330	517	483	441	480	490	505	345	400	268		4,259



Monthly Produced Water (M3)

Shows water produced from each field but with no distinction between native reservoir water and previously injected water.

Release Date: 01/10/2017

CAUSEWAY	ITHACA	0	0	0	0	0	0	0	0	0	0	0	0
CAVENDISH	INEOS	52	57	6	47	68	68	9	0	0	6		313
CERES	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0		0
CHESTNUT	CENTRICA	84,298	30,679	83,601	65,246	25,005	79,841	78,900	76,903	85,404	59,594		669,471
CHISWICK	CENTRICA	212	323	352	338	349	365	344	251	328	313		3,175
CLADHAN	TAQA	0	42	8,714	13,171	11,634	0	28,093	18,250	21,636			101,540
CLAIR	BP	151,072	122,770	118,724	8,720	103,256	109,728	101,333	129,688	50,289			895,580
CLAPHAM	DANA	16,987	9,006	0	0	8,381	41,393		25,852	39,261	0		140,880
CLAYMORE	REPSOL	270,613	285,104	116,907	0	73,666	234,283	179,951	179,485	230,589	221,054		1,791,652
CLEETON	PERENCO	0	0	0	0	0	0	0	0				0
CLIPPER	SHELL	160	320	245	101	238	1,462	774	263	303	180		4,046
CLIPPER SOUTH	INEOS	187	178	60	211	185	153	229	201	196	197		1,797
CLYDE	REPSOL	87,703	80,559	73,413	80,910	47,906	52,248						422,739
COLUMBA BD	RANGER OIL	41,379	40,363	42,388	37,734	50,746	61,034	52,359	64,218	59,703			449,924
COLUMBA E	CNR	22,575	13,124	2,866	5,362	8,839	7,419	5,376	5,453	5,695			76,709
CONRIE	ENQUEST	115	100	118	107	62	12	182	267	370			1,333
CONWY	ENI	30	19	21	54	27	76	447	91	271			1,036
COOK	ITHACA	338	375	147	377		73	197	42	199	9		1,757
CORMORANT EAST	TAQA	0	0	0	0	0	0	0	0	0			0
CORMORANT NORTH	TAQA	559,550	452,207	419,153	430,100	230,652	195,965	329,101	337,435	418,531			3,372,694
CORMORANT SOUTH	TAQA	118,241	97,639	98,193	96,148	113,931	110,376	113,592	97,496	118,059			963,675
CORVETTE	SHELL	37	54	49	44	34	58	29	14	58	48		425
CRATHES	ENQUEST					254	3	3	128	173			561
CURLEW	SHELL	18,854	15,470	10,925	30,141	17,586	25,270	19,473	28,029	21,520	26,086		213,354
CURLEW C	SHELL	66	158	0	211	0	960	134	247	0	2,801		4,577
CUTTER	SHELL	3	15	37	82	94	100	90	113	120	108		762
CYGNUS	GDF SUEZ E&P UK Ltd						180	666	620	813	808		3,087
CYRUS	BP	0	0	0	0	25,325	61,767	28,987	3,961	41,963	42,948		204,951
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0		0
DAVY EAST	PERENCO	0	0	0	0	0	0	0	0	0	0		0
DELILAH	ENI HEWETT	0	0	0	0	0	0	0	0	0	0		0
DEVENICK	TAQA	760	366	644	582	513	347	643	671	607			5,133
DEVERON	ENQUEST	115,621	118,766	114,711	102,876	72,832	13,656	116,780	103,538	115,042	115,290		989,112
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	219,888	224,664	167,325	193,963	184,053	232,321	247,094	205,297	212,444	162,664		2,049,713
DON SOUTH WEST	ENQUEST	52,460	36,404	29,768	20,560	13,300	7,914	42,500	41,431	49,560			293,897
DOUGLAS	ENI	94,084	182,794	213,723	275,007	257,419	168,757	242,240	223,110	221,763			1,878,897
DOUGLAS WEST	ENI	33,698	65,108	61,815	66,625	61,666	40,249	61,657	58,789	60,974			510,581
DRAKE	BG	1,300	544	10,575	181	152	13,383	20,510			8		46,653
DUART	REPSOL	2,420	5,096	529	10,214	17,085	9,405	15,625	14,921	13,966			89,261
DUNBAR	TOTAL	115,295	85,843	64,671	56,515	14,998	15,867	32,077					385,266
DURANGO	PERENCO	0	0	0	0	0	0	0	0	0	0		0



Monthly Produced Water (M3)

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Release Date: 01/10/2017

EGRET	SHELL	0	0	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	127,787	139,282	110,053	166,268	44,761	21,350	87,036	138,474	148,947			983,958
ELGIN	TOTAL	3,046	2,606	3,253	4,264	4,499	5,865						23,533
ELLON	TOTAL	16,512	11,966	15,341	16,832	9,606	6,646	17,507					94,410
ENOCH	REPSOL	16,030	14,354	17,390	18,226	11,253	0	0	0	4,000	0		81,253
ENOCHDHU	CONOCOPHILLIPS	683	397	695	862	1,412	2,096	2,810	2,987	5,335	6,204		23,481
ENSIGN	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
ERIS	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
ERSKINE	CHEVRON	737	155	1,836	14,056	17,836	26,818	25,317	12,232	20,751	16,566		136,304
EUROPA	CONOCOPHILLIPS	0	0	0	0	0	0	0					0
EVEREST	BG	568	2,193	2,379	2,330	2,859	3,038	3,204		2,267	1,894		20,732
EXCALIBUR	PERENCO	304	110	102	99	33	52	78	82	51	75		986
FALCON	TAQA	12,643	13,739	15,401	8,270	5,670	0	5,333	10,907	11,740			83,703
FARRAGON	BP	0	0	1,740	13,964	43,566	42,849	40,696	17,760	42,671	36,533		239,779
FIONN	ITHACA	7,000	5,673	5,283	5,024	2,436	2,227	3,938	3,100	2,808			37,489
FLEMING	BG	2,059	1,199	8,089	3,218	9,749	5,285	4,612			3,611		37,822
FOINAVEN	BP	471,293	325,654	348,598	418,835	462,354	344,039	239,678	120,722	295,363	350,278		3,376,814
FORTIES	APACHE	2,122,145	1,624,895	1,825,452	1,956,742	2,041,887	2,189,236	2,205,854	2,016,479	2,313,109	2,313,731		20,609,530
FORVIE	TOTAL	280	309	295	289	159	130	282					1,744
FRANKLIN	TOTAL	12,789	6,917	12,917	12,339	13,819	13,651	11,106					83,538
FULMAR	REPSOL	0	121,545	239,790	189,726	183,161	199,506	209,773	179,703	198,712	312,560		1,834,476
GADWALL	ENQUEST	15,833	13,326	6,736	23,551	12,155	12,038	23,619	21,031	21,305			149,594
GALAHAD	PERENCO	62	207	2,687	2,031	0	433	2,781	1,806	1,558	1,106		12,671
GALIA	ENQUEST	46,598	35,191	31,596	34,850	44,720	36,796	37,271	29,824	34,721	47,349		378,916
GALLEON	SHELL	3,420	3,601	3,996	2,331	3,037	4,134	3,191	3,812	5,519	3,807		36,848
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0			0
GANNET A	SHELL	71,708	121,600	134,062	135,835	110,447	151,182	189,870	160,873	190,155	169,421		1,435,153
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0		0
GANNET C	SHELL	0	116	4,610	10,573	11,846	16,482	27,434	26,533	33,679	17,904		149,177
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0		0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0		0
GANNET F	SHELL	3,541	1,110	11,003	13,469	13,516	8,700	14,499	15,865	20,927	13,965		116,595
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	28,533		28,533
GANYMEDE	CONOCOPHILLIPS	0	0	0	0	0	0	0					0
GARROW	PERENCO	0	0	0	0	0	0	0	0		0		0
GAWAIN	PERENCO	0	0	0									0
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0		0
GLENELG	TOTAL	2,415	1,827	1,746	0	0	418	0					6,406
GODWIN	REPSOL	0	0	0	0	0	0						0
GOLDEN EAGLE	NEXEN	5,952	9,006	24,191	23,964	11,448	16,101	17,554	20,698	27,274	37,177		193,365
GOLDENEYE	SHELL	0	0	0	0	0	0	0	0	0	0		0
GOOSANDER	ENQUEST	18,775	20,270	5,991	26,690	29,251	16,988	33,005	21,022	23,418			195,410
GRANT	TOTAL	333	371	224	179	53	36	96					1,292



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GROUSE	ENQUEST	0	0	0	1,887	5,934	2,769	6,565	3,753	1,463			22,371
GROVE	CENTRICA	211	296	182	215	68	346	323	248	327	285		2,501
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	181,000	103,929	0	93,712	122,535	69,685	180,450	166,275	219,418	199,749		1,336,753
GUILLEMOT A	Anasuria Operating Company	12,742	11,074	16,123	23,159	17,975	36,514	40,570	30,205	37,708	83,488		309,558
GUILLEMOT NW	DANA	0	122	25,530	25,157	25,214	0	0	0	0	0		76,023
GUILLEMOT W	DANA	83,179	90,524	120,573	125,962	116,353	127,305	117,454	80,639	103,271	228		965,488
GUINEVERE	PERENCO	0	0	0	0	0	0	0	0	0	0		0
HALLEY	REPSOL	0	0	3,430	0	0	0	3,212	3,952	5,858	2,993		19,445
HAMILTON	ENI	0	0	0	0	0	0	0	0	0			0
HAMILTON EAST	ENI	0	0	0	0	0	0	0	0	0			0
HAMILTON NORTH	ENI	0	0	0	0	0	0	0	0	0			0
HANNAY	REPSOL	0	0	0		0	0	0	0	0			0
HARDING	TAQA	10,462	147,651	431,956	144,551	123,229	403,010	416,083	395,224	355,425			2,427,591
HAWKINS	BG	0	0	0	0	0	0	0			0		0
HEATHER {AND EXT}	ENQUEST	14,351	15,048	13,715	10,560	13,030	17,878	15,402	14,323	17,184	15,118		146,609
HELVELLYN	ALPHA PETROLEUM	0	0	0	0	0	0	0	0	0	0		0
HERON	SHELL	3	2	31	144	541	513	65	133	374	563		2,369
HEWETT	ENI	0	0	0	0	0	0	0	0	0	0		0
HIGHLANDER	REPSOL	21,819	14,116	4,051	20,489	32,804	21,748	32,021	6,658	22,631			176,337
HORNE	PERENCO	0	0	0									0
HOTON	PERENCO	0	0	0	0	0	0	0	0				0
HOWE	SHELL	2,479	737	7	212	2,109	2,453	2,513	2,138	2,101	1,567		16,316
HUDSON	DANA	16,988	4,117	0	0	0		0	0	0	0		21,105
HUNTER	PREMIER	1	0	2	2	2	0			0	0		7
HUNTINGTON	PREMIER	2,857	2,717	3,140	2,451	2,892	3,464	3,317	3,728	4,633	4,671		33,870
HYDE	PERENCO	0	0	0	0	0	0	0	0				0
INDE PERENCO	PERENCO	0	0	0	0	0	0	0	0	0	0		0
INDE SOUTH WEST	PERENCO	0	0	0	0	0	0		0	0	0		0
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0		0
ISLAY	TOTAL	1,347	1,553	1,449	1,768	928	736	2,196					9,977
JADE	CONOCOPHILLIPS	836	3,024	4,002	3,488	3,138	3,648	3,429	3,299	4,120	3,736		32,720
JAMES	MAERSK	0	0	0									0
JANICE	MAERSK	0	0	0									0
JASMINE	CONOCOPHILLIPS	856	2,374	2,695	2,591	2,434	2,573	2,647	2,462	2,836	2,550		24,018
JOANNE	CONOCOPHILLIPS	2,293	8,125	7,224	7,258	4,537	2,833	437	7,137	7,247	8,152		55,243
JOHNSTON	PREMIER	847	957	41	169	1,446	1,401		1,241	1,117	749		7,968
JUDY	CONOCOPHILLIPS	9,459	8,674	11,214	7,825	3,590	2,824	2,229	1,398	1,280	8,059		56,552
JULIET	ENGIE E&P UK Limited	0	0	0	0	0	0	0					0
JURA	TOTAL	1,552	1,576	1,535	1,688	1,079	916	1,780					10,126
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
KEITH	BHP	695	695	1,040	1,619	2,233	2,560						8,842
KELVIN	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
KESTREL	TAQA	0	0	0	0	0	0	0	0	0	0		0



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KETCH	TULLOW	0	0	0	0	0	0	0	0	0	0	0	0
KEW	CENTRICA	134	245	115	213	150	170	178	104	181	175		1,665
KILMAR NORTH	PERENCO	0	0	0	0	0	0	0	0		0		0
KINGFISHER	SHELL	2,006	354	1,323	1,537	1,839	1,332	1,631	1,490	1,463	1,190		14,165
KINNOULL	BP	46,650	33,592	59,461	80,698	61,614	67,167	39,622	7,356	13,007	12,140		421,307
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0			0
KYLE	CNR	6,844	6,362	6,864	5,245	5,940	6,084	5,947	2,171	7,078			52,535
LAGGAN	TOTAL	1,781	1,373	1,486	1,596	1,696	1,435	1,328					10,695
LANCELOT	PERENCO	0	0	0	0	0	0	201	147	135	126		609
LARCH	CENTRICA	817	312	2,356	5,694	3,051	1,886	6,450	11,143	1,728			33,437
LEMAN PERENCO	PERENCO	0	0	0	0	0	0	0	0	0	0		0
LEMAN (SHELL)	SHELL	843	935	769	769	812	604	757	615	745	889		7,738
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0	0	0	0		0
LENOX	ENI	2,751	5,006	4,731	5,045	5,067	5,691	6,302	4,421	4,537			43,551
LEVEN	REPSOL	0	517	0	0	0	8,526						9,043
LOCHRANZA	MAERSK	59,538	66,508	60,616	69,712	67,161	67,855	67,585	73,411	86,751	92,519		711,656
LOIRSTON	APACHE	0	0	0	1,230	2,384	71	0	0	0	0		3,685
LOMOND	BG	863	1,736	2,020	2,162	1,683	1,886	2,117		1,853	1,664		15,984
LOYAL	BP	0	0	0	0	0	0	0	0	0	0		0
LYBSTER	IGAS	0	0	0	0	0	0	0	0	0	0		0
LYELL	CNR	24,055	25,934	24,631	19,300	23,141	23,491	27,881	26,519	19,493			214,445
MACHAR	BP	68,870	51,843	37,045	66,122	87,382	87,839	78,497	61,100	39,444	57,164		635,306
MACLURE	MAERSK	107	298	0	449	632	1,117	519	813	829	716		5,480
MADOES	BP	48,596	30,961	60,937	53,076	66,275	58,957	44,951	33,695	13,090	23,473		434,011
MAGNUS	BP	192,117	235,141	303,065	415,241	285,741	224,407	305,654	462,086	465,494	525,779		3,414,725
MALLARD	ENQUEST	48,818	38,912	13,868	32,591	51,948	41,417	44,084	39,950	44,517			356,105
MALORY	PERENCO	53	36	48	64	17	2	5	0	0	0		225
MARIA	BG	0	0	0	0	0	0	0			0		0
MARKHAM	CENTRICA	96	162	107	160	220	314	296	226	270	194		2,045
MARNOCK	BP	1,357	253	287	164	411	198	212	162	32	0		3,076
MAULE	APACHE	92,859	73,445	94,138	89,856	103,636	106,901	106,622	100,418	107,181	105,004		980,060
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
MEDWIN	REPSOL	1,668	556	486									2,710
MERCURY	PERENCO	0	0	0	0	0	0	0	0				0
MERGANSE	SHELL	461	307	309	339	248	81	331	159	288	311		2,834
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
MIMAS	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
MINERVA	PERENCO	0	0	0	0	0	0	0	0				0
MINKE	ENGIE E&P UK Limited	0	0	0	0	0	0	0		0	0		0
MIRREN	BP	0	0	0	0	0	0	0	0	0	0		0
MONAN	BP	3,406	981	0	5,583	12,168	10,732	6,618	4,464	2,352	122		46,426
MONTROSE	REPSOL	0	0	0	0	1,334	7,376						8,710
MORDRED	PERENCO	0	0	0	0	0	0	0	0	0	0		0



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MORECAMBE NORTH	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0	0	0
MORECAMBE SOUTH	CENTRICA-HRL	0	0	0	0	0	0	113	24	26	4		167
MUNGO	BP	38,455	22,189	58,109	74,727	59,480	51,709	36,928	37,265	20,791	22,037		421,690
MUNRO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
MURDOCH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
MURDOCHK	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
NELSON	SHELL	690,029	234,384	1,514	112,659	729,486	737,513	671,790	576,647	513,029	425,888		4,692,939
NEPTUNE	PERENCO	0	0	0	0	0	0	0	0				0
NESS	APACHE	5	4	8	2	5	4	4	4	4	3		43
NETHAN	REPSOL	0	10	0	0	15	0						25
NEVIS	APACHE	51,537	30,435	30,290	37,648	38,577	37,727	51,298	63,545	78,956	66,803		486,816
NEWSHAM	PERENCO	0	0	0	0	0	0	0	0				0
NICOL	PREMIER	13,116	19,007	18,389	16,845	23,654	25,286	24,851	12,129	25,781	25,781		204,839
NINIAN	CNR	1,530,169	1,647,704	1,909,216	1,021,425	1,765,607	1,906,595	1,532,307	1,535,240	1,686,460			14,534,723
NORTH DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0		0
NUGGETS	TOTAL	6,690	13,751	4,131	12,208	1,637	2,966	6,243					47,626
ORCA	ENGIE E&P UK Limited	0	0	0	0	0	0	0	0	0	0		0
ORION	REPSOL	1,477	1,373	1,169	1,159	857	960						6,995
ORWELL	PERENCO	0	0	0									0
OTTER	TAQA	103,425	61,319	77,294	99,947	9,581	14,464	41,135	39,764	65,764			512,693
PELICAN	TAQA	11,805	19,493	13,981	11,483	9,496	8,652	8,328	5,623	9,878			98,739
PENGUIN EAST	SHELL	497	0	0	0	604	631	592	365	311	309		3,309
PENGUIN WEST	SHELL	241	0	0	0	0	139	154	156	99	115		904
PEREGRINE	NEXEN	1,854	380	2,298	1,202	1,647	1,513	4,167	3,906	4,915	5,477		27,359
PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0			0
PICKERILL	PERENCO	0	0	0	0	0	0	0	0		0		0
PICT	DANA	191	16,847	46,738	51,983	41,017	14,477	19,091		20,630	0		210,974
PIERCE	SHELL	5,698	3,148	851	1,829	3,463	7,624	5,376	5,940	7,818	3,516		45,263
PIPER	REPSOL	558,702	600,471	600,840	24,319	478,022	621,590	579,039		420,858	459,273		4,343,114
RAVENSPURN NORTH	PERENCO	0	0	0	0	0	0	0	0		0		0
RAVENSPURN SOUTH	PERENCO	0	0	0	0	0	0	0	0				0
RHUM	BP	728	716	1,067	1,003	939	1,077	1,050	886	1,038			8,504
RHYL	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
RITA	PREMIER	0	0	0	0	0	0		0	0	0		0
ROCHELLE	NEXEN	1,094	6	967	409	649	1,862	1,887	290	211	268		7,643
ROSE	CENTRICA	0	0	0	0	0	0	0					0
ROSS	REPSOL	422	131	8,142	6,888	6,280	4,318	6,888	2,283	4,061	3,868	55	43,336
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	56	241	118	77	102		594
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0	0	0	0	0		0
SALTIRE	REPSOL	0	0	0	0	0	0		0	0	0		0
SATURN (ATLAS, HYPERION, R	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
SAXON	DANA	27,848	20,450	29,541	31,339	29,996	32,921	51,392	36,869	47,464	0		307,820
SCAPA	REPSOL	24,234	21,548	2,561	0	10,392	31,652	29,135	54,045	53,089	56,515		283,171



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Release Date: 01/10/2017

SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0	0	0
SCHOONER	TULLOW	0	0	0	0	0	0	0	0	0	0	0	0
SCOLTY	ENQUEST					102	0	0	0	0			102
SCOTER	SHELL	1,528	942	886	1,038	703	215	1,185	660	947	1,519		9,623
SCOTT	NEXEN	694,466	34,134	475,034	602,732	373,826	454,447	519,542	482,139	512,272	646,675		4,795,267
SEAN	SHELL	31	562	845	857	998	1,363	1,378	1,218				7,252
SEAN EAST	Orange-Nassau Energie	31	0	134	172	174	201	153	85				950
SEVEN SEAS	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
SEYMOUR	BG	434	256	306	73	846	237	161			1,059		3,372
SHAMROCK	SHELL	720	600	500	470	453	422	431	353	360	301		4,610
SHEARWATER	SHELL	20,468	19,385	20,947	27,247	11,302	1,844	21,222	16,034	17,510	17,948		173,907
SINOPE	CONOCOPHILLIPS	0	0	0	0	0	0	0					0
SKENE	APACHE	742	86	252	665	493	680	568	607	468	95		4,656
SKIFF	SHELL	161	251	160	102	181	239	138	133	201	69		1,635
SKUA	BP	0	0	0	0	0	0	0	0	0	0		0
SOLAN	PREMIER	0	0	0	0	0	0	0	0	0	0		0
SOLITAIRE	NEXEN	1,768	280	99	0	0	1,934	1,407	2,158	3,640	2,732		14,018
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0		0
STAMFORD	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
STARLING	SHELL	989	761	750	706	409	34	658	635	533	547		6,022
STATFJORD	STATOIL	2,259,681	2,299,073	2,129,149	2,024,979	1,852,331	1,982,167	1,911,972					14,459,352
STELLA	ITHACA								5	1,045	1,687		2,737
STIRLING	PREMIER	627	0	448	7,965	12,730	11,648	10,330	9,293	10,997	10,997		75,035
STRATHSPEY	CNR	159	33	1,764	569	1,881	1,851	1,712	730	2,214			10,913
SYCAMORE	CNR	1	1	1	1	2	12	5	4	1			28
TARTAN	REPSOL	9,732	12,271	1,610	29,669	24,152	24,120	34,098	25,804	55,537			216,993
TEAL	Anasuria Operating Company	78,888	127,538	146,178	143,789	141,318	101,252	75,883	76,037	44,629	77,986		1,013,498
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	0	0	0		0
TELFORD	NEXEN	34,264	524	2,303	210	20,238	17,657	38,131	37,234	42,164	35,941		228,666
TERN	TAQA	265,900	279,740	337,143	267,992	168,390	0	232,258	281,782	275,013			2,108,218
TETHYS	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
THAMES	PERENCO	0	0	0									0
THELMA	CNR	8,878	6,888	8,775	10,850	8,590	12,801	8,705	6,249	8,137			79,873
THISTLE	ENQUEST	590,976	651,918	602,224	492,488	339,194	67,699	486,344	400,470	477,239	577,966		4,686,518
THURNE	PERENCO	0	0	0									0
TIFFANY	CNR	24,509	18,419	27,121	26,451	30,067	35,192	26,010	28,670	26,676			243,115
TONI	CNR	0	0	0	0	0	0	0	0	0	0		0
TONTO	APACHE	58,286	43,597	45,552	25,293	45,106	12,269	0	22,740	81,070	0		333,913
TOPAZ	INEOS	34	34	16	0	0	0	0	0	0	0		84
TORMORE	TOTAL		633	807	1,090	1,331	1,409	1,303					6,573
TRENT	PERENCO	0	0	0	0	0	0	0	0	0	0		0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0	0	0	0		0
TULLICH	MAERSK	55,946	28,645	0	49,765	57,188	39,937	64,118	55,214	62,077	54,854		467,744



Monthly Produced Water (M3)

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Release Date: 01/10/2017

TWEEDSMUIR	REPSOL	25,724	25,063	19,662	0	8,666	18,313	0	7,508	8,735	11,116		124,787
TWEEDSMUIR SOUTH	REPSOL	27,168	40,327	32,444	97	21,308	33,241	9,993	23,898	29,620	7,791		225,887
TYNE NORTH	ARCO	0	0	0	0	0	0	0	0		0		0
TYNE SOUTH	ARCO	0	0	0	0	0	0	0	0		0		0
VALIANT NORTH	CONOCOPHILLIPS	193	187	508	150	41	0	24	115	101	36		1,355
VALIANT SOUTH	CONOCOPHILLIPS	30	70	3,780	1	736	598	374	216	1,746	142		7,693
VALKYRIE	CONOCOPHILLIPS	0											0
VAMPIRE	CONOCOPHILLIPS	0											0
VANGUARD	CONOCOPHILLIPS	47	105	100	213	21	0	249	225	0	0		960
VISCOUNT	CONOCOPHILLIPS	0											0
VULCAN	CONOCOPHILLIPS	10	40	33	3	16	14	29	11	42	0		198
WAVENEY	PERENCO	0	0	0	0	0	0	0	0	0			0
WENLOCK	PERENCO	0	0	0	0	0	0	0	0	0	0		0
WENSUM	PERENCO	0	0	0									0
WEST BRAE	MARATHON	89,487	104,567	83,328	78,941	52,562	62,659	123,594	116,470	125,907	150,721		988,236
WEST DON	ENQUEST	29,018	31,892	30,307	24,106	14,452	9,889	31,497	22,677	30,179			224,017
WEST SOLE	PERENCO	0	0	0	0	0	0	0	543				543
WHITTLE	PERENCO	0	0	0	0	0	0	0	0				0
WINDERMERE	RWE DEA	0	0	0	0	0	0	0	0	0			0
WINGATE	WINTERSHALL	0	0	0	0	0	0	0	0	0	0		0
WISSEY	PERENCO	0	0	0									0
WOOD	REPSOL	0	0	0	474	726	1,431						2,631
WREN	PERENCO	0	0	0									0
YARE	PERENCO	0	0	0									0
YORK	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
YTHAN	ENQUEST	455	649	704	689	415	211	763	595	315			4,796
	Sum:	18,137,167	16,461,738	16,778,222	15,691,346	16,970,633	18,175,894	18,212,044	14,483,705	16,681,634	12,590,384	88,310	164,271,077

Land Fields

Reporting Unit	Current Operator	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Total
		m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	Sum:
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0	0	0	0		0
ALBURY	IGAS	0	0	0	0	0	0	0		0	0		0
AVINGTON	IGAS	2,228	2,366	1,871	2,044	2,256	2,302	2,338		2,116	1,359		18,880
BECKINGHAM	IGAS	1,692	2,079	1,873	1,922	679	621		813	891	1,245		11,815
BLETCHINGLEY	ISLAND GAS LTD	1	2	102	1	1	2,302	75		58	57		2,599
BOTHAMSALL	IGAS	294	275	252	233	356	265		242	240	243		2,400
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0						0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0	0	0	0		0
COLD HANWORTH	IGAS	1,385	1,301	1,467	1,395	1,528	1,281	1,121	1,192	1,597	1,736		14,003
CORRINGHAM	IGAS	383	398	349	376	387	367			370	310		2,940
CROSBY WARREN	EUROPA OIL & GAS	239	242	259	279	215	243		156	242			1,875



Monthly Produced Water (M3)

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Release Date: 01/10/2017

DOE GREEN	INEOS	57	47	38	50	45	53	42	45	0			377
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0						0
EAST GLENTWORTH	IGAS	71	123	108	136	90	75	113	74	77	72		939
EGMANTON	IGAS	0	236	227	180	52	32			0	0		727
ELSWICK	CUADRILLA	0	0	0	0	0	0	0	0	0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0		0	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	539	532	542	535	561	116						2,825
GAINSBOROUGH	IGAS	318	398	404	335	513	368			479	631		3,446
GLENTWORTH	IGAS	234	209	176	170	364	309			364	296		2,122
GOODWORTH	IGAS	246	256	231	240	244	183	277		189	0		1,866
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0			0
HORNDEAN	IGAS	286	264	278	293	266	272	271		290	140		2,360
HUMBLY GROVE	STAR ENERGY	0	0	0	0	0	0	0	0	0			0
HUMBLY GROVE GAS STORAGE	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0			0
KEDDINGTON	EGDON RESOURCES	80	78	9	0	0	0						167
KIMMERIDGE	PERENCO	0	0	0	0	0	0						0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	178	1,142	817	678	397	104		3,316
KIRKLEATHAM	EGDON RESOURCES	0	0	0	0	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0						0
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0						0
LONG CLAWSON	IGAS	183	149	133	141	121	108	114		88			1,037
MALTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0		0
MARISHES	THIRD ENERGY	0	0	0	0	0	70	227	205	67	15		584
NETTLEHAM	IGAS	0	0	0	0	0	0	160	0	0	0		160
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0					0
PALMERS WOOD	IGAS	3,998	1,804	939	1,047	886	4,566	4,469		5,681	5,662		29,052
PICKERING	THIRD ENERGY	73	0	0	0	55	313	376	363	133	186		1,499
REMPSTONE	IGAS	164	164	154	154	142	150	146	124	137			1,335
SALTFLLEETBY	WINGAS	56	63	28	83	76	76	89	101	101	77		750
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	540	364	395	464	595	480	667	396	424	370		4,695
SINGLETON	IGAS	1,067	973	1,023	1,000	755	851	851		876	866		8,262
SOUTH LEVERTON	IGAS	0	0	17	0	0	0			0	0		17
STAINTON	IGAS	48	48	48	54	33	35	45		57	57		425
STOCKBRIDGE	IGAS	10,482	14,568	13,182	13,330	13,542	13,490	13,277		13,192	12,873		117,936
STORRINGTON	IGAS	78	11,978	87	89	100	93	9		94	1,689		14,217
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0						0
WAREHAM	PERENCO	4,116	4,114	3,869	3,344	3,312	3,474	3,129	3,402		4,207		32,967
WELTON	IGAS	8,993	8,091	7,103	8,010	6,726	5,661	4,930	5,303	4,626	4,797		64,240
WEST BECKINGHAM	IGAS	0	45	26	24	28	17	15	13	5			173
WEST FIRSBY	EUROPA OIL & GAS	2,122	2,136	2,080	2,134	2,063	2,066	2,045	1,874	2,059	1,977		20,556
WHISBY	BLACKLAND PARK	787	787	762	884	761	705	779					5,465
WYTCH FARM	PERENCO	1,621,214	1,605,882	1,495,837	1,633,439	1,541,492	1,537,159	1,527,571	1,322,929		1,282,490		13,568,013



Monthly Produced Water (M3)

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Release Date: 01/10/2017

	Sum:	1,661,974	1,659,972	1,533,869	1,672,386	1,578,422	1,579,245	1,563,953	1,337,910	34,850	1,321,459	0	13,944,040
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Monthly Injected Water (M3)

Usually treated seawater, but exceptionally could be water obtained from another source.

Release Date: 01/10/2017

Offshore Fields

Reporting Unit	Current Operator	July 2016 m3	August 2016 m3	September 2016 m3	October 2016 m3	November 2016 m3	December 2016 m3	January 2017 m3	February 2017 m3	March 2017 m3	April 2017 m3	May 2017 m3	Total Sum:
AFFLECK	MAERSK	0	0	0									0
ALBA	CHEVRON	1,230,680	751,542	1,247,169	1,276,177	1,098,561	1,318,706	1,353,975	792,844	1,405,925	1,281,071		11,756,650
ALDER	CHEVRON					0	0	0	0	0			0
ALMA	ENQUEST	0	0	0	0	0	0	0	23,893	143	0		24,036
ALWYN NORTH	TOTAL	0	0	0	0	0	0	0					0
ANDREW	BP	0	0	0	0	0	0	0	0	0	0		0
ARBROATH	REPSOL	0	0	0	0	0	0						0
ARKWRIGHT	REPSOL	0	0	0	0	0	0						0
AUK	REPSOL	0	0	0	0	0	0	0	0	0	0		0
AUK NORTH	REPSOL	0	0	0	0	0	0	0	0	0	0		0
AVIAT	APACHE	0	0	0	0	0	0	0	0	0	0		0
BACCHUS	APACHE	0	0	0	0	0	0	0	0	0	0		0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0	0	0	0		0
BALMORAL	PREMIER	0	0	0	0	0	0	0	0	0	0		0
BANFF	CNR	0	0	0	0	0	0	0	0	0			0
BARDOLINO	SHELL	0	0	0	0	0	0	0	0	0	0		0
BEAULY	REPSOL	0	0	0	0	0	0	0	0	0	0		0
BEINN	MARATHON	0	0	0	0	0	0	0	0	0	0		0
BERYL	APACHE	54,081	43,253	74,003	146,954	182,840	305,502	273,300	290,675	270,442			1,641,050
BIRCH	CENTRICA	0	0	0	0	0	0	0	0	0			0
BITTERN	SHELL	212,769	168,441	108,219	82,533	26,536	87,239	226,753	196,801	256,002	1,672		1,366,965
BLAKE	REPSOL	286,910	225,141	349,815	544,748	345,274	268,527	332,455	411,098	505,265	408,359	359,076	4,036,668
BLANE	REPSOL	5,679	27,675	19,396	16,382	28,253	18,095						115,480
BOA	MAERSK	6,413	3,015	6,774	8,191	5,609	6,298	7,053	60,009	6,786	8,478		118,626
BRAE CENTRAL	MARATHON	0	0	0	0	0	0	0	0	0	0		0
BRAE EAST	MARATHON	0	0	0	0	0	0	0	0	0	0		0
BRAEMAR	MARATHON	0	0	0	0	0	0	0	0	0	0		0
BRAE NORTH	MARATHON	0	0	0	0	0	0	0	0	0	0		0
BRAE SOUTH	MARATHON	0	0	0	0	0	0	0	0	0	0		0
BRECHIN	REPSOL	0	0	0	0	0	0						0
BRENDA	PREMIER	0	0	0	0	0	0	0	0	0	0		0
BRENT	SHELL	0	0	0	0	0	0	0	0	0	0		0
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	0		0
BRITANNIA	BOL	0	0	0	0	0	0	0	0		0		0
BRODGAR	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
BROOM	ENQUEST	152,208	183,054	162,629	173,583	185,678	186,576	176,790	157,142	182,629	188,107		1,748,396
BRUCE	BP	72,843	60,250	74,418	77,257	74,525	75,848	81,809	69,478	76,372			662,800
BUCHAN	REPSOL	0	0	0		0	0	0	0				0



Monthly Injected Water (M3)

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BUCKLAND	APACHE	0	0	0	0	0	0	0	0	0	0	0	0
BURGHLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0	0
BUZZARD	NEXEN	1,741,785	1,525,510	1,032,114	445,548	1,388,947	1,632,418	1,726,828	1,754,929	1,850,407	1,525,890		14,624,376
CALEDONIA	PREMIER	0	0	0	0	0	0			0	0		0
CALLANISH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
CAPTAIN	CHEVRON	1,584,126	1,628,794	1,293,406	1,506,261	1,474,535	1,552,316	1,501,155	1,407,060	1,472,425	1,525,564		14,945,642
CARNOUSTIE	REPSOL	0	0	0	0	0	0						0
CAUSEWAY	ITHACA	0	427	0	0	0	0	0	0	0			427
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0		0
CHESTNUT	CENTRICA	97,799	48,871	97,315	97,778	87,115	82,628	96,089	86,731	91,085	62,055		847,466
CLADHAN	TAQA	0	0	0	0	0	0	0	0	0			0
CLAIR	BP	224,815	159,377	175,906	67,090	180,817	208,657	188,852	175,290	87,303			1,468,107
CLAPHAM	DANA	70,955	38,246	26,354	26,634	0	28,682		70,468	72,221	1,520		335,080
CLAYMORE	REPSOL	396,255	382,445	237,274	0	250,613	178,712	178,119	156,056	291,266	356,355		2,427,095
CLYDE	REPSOL	148,538	205	0	0	0	0						148,743
COLUMBA BD	RANGER OIL	53,777	49,126	44,643	43,068	42,330	40,029	28,129	14,670	14,207			329,979
COLUMBA E	CNR	25,313	23,763	29,000	15,499	18,009	11,084	5,719	0	0			128,387
CONRIE	ENQUEST	0	0	0	0	0	0	0	0	0			0
CONWY	ENI	0	0	0	0	0	0	0	0	0			0
COOK	ITHACA	0	0	0	0	0	0	0	0	0	0		0
CORMORANT EAST	TAQA	0	0	0	0	0	0	0	0	0			0
CORMORANT NORTH	TAQA	520,855	533,452	326,979	492,757	264,918	0	481,480	0	0			2,620,441
CORMORANT SOUTH	TAQA	209,273	119,497	54,825	166,364	93,219	48,600	14,789	89,011	172,775			968,353
CRATHES	ENQUEST					0	0	0	0	0			0
CURLEW	SHELL	0	0	0	0	0	0	0	0	0	0		0
CURLEW C	SHELL	0	0	0	0	0	0	0	0	0	0		0
CYRUS	BP	0	0	0	0	0	0	0	0	0	0		0
DEVENICK	TAQA	0	0	0	0	0	0	0	0	0			0
DEVERON	ENQUEST	0	0	0	0	0	0	0	0	0	0		0
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0	0	0	0		0
DON SOUTH WEST	ENQUEST	22,309	0	0	0	0	0	74,275	70,152	0			166,736
DOUGLAS	ENI	101,210	194,145	218,219	286,723	247,435	168,252	237,160	218,437	199,868			1,871,449
DOUGLAS WEST	ENI	0	0	0	0	0	0	0	0	0			0
DRAKE	BG	0	0	0	0	0	0	0			0		0
DUART	REPSOL	0	0	0	0	0	0	0	0	0			0
DUNBAR	TOTAL	0	0	0	0	0	0	0					0
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0		0
EIDER	TAQA	174,411	222,031	226,490	182,703	225,746	0	0	0	229,812			1,261,193
ELGIN	TOTAL	0	0	0	0	0	0						0
ELLON	TOTAL	0	0	0	0	0	0	0					0
ENOCH	REPSOL	0	0	0	0	0	0	0	0	0	0		0
ENOCHDHU	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0		0
ERSKINE	CHEVRON	0	0	0	0	0	0	0	0	0	0		0



Monthly Injected Water (M3)

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EVEREST	BG	0	0	0	0	0	0	0	0	0	0	0
FALCON	TAQA	0	0	0	0	0	0	0	0	0	0	0
FARRAGON	BP	0	0	0	0	0	0	0	0	0	0	0
FIONN	ITHACA	0	0	0	0	0	0	0	0	0	0	0
FLEMING	BG	0	0	0	0	0	0	0	0	0	0	0
FOINAVEN	BP	148,966	181,603	431,423	340,493	216,843	133,642	88,524	185,110	331,085	338,642	2,396,331
FORTIES	APACHE	1,504,733	1,015,662	1,231,078	1,308,140	1,356,694	1,369,222	2,096,988	1,041,739	1,267,549	0	12,191,805
FRANKLIN	TOTAL	0	0	0	0	0	0	0	0	0	0	0
FULMAR	REPSOL	150,186	188,037	165,654	0	0	157,045	139,937	61,963	371,711	293,719	1,528,252
GADWALL	ENQUEST	42,099	33,954	33,954	33,564	15,924	33,630	34,712	31,388	411	0	259,636
GALIA	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
GANNET A	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	0	0
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	0	0	0	0	0	0	0	0	0	0	0
GODWIN	REPSOL	0	0	0	0	0	0	0	0	0	0	0
GOLDEN EAGLE	NEXEN	401,342	92,798	301,266	274,555	337,798	359,342	322,616	239,927	228,997	280,009	2,838,650
GOOSANDER	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
GRANT	TOTAL	0	0	0	0	0	0	0	0	0	0	0
GROUSE	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0	0	0	0	0
GUILLEMOT A	Anasuria Operating Company	42,198	62,254	65,125	83,684	0	22,310	27,004	0	82,697	94,487	479,759
GUILLEMOT NW	DANA	0	0	0	0	0	0	0	0	0	0	0
GUILLEMOT W	DANA	0	0	0	0	0	0	0	0	0	0	0
HALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
HANNAY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
HARDING	TAQA	10,045	169,662	490,837	164,431	112,851	448,920	477,357	0	0	0	1,874,103
HAWKINS	BG	0	0	0	0	0	0	0	0	0	0	0
HEATHER {AND EXT}	ENQUEST	44,485	54,820	49,353	50,782	44,911	53,705	50,680	17,855	14,803	26,527	407,921
HERON	SHELL	0	0	0	0	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
HOWE	SHELL	0	0	0	0	0	0	0	0	0	0	0
HUDSON	DANA	0	0	0	0	0	0	0	0	0	0	0
HUNTINGTON	PREMIER	0	0	0	0	0	0	0	0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	0	0	0	0	0	0	0	0	0	0	0
JADE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0



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PELICAN	TAQA	1,020	0	0	0	0	0	8,527	29,305	0			38,852
PENGUIN EAST	SHELL	0	0	0	0	0	0	0	0	0	0		0
PENGUIN WEST	SHELL	0	0	0	0	0	0	0	0	0	0		0
PEREGRINE	NEXEN	0	0	0	0	0	0	0	0	0	0		0
PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0			0
PICT	DANA	0	0	0	0	0	0	0		0	0		0
PIERCE	SHELL	58,226	47,537	0	0	0	0	0		21,091	0		126,854
PIPER	REPSOL	0	0	0	0	0	0	0		0	0		0
RHUM	BP	0	0	0	0	0	0	0	0	0			0
ROCHELLE	NEXEN	0	0	0	0	0	0	0	0	0	0		0
ROSS	REPSOL	0	0	0	0	0	0	0	0	0	0	0	0
SALTIRE	REPSOL	0	0	0	0	0	0		0	0	0	0	0
SAXON	DANA	0	0	0	0	0	0	0	0	0	0		0
SCAPA	REPSOL	0	0	0	0	0	90,566	193,346	161,829	87,403	112,551		645,695
SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0		0
SCOLTY	ENQUEST					0	0	0	0	0			0
SCOTER	SHELL	0	0	0	0	0	0	0	0	0	0		0
SCOTT	NEXEN	956,827	669,175	635,286	258,386	393,643	568,485	615,282	616,861	702,992	669,246		6,086,183
SEYMOUR	BG	0	0	0	0	0	0	0			0		0
SHEARWATER	SHELL	0	0	0	0	0	0	0	0	0	0		0
SKENE	APACHE	0	0	0	0	0	0	0	0	0	0		0
SKUA	BP	0	0	0	0	0	0	0	0	0	0		0
SOLAN	PREMIER	44,115	57,489	59,632	45,473	57,676	42,217	51,174	45,274	45,788	45,131		493,969
SOLITAIRE	NEXEN	0	0	0	0	0	0	0	0	0	0		0
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0		0
STARLING	SHELL	0	0	0	0	0	0	0	0	0	0		0
STATFJORD	STATOIL	0	0	0	0	0	0	0					0
STELLA	ITHACA									0	0	0	0
STIRLING	PREMIER	0	0	0	0	0	0	0	0	0	0		0
STRATHSPEY	CNR	0	0	0	0	0	0	0	0	0			0
SYCAMORE	CNR	0	0	0	0	0	0	0	0	0			0
TARTAN	REPSOL	0	0	0	0	0	0	0	0	0			0
TEAL	Anasuria Operating Company	90,156	120,526	140,136	132,011	148,576	157,951	87,553	115,341	127,580	101,973		1,221,803
TEAL SOUTH	Anasuria Operating Company	218	0	0	0	0	0	0	0	518	0		736
TELFORD	NEXEN	200,094	109,122	121,001	137,786	141,412	138,906	156,302	177,578	204,879	195,914		1,582,994
TERN	TAQA	416,336	413,803	395,835	300,951	192,040	0	172,446	253,105	458,651			2,603,167
THELMA	CNR	0	0	0	0	0	0	0	0	0			0
THISTLE	ENQUEST	618,179	600,614	498,498	4,521,069	469,388	54,104	135,486	350,533	624,402	771,730		8,644,003
TIFFANY	CNR	0	0	0	0	0	0	0	0	0			0
TONI	CNR	0	0	0	0	0	0	0	0	0			0
TONTO	APACHE	0	0	0	0	0	0	0	0	0	0		0
TULLICH	MAERSK	0	0	0	0	0	0	0	0	0	0		0
TWEEDSMUIR	REPSOL	24,989	6,876	0	0	13,436	41,276	42,854	31,933	43,751	35,020		240,135



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TWEEDSMUIR SOUTH	REPSOL	74,969	20,630	0	0	1,004	0	2,197	0	0	0	0	98,800
WEST BRAE	MARATHON	0	0	0	0	0	0	0	0	0	0	0	0
WEST DON	ENQUEST	26,311	36,387	46,633	40,601	16,781	14,927	34,204	0	0			215,844
WOOD	REPSOL	0	0	0	0	0	0						0
YTHAN	ENQUEST	0	0	0	0	0	0	0	0	0			0
	Sum:	14,390,382	12,452,859	13,412,455	13,957,131	11,987,031	11,392,266	13,481,875	11,360,750	13,975,676	8,998,536	359,076	125,768,037

Land Fields

Reporting Unit	Current Operator	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Total
		m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	m3	Sum:
AVINGTON	IGAS	0	0	0	0	0	0	0		2,077	0		2,077
BECKINGHAM	IGAS	0	0	0	0	0	0		0	0	0		0
BLETCHINGLEY	ISLAND GAS LTD	0	0	0	0	0	0	0		0	0		0
BOTHAMSALL	IGAS	0	0	0	0	0	0		0	0	0		0
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0						0
COLD HANWORTH	IGAS	0	0	0	0	0	0	0	0	0	0		0
CORRINGHAM	IGAS	0	0	0	0	0	0			0	0		0
CROSBY WARREN	EUROPA OIL & GAS	0	0	0	0	0	0		0	0			0
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0						0
EAST GLENTWORTH	IGAS	0	0	0	0	0	0	0	0	0	0		0
EGMANTON	IGAS	0	0	0	0	0	0			0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0		0	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0	0	0	0	0						0
GAINSBOROUGH	IGAS	220	210	264	219	206	164			360	123		1,766
GLENTWORTH	IGAS	0	0	0	0	0	0			0	0		0
GOODWORTH	IGAS	0	0	0	0	0	0	0		0	0		0
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0			0
HORNDEAN	IGAS	0	0	0	0	0	0	0		0	0		0
HUMBLY GROVE	STAR ENERGY	524	464	638	315	733	1,190	1,500	1,500	418			7,282
KEDDINGTON	EGDON RESOURCES	0	0	0	0	0	0						0
KIMMERIDGE	PERENCO	0	0	0	0	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0						0
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0						0
LONG CLAWSON	IGAS	6	5	7	0	11	4	1		11			45
NETTLEHAM	IGAS	0	0	0	0	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0					0
PALMERS WOOD	IGAS	276	44	6	27	668	0	421		41	33		1,516
REMPSTONE	IGAS	0	0	0	0	0	0	0	0	11			11
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	0	0	0	0	0	0	0	0	0	0		0
SINGLETON	IGAS	236	86	277	207	308	136	228		212	114		1,804
SOUTH LEVERTON	IGAS	0	0	0	0	0	0			0	0		0



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STAINTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	
STOCKBRIDGE	IGAS	140	200	44	231	138	48	29		601	113	1,544	
STORRINGTON	IGAS	0	0	0	0	17	0	54		48	0	119	
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0					0	
WAREHAM	PERENCO	0	0	0	0	0	0	0	0		0	0	
WELTON	IGAS	1,575	1,289	879	918	2,223	826	0	0	2,077	1,205	10,992	
WEST BECKINGHAM	IGAS	0	0	0	0	0	0	0	0	0		0	
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0	0	0	0	0	0	
WHISBY	BLACKLAND PARK	0	0	0	0	0	0	0				0	
WYTCH FARM	PERENCO	33,107	49,147	38,712	39,784	34,818	31,213	26,707	51,492		89,743	394,723	
	Sum:	36,084	51,445	40,827	41,701	39,122	33,581	28,940	52,992	5,856	91,331	0	421,879