



Oil & Gas Authority

UK Production Data Release

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This report contains data in mass units

DECC - Energy Group
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Monthly Oil Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Oil Fields

		November 2017 Tonnes	December 2017 Tonnes	January 2017 Tonnes	February 2017 Tonnes	March 2017 Tonnes	April 2017 Tonnes	May 2017 Tonnes	
ALBA	CHEVRON	64,449	65,606	68,579	58,626	76,835	69,807		403,903
ALDER	CHEVRON	30,975	45,260	38,354	32,628	35,695			182,912
ALMA	ENQUEST	35,290	24,993	2,388	17,984	23,610	19,010		123,275
ALWYN NORTH	TOTAL	7,831	4,426	16,783					29,040
ANDREW	BP	10,653	14,233	9,851	6,741	13,061	12,895		67,434
ARBROATH	REPSOL	1,220	10,226						11,446
ARKWRIGHT	REPSOL	0	3,437						3,437
AUK	REPSOL	5,183	1,193	6,505	10,231	10,192	8,414		41,719
AUK NORTH	REPSOL	3,613	2,989	2,853	2,741	3,170	2,755		18,121
AVIAT	APACHE	0	0	0	0	0	0		0
BACCHUS	APACHE	13,982	14,030	12,702	11,851	12,300	12,280		77,143
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	78,533	47,936	44,340	33,833	45,131	38,850		288,623
BALMORAL	PREMIER	2,468	2,591	2,513	2,189	2,730	2,730		15,222
BANFF	CNR	10,630	12,350	10,925	5,651	8,350			47,906
BARDOLINO	SHELL	3	0	0	0	0	0		3
BEAULY	REPSOL	3,189	320	3,394	3,268	3,707	3,707		17,585
BEINN	MARATHON	825	826	846	709	782	682		4,671
BERYL	APACHE	33,010	33,078	30,196	27,051	30,716			154,051
BIRCH	CENTRICA	0	0	13	179	73			265
BITTERN	SHELL	27,589	18,772	20,047	15,986	24,602	20,840		127,837
BLAKE	REPSOL	56,198	36,171	27,535	43,396	50,506	39,862	37,052	290,719
BLANE	REPSOL	10,179	9,707						19,886
BOA	MAERSK	6,776	6,382	6,731	5,149	5,865	5,988		36,892
BRAE CENTRAL	MARATHON	6,300	6,496	6,626	4,964	5,189	4,785		34,360
BRAE EAST	MARATHON	1,233	2,147	1,425	1,318	376	1,163		7,661
BRAEMAR	MARATHON	2,843	3,108	3,216	2,977	2,972	3,320		18,435
BRAE NORTH	MARATHON	1,087	1,338	983	958	695	551		5,611
BRAE SOUTH	MARATHON	14,769	15,987	18,148	17,518	17,378	12,859		96,660
BRECHIN	REPSOL	409	497						905
BRENDA	PREMIER	7,168	7,567	7,335	3,938	7,591	7,591		41,190
BRENT	SHELL	1,024	965	1,995	2,474	1,419	1,935		9,811
BRIMMOND	APACHE	0	0	0	0	0	0		0
BRITANNIA	BOL	9,271	8,017	10,065	8,910		7,505		43,768
BRODGAR	CONOCOPHILLIPS	19,015	20,846	20,144	17,528	20,049	18,893		116,476
BROOM	ENQUEST	13,395	13,269	12,075	10,950	12,305	12,253		74,246
BRUCE	BP	7,316	7,789	7,685	6,157	8,448			37,395
BUCHAN	REPSOL	9,924	12,350	8,629	3,319				34,223
BUCKLAND	APACHE	2,313	2,672	2,647	3,664	3,546	0		14,843
BURGHLEY	REPSOL	6,207	5,733	5,635	4,769	5,139	5,139		32,623

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BUZZARD	NEXEN	708,331	706,855	652,244	626,914	676,369	550,216		3,920,929
CALEDONIA	PREMIER	0	0			0	0		0
CALLANISH	CONOCOPHILLIPS	18,941	19,005	18,174	11,666	15,067	14,568		97,421
CAPTAIN	CHEVRON	116,146	130,597	118,642	116,744	124,525	124,868		731,522
CARNOUSTIE	REPSOL	94	358						452
CAUSEWAY	ITHACA	0	0	0	0	0			0
CHANTER	REPSOL	0	0	0	0	0	0		0
CHESTNUT	CENTRICA	7,084	17,717	17,736	16,467	17,454	11,184		87,642
CLADHAN	TAQA	8,447	0	4,835	9,890	3,686			26,858
CLAIR	BP	71,340	88,080	82,493	86,478	29,517			357,908
CLAPHAM	DANA	556	3,037		1,761	3,197	0		8,550
CLAYMORE	REPSOL	9,956	39,203	31,666	34,428	42,774	40,872		198,899
CLYDE	REPSOL	2,046	3,348						5,394
COLUMBA BD	RANGER OIL	11,297	4,756	4,961	4,881	4,344			30,239
COLUMBA E	CNR	609	407	354	304	400			2,074
CONRIE	ENQUEST	466	82	925	823	1,113			3,410
CONWY	ENI	22,306	6,711	13,502	4,062	3,576			50,157
COOK	ITHACA		21,084	16,405	12,884	11,496	19,983		81,851
CORMORANT EAST	TAQA	2,391	1,956	3,742	3,364	3,685			15,139
CORMORANT NORTH	TAQA	13,353	11,176	19,101	17,961	21,942			83,532
CORMORANT SOUTH	TAQA	17,599	17,257	17,225	15,098	15,566			82,744
CRATHES	ENQUEST	4,308	38,410	41,181	36,654	25,584			146,137
CURLEW	SHELL	4,081	6,557	4,660	6,157	4,860	4,691		31,006
CURLEW C	SHELL	4,788	9,308	4,029	1,155	2,414	607		22,300
CYRUS	BP	867	2,332	4,206	528	6,743	7,329		22,006
DEVENICK	TAQA	5,957	3,964	7,302	7,243	5,962			30,428
DEVERON	ENQUEST	8,030	1,518	12,781	11,334	12,599	12,629		58,891
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	15,753	22,345	20,920	17,325	16,721	13,812		106,877
DON SOUTH WEST	ENQUEST	5,846	2,377	16,134					24,357
DOUGLAS	ENI	14,525	8,930	13,007	10,305	10,790			57,557
DOUGLAS WEST	ENI	1,372	882		1,145	1,210			4,609
DRAKE	BG	0	686	903			2		1,590
DUART	REPSOL	4,884	2,038	3,164	2,260	1,837			14,183
DUNBAR	TOTAL	5,659	7,323	13,041					26,024
EGRET	SHELL	0	0	0	0	0	0		0
EIDER	TAQA	1,816	1,610	3,858	5,790	6,930			20,005
ELGIN	TOTAL	76,395	93,676						170,072
ELLON	TOTAL	1,926	1,636	3,206					6,768
ENOCH	REPSOL	4,062	0	0	0	13	0		4,075
ENOCHDHU	CONOCOPHILLIPS	46,657	45,650	39,076	31,370	42,392	39,881		245,026
ERSKINE	CHEVRON	33,109	37,701	36,807	20,915	33,815	29,431		191,778
EVEREST	BG	13,879	13,932	13,376		10,534	9,832		61,552
FALCON	TAQA	1,956	0	1,563	3,315	3,460			10,293
FARRAGON	BP	15,218	16,640	8,897	4,563	9,744	8,819		63,882
FIONN	ITHACA	800	691	1,172	959	537			4,160
FLEMING	BG	1,042	2,472	2,664			2,003		8,180

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FOINAVEN	BP	124,708	90,158	76,516	40,213	89,390	108,225	529,211
FORTIES	APACHE	161,496	158,282	151,970	135,209	149,131	142,786	898,874
FRANKLIN	TOTAL	127,508	128,069	110,796				366,374
FULMAR	REPSOL	5,341	6,090	6,614	5,775	6,098	7,402	37,321
GADWALL	ENQUEST	5,328	5,132	10,352				20,812
GALIA	ENQUEST	3,141	2,106	218	1,514	2,037	2,000	11,016
GALLEY	REPSOL	0	0	0	0	0		0
GANNET A	SHELL	31,415	35,214	45,307	37,168	40,549	34,316	223,970
GANNET B	SHELL	0	0	0	0	0	0	0
GANNET C	SHELL	3,123	3,863	4,261	3,472	3,978	3,692	22,390
GANNET D	SHELL	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0
GANNET F	SHELL	49,346	47,442	47,961	39,941	43,313	43,999	272,001
GANNET G	SHELL	0	0	0	0	0	4,061	4,061
GLAMIS	PREMIER	0	0	0	0	0	0	0
GLENELG	TOTAL	0	10,797	0				10,797
GODWIN	REPSOL	10,994	17,775					28,768
GOLDEN EAGLE	NEXEN	244,497	255,292	259,001	234,139	249,677	246,000	1,488,605
GOOSANDER	ENQUEST	4,181	2,478	4,741				11,400
GRANT	TOTAL	1,433	1,046	2,958				5,437
GROUSE	ENQUEST	3,888	1,815	4,302				10,005
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	16,493	14,116	27,545	22,091	25,143	22,137	127,525
GUILLEMOT A	Anasuria Operating Company	14,013	17,143	13,347	13,281	10,922	14,156	82,862
GUILLEMOT NW	DANA	10,886	8,301	7,678	5,470	8,075	0	40,409
GUILLEMOT W	DANA	14,903	13,756	13,016	8,695	13,581	60	64,011
HALLEY	REPSOL	0	0	10,858	9,802	8,632	3,156	32,448
HANNAY	REPSOL	0	0	0	0	0		0
HARDING	TAQA	12,688	42,985	41,208	32,704	37,629		167,215
HAWKINS	BG	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	12,850	12,443	9,692	11,890	11,505	9,896	68,276
HERON	SHELL	5,007	5,644	5,179	5,281	1,979	3,185	26,276
HIGHLANDER	REPSOL	13,278	7,895	11,750	6,925	10,937		50,786
HOWE	SHELL	14,672	13,459	12,687	10,699	10,712	8,716	70,946
HUDSON	DANA	0		0	0	0	0	0
HUNTINGTON	PREMIER	40,821	42,437	41,174	40,525	50,242	47,021	262,220
IONA	REPSOL	0	0	0	0	0	0	0
ISLAY	TOTAL	102	141	285				528
JADE	CONOCOPHILLIPS	13,026	10,635	8,938	8,378	8,715	7,826	57,517
JASMINE	CONOCOPHILLIPS	37,058	45,306	38,820	36,012	41,032	33,799	232,026
JOANNE	CONOCOPHILLIPS	9,143	4,803	310	11,886	11,114	14,077	51,333
JUDY	CONOCOPHILLIPS	13,743	15,380	3,825	3,889	4,270	12,624	53,731
JURA	TOTAL	1,653	1,171	2,739				5,563
KEITH	BHP	3,097	3,599					6,696
KESTREL	TAQA	0	0	0	0	0		0
KINGFISHER	SHELL	4,587	4,691	4,632	4,050	4,388	3,469	25,818
KINNOULL	BP	80,891	91,773	80,997	69,166	99,081	89,941	511,849

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KITTIWAKE	ENQUEST	0	0	0	0	0			0
KYLE	CNR	15,435	15,896	15,523	9,211	14,821			70,886
LARCH	CENTRICA	859	665	1,659	1,944	311			5,439
LENNOX	ENI	1,033	683	965	782	861			4,324
LEVEN	REPSOL	0	326						326
LOCHRANZA	MAERSK	5,925	5,596	5,175	6,252	7,364	7,479		37,791
LOIRSTON	APACHE	898	21	0	0	0	0		918
LOMOND	BG	2,782	3,060	3,190		2,851	2,611		14,495
LOYAL	BP	0	0	0	0	0	0		0
LYBSTER	IGAS	0	0	0	0	0	0		0
LYELL	CNR	3,094	6,231	7,864	8,062	5,333			30,584
MACHAR	BP	60,091	55,920	49,312	43,484	24,917	31,263		264,987
MACLURE	MAERSK	32,118	29,059	27,061	23,014	24,232	22,866		158,349
MADOES	BP	18,423	14,260	14,807	9,174	3,923	5,200		65,787
MAGNUS	BP	44,423	38,559	50,654	66,681	61,204	62,592		324,113
MALLARD	ENQUEST	8,438	6,900	6,115	5,489	5,933			32,874
MARIA	BG	0	0	0			0		0
MARNOCK	BP	1,526	1,268	1,409	935	135	0		5,273
MAULE	APACHE	3,639	3,756	2,983	2,494	2,296	2,174		17,342
MERGANSER	SHELL	4,775	1,486	5,163	2,235	4,646	6,750		25,054
MIRREN	BP	0	0	0	0	0	0		0
MONAN	BP	7,695	6,327	3,145	4,866	2,255	164		24,452
MONTROSE	REPSOL	375	1,142						1,518
MUNGO	BP	45,203	51,235	44,191	40,622	20,526	30,811		232,589
NELSON	SHELL	47,520	47,297	42,284	35,626	31,718	22,232		226,677
NESS	APACHE	1,534	1,265	1,291	1,313	1,482	1,173		8,058
NETHAN	REPSOL	69	0						69
NEVIS	APACHE	33,796	31,784	31,576	25,801	29,513	24,664		177,135
NICOL	PREMIER	2,133	2,057	2,196	1,105	2,236	2,236		11,964
NINIAN	CNR	49,024	49,072	54,281	42,415	46,213			241,004
ORION	REPSOL	4,565	5,455						10,020
OTTER	TAQA								
PELICAN	TAQA	8,304	9,739	10,644	10,182	9,421			48,290
PENGUIN EAST	SHELL	22,358	19,714	24,003	23,111	16,432	23,627		129,244
PENGUIN WEST	SHELL	0	3,834	6,033	9,876	5,197	9,438		34,378
PEREGRINE	NEXEN	33,537	29,884	32,656	30,465	32,283	27,783		186,609
PETRONELLA	REPSOL	0	0	0	0	0			0
PICT	DANA	2,392	1,268	1,586		1,968	0		7,213
PIERCE	SHELL	44,236	67,410	51,118	60,098	69,628	56,105		348,594
PIPER	REPSOL	22,500	32,619	30,822		19,823	22,669		128,434
RHUM	BP	3,740	4,202	4,192	4,318	6,211			22,663
ROCHELLE	NEXEN	1,133	1,834	2,655	2,471	1,863	3,070		13,026
ROSS	REPSOL	2,982	2,215	2,929	1,424	3,916	3,087	205	16,757
SALTIRE	REPSOL	0	0		0	0	0		0
SAXON	DANA	3,228	2,555	3,856	2,767	4,276	0		16,682
SCAPA	REPSOL	937	5,301	3,409	10,210	9,988	10,007		39,852

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SCHIEHALLION	BP	0	0	0	0	0	0	0
SCOLTY	ENQUEST	6,195	19,535	615	0	0		26,344
SCOTER	SHELL	1,818	652	2,460	1,167	2,137	4,558	12,792
SCOTT	NEXEN	32,898	35,010	41,184	36,546	30,257	43,557	219,451
SEYMOUR	BG	6,543						6,543
SHEARWATER	SHELL	51,204	16,561	68,468	51,236	54,993	60,528	302,990
SKENE	APACHE	1,143	858	890	884	941	755	5,470
SKUA	BP	0	0	0	0	0	0	0
SOLAN	PREMIER	36,716	33,290	39,764	14,548	31,909	37,685	193,912
SOLITAIRE	NEXEN	0	8,794	6,608	10,093	16,101	16,578	58,173
SOUTH MAGNUS	BP	0	0	0	0	0	0	0
STARLING	SHELL	9,854	868	13,819	11,264	12,271	16,014	64,090
STATFJORD	STATOIL	14,172	15,184	14,796				44,152
STELLA	ITHACA				5,492	14,986	14,458	34,937
STIRLING	PREMIER	2,205	1,915	1,911	1,670	1,888	1,888	11,478
STRATHSPEY	CNR	5,452	3,770	2,971	1,148	5,357		18,698
SYCAMORE	CNR	1,949	1,753	969	1,165	1,147		6,983
TARTAN	REPSOL	4,759	4,191	5,385	5,084	6,834		26,252
TEAL	Anasuria Operating Company	10,337	4,349	3,163	3,270	2,534	4,264	27,917
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0
TELFORD	NEXEN	27,472	16,192	22,320	17,012	16,316	37,815	137,127
TERN	TAQA	15,374	0	18,247	23,896	23,212		80,729
THELMA	CNR	16,536	17,383	11,244	11,488	12,088		68,739
THISTLE	ENQUEST	11,527	1,444	16,270	14,612	16,693	18,671	79,217
TIFFANY	CNR	8,532	8,415	5,819	7,372	7,474		37,612
TONI	CNR	0	0	0	0	0		0
TONTO	APACHE	249	66	0	86	72	0	474
TULLICH	MAERSK	24,007	13,378	26,943	23,492	27,961	25,420	141,201
TWEEDSMUIR	REPSOL	1,726	3,662	0	1,103	1,233	595	8,319
TWEEDSMUIR SOUTH	REPSOL	6,348	9,522	9,737	7,945	6,094	4,974	44,620
WEST BRAE	MARATHON	20,431	29,948	43,027	34,759	34,721	34,422	197,309
WEST DON	ENQUEST	4,284	1,926	6,947				13,157
WOOD	REPSOL	7,409	6,310					13,718
YTHAN	ENQUEST	6,197	3,050	11,692	9,288	7,993		38,220

Land Oil Fields

		November 2016 Tonnes	December 2016 Tonnes	January 2017 Tonnes	February 2017 Tonnes	March 2017 Tonnes	April 2017 Tonnes	May 2017 Tonnes	
AVINGTON	IGAS	212	211	211			127		761
BECKINGHAM	IGAS	374	352		324	410	425		1,884
BLETCHINGLEY	ISLAND GAS LTD	46		207			190		443
BOTHAMSALL	IGAS	200	176		155	169	173		873
BROCKHAM	ANGUS ENERGY	0	0						0
COLD HANWORTH	IGAS	367	315	258	250	333	384		1,906

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CORRINGHAM	IGAS	242	228			226	197		893
CROSBY WARREN	EUROPA OIL & GAS	113	111		97	100			421
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	137	135	162	135	144	109		822
EGMANTON	IGAS	21	13			0	0		34
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	32	32	25	50	50	37	25	250
FISKERTON AIRFIELD	CIRQUE ENERGY	74	99						173
GAINSBOROUGH	IGAS	274	268			26	262		830
GLENTWORTH	IGAS	440	502			445	468		1,855
GOODWORTH	IGAS	115	88	125		78	0		406
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	54	584	580		544	441		2,204
HUMBLY GROVE	STAR ENERGY	1,517	1,514	1,470	767	253			5,521
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	302	309						611
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	224	170	148		74			616
NETTLEHAM	IGAS	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	86	274	469		497	476		1,803
REMPSTONE	IGAS	35	38	37	31	34			173
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	306	310	330	241	364	405		1,957
SINGLETON	IGAS	1,603	1,883	1,797		1,408	1,604		8,295
SOUTH LEVERTON	IGAS	0	0			0	0		0
STANTON	IGAS	12	13	17		22	23		86
STOCKBRIDGE	IGAS	1,564	1,543	1,524		1,535	1,479		7,646
STORRINGTON	IGAS	46	48	54		57	86		291
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	310	321	302	283		351		1,568
WELTON	IGAS	2,523	2,479	1,960	2,369	2,386	2,298		14,014
WEST BECKINGHAM	IGAS	56	61	66	42	14			239
WEST FIRSBY	EUROPA OIL & GAS	220	225	218	196	217	207		1,283
WHISBY	BLACKLAND PARK	346	314	326					987
WYTCH FARM	PERENCO	59,422	61,751	60,598	53,222		54,953		289,947

Monthly Associated Gas Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
ALBA	CHEVRON	5,976	3,753	3,837	3,407	4,258	3,978		25,209
ALDER	CHEVRON	55,926	81,578	70,141	59,030	64,416			331,091
ALMA	ENQUEST	677	513	2,528	10,432	12,874	1,224		28,248
ALWYN NORTH	TOTAL	24,148	15,314	40,187					79,649
ANDREW	BP	25,113	29,909	17,397	16,862	32,075	28,215		149,570
ARBROATH	REPSOL	181	1,359						1,540
ARKWRIGHT	REPSOL	0	784						784
AUK	REPSOL	335	81	420	644	646	538		2,664
AUK NORTH	REPSOL	222	172	223	192	209	197		1,214
AVIAT	APACHE	4,280	1,307,180	5,197	3,923	5,708	6,164		1,332,452
BACCHUS	APACHE	1,096	1,174	867	0	1,122	0		4,259
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	10,223	5,983	5,458	4,169	5,704	4,906		36,444
BALMORAL	PREMIER	65	59	61	104	56	56		401
BANFF	CNR	38,732	44,823	0	33,432	78,749			195,736
BARDOLINO	SHELL	1	0	0	0	0	0		1
BEAULY	REPSOL	84	8	81	153	76	76		478
BEINN	MARATHON	1,847	1,606	1,985	1,402	1,704	1,130		9,674
BERYL	APACHE	56,119	54,852	32,959	40,860	43,507			228,297
BIRCH	CENTRICA	0	0	1	46	13			61
BITTERN	SHELL	4,384	3,073	3,165	2,694	4,116	4,018		21,451
BLAKE	REPSOL	4,744	3,486	2,277	2,869	4,309	3,797	4,392	25,875
BLANE	REPSOL	550	572						1,122
BOA	MAERSK	1,301	1,236	1,114	793	1,027	1,082		6,552
BRAE CENTRAL	MARATHON	1,275	1,022	1,370	945	1,194	680		6,486
BRAE EAST	MARATHON	15,342	19,186	18,592	19,001	7,737	20,100		99,958
BRAEMAR	MARATHON	13,083	14,242	14,290	13,059	13,062	14,563		82,299
BRAE NORTH	MARATHON	10,888	10,325	9,348	8,157	9,197	5,021		52,936
BRAE SOUTH	MARATHON	2,406	2,183	2,970	5,362	3,131	2,727		18,779
BRECHIN	REPSOL	50	65						115
BRENDA	PREMIER	1,333	1,124	1,358	762	1,356	1,356		7,288
BRENT	SHELL	8,795	6,114	7,093	9,930	7,131	8,022		47,085
BRIMMOND	APACHE	0	0	0	0	5,708	0		5,708
BRITANNIA	BOL	112,879	89,764	118,480	106,370		90,346		517,839
BRODGAR	CONOCOPHILLIPS	65,752	71,815	71,037	62,177	71,898	70,161		412,839
BROOM	ENQUEST	1,577	1,618	1,384	1,313	1,508	1,494		8,895
BRUCE	BP	57,708	60,072	60,557	4,407	58,165			240,909
BUCHAN	REPSOL	385	500	334	158				1,377
BUCKLAND	APACHE	429	535	384	537	524	0		2,410
BURGHLEY	REPSOL	111	88	93	152	71	71		586

Monthly Associated Gas Production (Tonnes) UK Share

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Release Date: 01/Feb/2018

BUZZARD	NEXEN	38,759	37,183	35,025	32,951	34,122	28,262		206,302
CALEDONIA	PREMIER	0	0			0	0		0
CALLANISH	CONOCOPHILLIPS	4,595	4,870	5,207	3,531	3,779	3,537		25,518
CAPTAIN	CHEVRON	4,282	8,306	4,546	5,162	4,927	4,119		31,342
CARNOUSTIE	REPSOL	18	91						108
CAUSEWAY	ITHACA	0	0	0	0	0			0
CHANTER	REPSOL	0	0	0	0	0	0		0
CHESTNUT	CENTRICA	835	2,256	2,283	2,162	2,325	1,479		11,340
CLADHAN	TAQA		0			0			0
CLAIR	BP	4,190	4,940	4,604	5,008	1,783			20,525
CLAPHAM	DANA	63			144	263	0		470
CLAYMORE	REPSOL	819	1,797	1,787	1,559	1,748	1,793		9,504
CLYDE	REPSOL	282	569						851
COLUMBA BD	RANGER OIL	794	9	189	56	182			1,230
COLUMBA E	CNR	25	0	1	3	10			38
CONRIE	ENQUEST	23	5	51	52	76			207
CONWY	ENI	335	154	155	10	168			822
COOK	ITHACA		9,675	7,481	6,752	6,518	10,166		40,592
CORMORANT EAST	TAQA	114	117	254	177	201			864
CORMORANT NORTH	TAQA	1,158	908	1,515	1,487	1,889			6,957
CORMORANT SOUTH	TAQA	3,416	3,403	3,536	3,218	3,214			16,786
CRATHES	ENQUEST	216	2,032	2,206	1,989	1,352			7,794
CURLEW	SHELL	16,411	20,893	14,093	20,600	20,617	19,816		112,430
CURLEW C	SHELL	5,238	2,684	1,763	2,149	2,027	1,844		15,706
CYRUS	BP	61	174	303	35	485	546		1,605
DEVENICK	TAQA	25,038	465	31,088	36,264	32,476			125,331
DEVERON	ENQUEST	286	55	459	406	452	453		2,111
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	8,979	13,634	14,250	12,781	13,120	12,948		75,711
DON SOUTH WEST	ENQUEST	259	128	764					1,151
DOUGLAS	ENI	2,190	806	945	49	1,072			5,062
DOUGLAS WEST	ENI	42	19	19	2	30			113
DRAKE	BG	80	7,600	9,185			10		16,875
DUART	REPSOL	0	0	0	0	0			0
DUNBAR	TOTAL	9,749	8,817	20,581					39,147
EGRET	SHELL	0	0	0	0	0	0		0
EIDER	TAQA	116	99	241	375	457			1,288
ELGIN	TOTAL	76,619	94,295						170,914
ELLON	TOTAL	1,121	862	1,956					3,938
ENOCH	REPSOL	646	0	0	0	29	0		675
ENOCHDHU	CONOCOPHILLIPS	8,142	8,294	7,927	6,495	8,530	7,842		47,230
ERSKINE	CHEVRON	45,429	59,395	60,612	33,909	54,200	49,270		302,814
EVEREST	BG	76,403	77,175	75,130		55,646	50,907		335,261
FALCON	TAQA	43	0		69	81			193
FARRAGON	BP	1,029	1,293	653	307	727	684		4,692
FIONN	ITHACA	18	11	20	69	59			176
FLEMING	BG	25,231	27,573	29,493			18,014		100,310

Monthly Associated Gas Production (Tonnes) UK Share

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Release Date: 01/Feb/2018

FOINAVEN	BP	22,153	17,402	9,601	2,625	10,304	13,629		75,713
FORTIES	APACHE	7,750	0	5,367	5,679	5,797	0		24,593
FRANKLIN	TOTAL	182,301	189,325	164,133					535,759
FULMAR	REPSOL	1,553	1,943	1,939	1,536	1,655	2,207		10,833
GADWALL	ENQUEST								
GALIA	ENQUEST	120	320	70	1,772	1,978	259		4,519
GALLEY	REPSOL	0	0	0	0	0			0
GANNET A	SHELL	11,426	12,447	15,179	14,768	16,357	14,651		84,828
GANNET B	SHELL	0	0	0	0	0	0		0
GANNET C	SHELL	40,006	38,574	44,396	37,988	47,364	40,671		248,999
GANNET D	SHELL	0	0	0	0	0	0		0
GANNET E	SHELL	0	0	0	0	0	0		0
GANNET F	SHELL	6,554	4,981	3,694	4,086	4,201	4,876		28,393
GANNET G	SHELL	0	0	0	0	0	356		356
GLAMIS	PREMIER	0	0	0	0	0	0		0
GLENELG	TOTAL	0	13,956	0					13,956
GODWIN	REPSOL	993	1,661						2,655
GOLDEN EAGLE	NEXEN	9,957	10,524	10,607	9,745	10,411	10,520		61,764
GOOSANDER	ENQUEST	142	84	164		82			472
GRANT	TOTAL	13,634	8,597	24,600					46,831
GROUSE	ENQUEST	270	126	311					707
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	6,982	4,793	11,424	8,875	14,172	13,269		59,515
GUILLEMOT A	Anasuria Operating Company	2,051	2,210	1,402	1,394	899	945		8,901
GUILLEMOT NW	DANA	1,323	1,128		642	862	0		3,954
GUILLEMOT W	DANA	2,442	1,814	1,669			1,048		6,973
HALLEY	REPSOL	0	0	3,905	3,356	2,877	1,102		11,240
HANNAY	REPSOL	0	0	0	0	0			0
HARDING	TAQA	589	2,226	2,605	3,510	4,892			13,821
HAWKINS	BG	0	0	0			0		0
HEATHER (AND EXT)	ENQUEST	2,683	2,526	1,812	2,375	2,315	1,935		13,645
HERON	SHELL	6,225	8,185	6,730	7,678	3,506	3,760		36,084
HIGHLANDER	REPSOL	607	416	664	259	556			2,501
HOWE	SHELL	4,944	4,579	4,405	3,715	4,322	3,801		25,766
HUDSON	DANA	0		0	0	0	0		0
HUNTINGTON	PREMIER	0	0	0	0	0	13,950		13,950
IONA	REPSOL	0	0	0	0	0	0		0
ISLAY	TOTAL	2,058	2,569	5,075					9,702
JADE	CONOCOPHILLIPS	41,197	44,500	39,726	36,160	39,208	36,573		237,364
JASMINE	CONOCOPHILLIPS	64,944	75,627	75,320	72,679	83,166	73,323		445,061
JOANNE	CONOCOPHILLIPS	11,488	6,946	304	13,748	14,356	18,413		65,255
JUDY	CONOCOPHILLIPS	19,894	27,130	15,913	18,712	24,973	47,902		154,525
JURA	TOTAL	28,883	21,297	47,951					98,131
KEITH	BHP	2,267	2,512						4,778
KESTREL	TAQA	0	0	0	0	0			0
KINGFISHER	SHELL	10,668	10,874	10,497	9,566	10,106	8,442		60,153
KINNOULL	BP	8,367	10,067	8,438	6,309	9,292	8,537		51,010

Monthly Associated Gas Production (Tonnes) UK Share

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Release Date: 01/Feb/2018

KITTIWAKE	ENQUEST	0	0	0	0	0			0
KYLE	CNR	4,563	5,249	3,664		4,570			18,045
LARCH	CENTRICA	201	114	521	561	184			1,580
LENNOX	ENI	88,195	58,178	86,207	74,176	78,150			384,906
LEVEN	REPSOL	0	56						56
LOCHRANZA	MAERSK	590	538	498	463	461	532		3,082
LOIRSTON	APACHE	4,814	111	0	0	0	0		4,925
LOMOND	BG	28,716	31,839	35,095		30,672	27,952		154,275
LOYAL	BP	0	0	0	0	0	0		0
LYBSTER	IGAS	0	0	0	0	0	0		0
LYELL	CNR	402	751	1,020	836	573			3,583
MACHAR	BP	12,071	11,442	9,013	7,298	4,816	4,983		49,622
MACLURE	MAERSK	1,649	1,850	1,551	1,326	1,471	1,801		9,647
MADOES	BP	9,905	6,330	5,697	4,516	1,867	2,898		31,214
MAGNUS	BP	20,485	20,175	28,138	32,627	36,356	40,205		177,984
MALLARD	ENQUEST	1,284	1,027	930	835	903			4,979
MARIA	BG	0	0	0			0		0
MARNOCK	BP	10,868	7,584	10,755	8,641	1,147	0		38,995
MAULE	APACHE	269	247	192	163	164	0		1,035
MERGANSER	SHELL	14,770	4,549	16,924	7,246	14,992	19,457		77,938
MIRREN	BP	0	0	0	0	0	0		0
MONAN	BP	1,730	4,916	2,348	2,470	1,400	86		12,950
MONTROSE	REPSOL	30	83						114
MUNGO	BP	12,710	12,427	11,396	11,261	6,960	10,182		64,936
NELSON	SHELL	8,994	7,987	7,219	6,079	4,962	3,438		38,680
NESS	APACHE	788	669	623	687	724	543		4,032
NETHAN	REPSOL	9	0						9
NEVIS	APACHE	62,051	58,387	37,772	17,872	18,372	16,743		211,197
NICOL	PREMIER	476	354	482	253	475	475		2,515
NINIAN	CNR	123,490	7,376	8,954	8,034	9,158			157,012
ORION	REPSOL	1,668	1,611						3,279
OTTER	TAQA	290	315		1,041				1,646
PELICAN	TAQA	274	505	551	285	312			1,927
PENGUIN EAST	SHELL	16,776	15,888	18,716	17,802	9,542	19,685		98,409
PENGUIN WEST	SHELL	0	1,650	1,847	3,596	2,095	3,727		12,916
PEREGRINE	NEXEN	2,150	1,941	2,109	1,998	2,117	1,870		12,184
PETRONELLA	REPSOL	0	0	0	0	0			0
PICT	DANA	272	178	295		330	0		1,075
PIERCE	SHELL	52,629	91,905	63,881	77,103	96,716	70,009		452,242
PIPER	REPSOL	3,490	4,941	4,152		2,854	2,773		18,211
RHUM	BP	97,923	113,565	109,371	95,899	106,844			523,603
ROCHELLE	NEXEN	14,021	18,310	18,551	15,588	10,401	18,846		95,718
ROSS	REPSOL	183	70	785	938	228	185	97	2,486
SALTIRE	REPSOL	0	0		0	0	0		0
SAXON	DANA	312	231	338	243	332	0		1,457
SCAPA	REPSOL	48	352	157	444	448	516		1,965

Monthly Associated Gas Production (Tonnes) UK Share

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Release Date: 01/Feb/2018

SCHIEHALLION	BP	0	0	0	0	0	0	0
SCOLTY	ENQUEST	315	994	32	0	0		1,342
SCOTER	SHELL	7,750	2,630	11,901	5,762	10,138	9,236	47,418
SCOTT	NEXEN	6,670	6,114	7,330	6,789	4,754	9,058	40,715
SEYMOUR	BG		3,026	2,886			6,218	12,131
SHEARWATER	SHELL	56,330	19,873	75,912	58,219	63,472	76,685	350,491
SKENE	APACHE	6,514	6,431	6,665	6,213	7,059	5,185	38,067
SKUA	BP	0	0	0	0	0	0	0
SOLAN	PREMIER	885	1,001	1,042	296	701	747	4,672
SOLITAIRE	NEXEN	0	367	271	419	664	703	2,424
SOUTH MAGNUS	BP	0	0	0	0	0	0	0
STARLING	SHELL	27,996	2,478	42,929	33,927	35,986	44,695	188,010
STATFJORD	STATOIL	39,303	43,931	43,019				126,253
STELLA	ITHACA				0	10,123	10,149	20,272
STIRLING	PREMIER	51	39	42	72	35	35	274
STRATHSPEY	CNR	2,817	2,503	1,284	718	7,793		15,116
SYCAMORE	CNR			630	1,294	932		2,856
TARTAN	REPSOL	1,455	1,133	1,896	1,335	1,338		7,157
TEAL	Anasuria Operating Company	1,652	693	414	425	398	901	4,483
TEAL SOUTH	Anasuria Operating Company	0	0	0	425	0	0	425
TELFORD	NEXEN	11,005	6,757	8,870	6,131	4,927	16,204	53,895
TERN	TAQA	1,265	0	1,392	1,908	1,833		6,398
THELMA	CNR	8,415	9,841	10,358	9,548	9,866		48,029
THISTLE	ENQUEST	1,561	293	2,089	1,823	2,186	2,511	10,463
TIFFANY	CNR	1,472	1,607	1,734	1,693	1,656		8,163
TONI	CNR	0	0	0	0	0		0
TONTO	APACHE	18	4	0		6	0	28
TULLICH	MAERSK	1,331	1,147	1,345	1,086	1,433	1,727	8,068
TWEEDSMUIR	REPSOL	645	1,200	0	320	475	190	2,831
TWEEDSMUIR SOUTH	REPSOL	2,383	3,135	2,924	2,294	2,336	1,603	14,676
WEST BRAE	MARATHON	206	648	1,527	1,186	563	1,392	5,521
WEST DON	ENQUEST	140	93	225				458
WOOD	REPSOL	2,093	1,690					3,783
YTHAN	ENQUEST	491	360	901	1,150	1,055		3,957

Land Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
AVINGTON	IGAS								
BECKINGHAM	IGAS								
BLETCHINGLEY	ISLAND GAS LTD								
BOTHAMSALL	IGAS								
BROCKHAM	ANGUS ENERGY	0	0						0

Monthly Associated Gas Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

COLD HANWORTH	IGAS	14	12	11	11	13	15		74
CORRINGHAM	IGAS								
CROSBY WARREN	EUROPA OIL & GAS	8	8		5	6			26
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	2	2	3	2	2	1		12
EGMANTON	IGAS	0	0			0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0						0
GAINSBOROUGH	IGAS								
GLENTWORTH	IGAS								
GOODWORTH	IGAS	0	0	0		0	0		0
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	15	16	16		16	13		76
HUMBLY GROVE	STAR ENERGY	15,733	11,015	10,141	1,763	1,953			40,604
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	3	3	3		2			9
NETTLEHAM	IGAS	0	0	0	8	0	0		8
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	15	17	17		18	17		83
REMPSTONE	IGAS	4	4	4	3	4			20
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	13	14	15	8	12	16		77
SINGLETON	IGAS	527	701	654		345	515		2,743
SOUTH LEVERTON	IGAS	0	0			0	0		0
STANTON	IGAS	2	5	1		1	0		9
STOCKBRIDGE	IGAS	5	6	654		7	6		679
STORRINGTON	IGAS	2	1	4		5	27		40
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	0	0	0	0		0		0
WELTON	IGAS	78	79	0	89	86	80		412
WEST BECKINGHAM	IGAS	2	2	2	2	1			10
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0		0
WHISBY	BLACKLAND PARK	0	0	0					0
WYTCH FARM	PERENCO	1,817	1,934	2,591	3,505		3,086		12,932

Monthly Dry Gas Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Gas Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
ALISON	CENTRICA		0	0				0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0
AMETHYST E	PERENCO	7,398	5,500	5,127	4,247			22,271
AMETHYST W	PERENCO	1,216	376	1,031	2,065			4,688
ANN	CENTRICA	0	0	0				0
ANNABEL	CENTRICA		0	0				0
APOLLO	PERENCO	10,229	10,092		7,775			28,097
AUDREY	CENTRICA	0	0	0				0
BABBAGE	PREMIER	24,295			21,437	25,893	25,904	97,529
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0
BAIRD	PERENCO	1,244	469	1,381	15	1,430	1,023	5,563
BARQUE	SHELL	30,271	26,767	30,775	24,513	37,461	28,436	178,223
BARQUE SOUTH	SHELL	0		0	0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0
BELL	PERENCO	0	2,096	5,978	1,955	5,564	4,555	20,148
BELL CONOCO	CONOCOPHILLIPS	0	0	0				0
BESSEMER	PERENCO	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	13,811	16,850	14,010	11,265	11,330	7,680	74,945
BOULTONH	CONOCOPHILLIPS	267	286	268	266	169	214	1,469
BOYLE	PERENCO	0	31	310	115	2,137	2,622	5,216
BREAGH	INEOS	29,523	40,334	28,357	31,814	35,610	37,285	202,924
BRIGANTINE A	SHELL	7,523	4,709	9,390	13,134	1,503	4,917	41,176
BRIGANTINE B	SHELL	0	0	0	174	0	3,711	3,886
BRIGANTINE C	SHELL	23,563	25,433	27,419	20,800	24,762	22,370	144,347
BRIGANTINE D	SHELL	0	0	0	0	0	0	0
BROWN	PERENCO	0	10	104	39	720	882	1,755
CALDER	CONOCOPHILLIPS	5,539	39,256	42,251	1,555	0	0	88,601
CALLISTO	CONOCOPHILLIPS	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0				0
CARAVEL	SHELL	12,426	13,236	14,243	12,090	12,825	12,063	76,883
CARRACK	SHELL	25,666	27,525	26,080	23,984	25,681	20,252	149,188
CAVENDISH	INEOS	3,888	3,438	2,372	2,856	3,261	3,495	19,309
CERES	CENTRICA	0	0	0	0	0	0	0
CHISWICK	CENTRICA	36,113	39,621	38,397	27,543	34,245	34,292	210,210
CLEETON	PERENCO	0	2	0	0			2
CLIPPER	SHELL	13,076	15,853	15,184	13,158	13,457	9,803	80,530
CLIPPER SOUTH	INEOS	47,932	39,766	59,304	52,206	42,647	51,026	292,881
CORVETTE	SHELL	7,871	12,638	8,461	5,443	12,531	9,405	56,349
CUTTER	SHELL	12,904	14,038	12,546	10,792	11,530	10,349	72,160
CYGNUS	GDF SUEZ E&P UK Ltd		34,357	148,003	127,959	161,471	158,445	630,237

Monthly Dry Gas Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

DALTON	CONOCOPHILLIPS	0	85	456	513	0	0	1,054
DAVY	PERENCO	0	2	256	4	720	775	1,758
DAVY EAST	PERENCO	0	0	2,437	0	0	0	2,437
DELILAH	ENI HEWETT	147	126	635	203	102	112	1,325
DURANGO	PERENCO	0	0	0	0	0	0	0
ENSIGN	CENTRICA	5,145	3,675	4,652	3,771	3,675	3,930	24,848
ERIS	CENTRICA	14,195	16,409	17,738	16,591	15,967	14,899	95,799
EUROPA	CONOCOPHILLIPS	0	0	0				0
EXCALIBUR	PERENCO	1,300	2,197	3,767	3,036	2,395	3,300	15,995
FORVIE	TOTAL	6,448	4,990	11,232				22,670
GALAHAD	PERENCO	0	123	1,825	558	487	688	3,682
GALLEON	SHELL	29,198	31,438	31,138	29,115	31,511	27,232	179,633
GANYMEDE	CONOCOPHILLIPS	417	0	0				417
GARROW	PERENCO	0	0	0	0		0	0
GOLDENEYE	SHELL	0	0	0	0	0	0	0
GROVE	CENTRICA	3,630	18,402	17,231	13,395	18,235	16,209	87,101
GUINEVERE	PERENCO	0	0	329	401	420	19	1,169
HAMILTON	ENI	2,513	1,615	1,606	2,614	1,926		10,274
HAMILTON EAST	ENI	0	0	0	0	0		0
HAMILTON NORTH	ENI	628	617	2,140	1,443	1,117		5,945
HELVELLYN	ALPHA PETROLEUM				0	0	0	0
HEWETT	ENI	3,338	1,646	12,959	13,371	13,671	10,180	55,164
HOTON	PERENCO	10,020	6,634		4,521			21,175
HUNTER	PREMIER	92	928		719	551	670	2,961
HYDE	PERENCO	4,036	3,214	3,785	3,061			14,097
INDE PERENCO	PERENCO	3,818	3,600	14,502	2,792	19,798	18,849	63,358
INDE SOUTH WEST	PERENCO	0	132		1,399	1,871	1,422	4,824
JOHNSTON	PREMIER	6,791	6,491		5,804	5,225	3,504	27,815
JULIET	ENGIE E&P UK Limited	4,261	4,062	3,970				12,293
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	17,860	16,196	16,906	14,141	13,789	56	78,948
KETCH	TULLOW	10,398	10,346	10,575	8,753	9,019	10,040	59,131
KEW	CENTRICA	16,580	19,188	19,909	11,982	19,952	19,648	107,259
KILMAR NORTH	PERENCO	0	0	0	0		0	0
LAGGAN	TOTAL	229,026	221,808	206,868				657,702
LANCELOT	PERENCO	1,595	2,464	5,678	4,806	4,449	4,113	23,105
LEMAN PERENCO	PERENCO	28,934	32,349	23,460	28,464	29,957	28,646	171,809
LEMAN {SHELL}	SHELL	54,347	57,553	60,463	48,287	58,312	57,815	336,777
LEMAN SOUTH	PERENCO	13,800	13,840	8,831	10,901	11,252	9,402	68,027
MALORY	PERENCO	1,696	764	6,446	4,877	5,274	4,845	23,903
MARKHAM	CENTRICA	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	2,561	2,661	2,468	2,013	2,299	2,468	14,470
MERCURY	PERENCO	9,401	6,408		5,332			21,141
MILLOM	CONOCOPHILLIPS	2,583	12,106	9,689	3,315	0	0	27,692
MIMAS	CONOCOPHILLIPS	854	0	396	766	779	562	3,357
MINERVA	PERENCO	10,519	17,492		13,593			41,604
MINKE	ENGIE E&P UK Limited	0	0	0		0	0	0

Monthly Dry Gas Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

MORDRED	PERENCO	0	175	397	1,407	270	493	2,742
MORECAMBE NORTH	CENTRICA-HRL	668	282	0	848	0	0	1,798
MORECAMBE SOUTH	CENTRICA-HRL	3,618	80,458	80,092	22,017	4,573	4,600	195,358
MUNRO	CONOCOPHILLIPS	3,454	3,422	3,038	2,656	3,040	2,530	18,139
MURDOCH	CONOCOPHILLIPS	4,961	3,227	2,347	2,992	3,017	2,967	19,511
MURDOCHK	CONOCOPHILLIPS	8,081	12,197	9,189	13,250	13,906	13,713	70,337
NEPTUNE	PERENCO	8,706	9,138		8,702			26,546
NEWSHAM	PERENCO	1,884	1,788	1,779	1,600			7,052
NORTH DAVY	PERENCO	0	0	0	0	0	0	0
NUGGETS	TOTAL	6,172	2,138	2,805				11,115
ORCA	ENGIE E&P UK Limited	2,569	2,531	2,209	1,847	1,533	2,135	12,823
PICKERILL	PERENCO	3,092	3,341	3,019	3,439		2,469	15,360
RAVENSPURN NORTH	PERENCO	13,474	14,689	15,489	170,259		170,259	384,170
RAVENSPURN SOUTH	PERENCO	10,193	8,892	8,310	6,691			34,086
RHYL	CENTRICA	757	0	0	0	0	0	757
RITA	PREMIER	0	0		0	84	0	84
ROSE	CENTRICA	0	0	0				0
ROUGH PRODUCTION	CENTRICA	0	0	0	0	24,881	135,755	160,635
ROUGH STORAGE	BG STORAGE	0	74,708	322,022	158,189	77,359	0	632,277
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	16,610	17,684	17,354	15,456	15,655	15,066	97,824
SCHOONER	TULLOW	6,943	9,522	7,206	6,301	6,754	5,432	42,158
SEAN	SHELL	41,641	43,704	48,384	38,620			172,349
SEAN EAST	Orange-Nassau Energie	7,265	6,459	5,396	2,699			21,819
SEVEN SEAS	CENTRICA							
SHAMROCK	SHELL	2,648	2,395	2,497	2,060	2,186	2,033	13,819
SINOPE	CONOCOPHILLIPS	0	0	0				0
SKIFF	SHELL	5,850	5,777	5,366	4,680	4,720	1,600	27,993
STAMFORD	CENTRICA	0	0	0	0			0
TETHYS	CONOCOPHILLIPS	952	909	625	253	39	52	2,831
TOPAZ	INEOS	0	0	0	0	0	0	0
TORMORE	TOTAL	91,374	92,438	82,372				266,184
TRENT	PERENCO	0	0	0	0		0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0		0	0
TYNE SOUTH	ARCO	0	0	0	0		0	0
VALIANT NORTH	CONOCOPHILLIPS	2,161	1,960	2,385	2,108	1,895	305	10,814
VALIANT SOUTH	CONOCOPHILLIPS	5,230	4,653	5,286	5,530	4,600	5,088	30,387
VANGUARD	CONOCOPHILLIPS	336	0	1,396	1,483	0	1	3,216
VULCAN	CONOCOPHILLIPS	5,480	4,300	5,895	5,664	3,559	6,110	31,009
WAVENEY	PERENCO	24	0	61	55	68		207
WENLOCK	PERENCO	0	328	1,713	159	3,021	2,565	7,786
WEST SOLE	PERENCO	22,788	23,268	22,673	20,310			89,038
WHITTLE	PERENCO	8,913	9,747		9,035			27,695
WINDERMERE	RWE DEA	0	0	0	0	0		0
WINGATE	WINTERSHALL	47,896	46,788	44,662	34,608	27,070	36,204	237,229
YORK	CENTRICA	4,981	3,047	3,088	2,392	2,428	1,948	17,884

Monthly Dry Gas Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Land Gas Fields

		November 2016 Tonnes	December 2016 Tonnes	January 2017 Tonnes	February 2017 Tonnes	March 2017 Tonnes	April 2017 Tonnes	
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0
DOE GREEN	INEOS		13					13
ELSWICK	CUADRILLA	0	0	0	0	0	0	0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0		0
KIRBY MISPERTON	THIRD ENERGY	84	238	115	78	42	14	571
KIRKLEATHAM	EGDON RESOURCES	0	0					0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	10	23	18	6	2	60
PICKERING	THIRD ENERGY	46	192	228	215	112	1	793
SALTFLEETBY	WINGAS	4,540	3,633	3,791	3,825	3,664	2,795	22,247

Monthly Condensate Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Gas Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
ALISON	CENTRICA		0	1				1
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0
AMETHYST E	PERENCO	20	0	0	0			20
AMETHYST W	PERENCO	2	0	28	0			29
ANN	CENTRICA	0	0	0				0
ANNABEL	CENTRICA		0					0
APOLLO	PERENCO			155	0			155
AUDREY	CENTRICA	0	0	1				1
BABBAGE	PREMIER	0	0		0	0	0	0
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0
BAIRD	PERENCO	11	11	14	1	18	11	67
BARQUE	SHELL	131	100	127	78	136	100	673
BARQUE SOUTH	SHELL	0		0	0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0
BELL	PERENCO	0	0	1	1	2	3	6
BELL CONOCO	CONOCOPHILLIPS	0	0	0				0
BESSEMER	PERENCO	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	489	642	462	517	434	420	2,964
BOULTONH	CONOCOPHILLIPS	8	9	7	10	5	9	49
BOYLE	PERENCO	0	0	0	1	1	5	6
BREAGH	INEOS	620	987	694	627	690	841	4,459
BRIGANTINE A	SHELL	75	36	93	125	19	45	392
BRIGANTINE B	SHELL	0	0	0	1	0	32	33
BRIGANTINE C	SHELL	1,862	1,508	2,131	1,531	2,232	1,567	10,831
BRIGANTINE D	SHELL	0	0	0	0	0	0	0
BROWN	PERENCO	0	0	0	1	1	5	6
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0
CALLISTO	CONOCOPHILLIPS	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0				0
CARAVEL	SHELL	951	786	1,101	831	1,174	836	5,679
CARRACK	SHELL	2,284	2,121	2,181	1,955	2,077	1,476	12,094
CAVENDISH	INEOS	0	0	0	1	0	0	1
CERES	CENTRICA	0	0	0	0	0	0	0
CHISWICK	CENTRICA	0	0	0	0	0	0	0
CLEETON	PERENCO	0	0	0	0			0
CLIPPER	SHELL	44	49	52	51	49	45	290
CLIPPER SOUTH	INEOS	1,107	921	1,374	1,210	1,180	1,182	6,974
CORVETTE	SHELL	20	21	19	11	34	21	126

Monthly Condensate Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

CUTTER	SHELL	986	917	882	510	526	414	4,235
CYGNUS	GDF SUEZ E&P UK Ltd		375	1,897	1,525	1,748	1,719	7,263
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0
DAVY	PERENCO	0	0	0	0	0	1	1
DAVY EAST	PERENCO	0	0	2	0	0	0	2
DELILAH	ENI HEWETT	0	0	0	0	0	0	0
DURANGO	PERENCO	0	0	0	0	0	0	0
ENSIGN	CENTRICA	0	0	0	0	0	0	0
ERIS	CENTRICA	419	483	505	0	0	0	1,407
EUROPA	CONOCOPHILLIPS	0	0	0				0
EXCALIBUR	PERENCO	11	19	34	27	21	29	141
FORVIE	TOTAL	519	386	902				1,807
GALAHAD	PERENCO	0	19	2	2	1	1	24
GALLEON	SHELL	66	62	69	57	63	58	375
GANYMEDE	CONOCOPHILLIPS	3	0	0				3
GARROW	PERENCO	0	0	0	0		0	0
GOLDENEYE	SHELL	0	0	0	0	0	0	0
GROVE	CENTRICA	125	672	632	484	664	586	3,162
GUINEVERE	PERENCO	0	0	9	11	11	1	31
HAMILTON	ENI	71	14	91	68	43		287
HAMILTON EAST	ENI	0	0	0	0	0		0
HAMILTON NORTH	ENI	20	22	48	43	37		169
HELVELLYN	ALPHA PETROLEUM	9	0	0	0	0	0	9
HEWETT	ENI	0	0	0	0	0	0	1
HOTON	PERENCO	0	0	0	0			0
HUNTER	PREMIER						2	2
HYDE	PERENCO	0	0	0	0			0
INDE PERENCO	PERENCO	33	83	149	81	244	212	802
INDE SOUTH WEST	PERENCO	0	3		40	23	17	83
JOHNSTON	PREMIER	0	0		0	0	0	0
JULIET	ENGIE E&P UK Limited	132	113	104				349
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	273	266	240	278	225	1	1,285
KETCH	TULLOW	461	490	431	511	432	655	2,980
KEW	CENTRICA	0	0	0	0	0	0	0
KILMAR NORTH	PERENCO	0	0	0	0		0	0
LAGGAN	TOTAL	23,775	21,460	19,115				64,349
LANCELOT	PERENCO	23	35	80	68	63	59	328
LEMAN PERENCO	PERENCO	156	224	159	225	211	164	1,139
LEMAN {SHELL}	SHELL	48	41	58	46	59	53	305
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0
MALORY	PERENCO	3	2	13	10	11	10	48
MARKHAM	CENTRICA	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0
MERCURY	PERENCO	97		0	0			97

Monthly Condensate Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0
MIMAS	CONOCOPHILLIPS	7	0	2	6	4	4	24
MINERVA	PERENCO	117		0	0			117
MINKE	ENGIE E&P UK Limited	0	0	0		0	0	0
MORDRED	PERENCO	0	1	2	5	1	2	9
MORECAMBE NORTH	CENTRICA-HRL	0	0	0	0	0	0	0
MORECAMBE SOUTH	CENTRICA-HRL	0	1	1	0	0	0	2
MUNRO	CONOCOPHILLIPS	22	23	18	20	19	20	122
MURDOCH	CONOCOPHILLIPS	148	104	66	116	97	136	667
MURDOCHK	CONOCOPHILLIPS	120	187	126	235	205	274	1,146
NEPTUNE	PERENCO	26		0	0			26
NEWSHAM	PERENCO	0	0	0	0			0
NORTH DAVY	PERENCO	0	0	0	0	0	0	0
NUGGETS	TOTAL	1	10	22				33
ORCA	ENGIE E&P UK Limited	4	1	3	1	4	0	13
PICKERILL	PERENCO	40	45	40	47		31	204
RAVENSPURN NORTH	PERENCO	0	0	0	0		0	0
RAVENSPURN SOUTH	PERENCO	0	0	0	0			0
RHYL	CENTRICA	0	0	0	0	0	0	0
RITA	PREMIER	0	0		0	0	0	0
ROSE	CENTRICA	0	0	0				0
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	0	0
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0	0
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	208	180	130	165	132	166	982
SCHOONER	TULLOW	209	305	200	253	221	242	1,430
SEAN	SHELL	0	0	0	0			1
SEAN EAST	Orange-Nassau Energie	0	0	0	0			0
SEVEN SEAS	CENTRICA	0	0	0	0	0	0	0
SHAMROCK	SHELL	130	95	127	94	133	94	673
SINOPE	CONOCOPHILLIPS	0	0	0				0
SKIFF	SHELL	6	5	5	4	4	1	26
STAMFORD	CENTRICA	0	0	0	0			0
TETHYS	CONOCOPHILLIPS	20	15	7	4	1	1	48
TOPAZ	INEOS	0	0	0	0	0	0	0
TORMORE	TOTAL	19,902	18,592	15,728				54,222
TRENT	PERENCO	0	0	0	0		0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0		0	0
TYNE SOUTH	ARCO	0	0	0	0		0	0
VALIANT NORTH	CONOCOPHILLIPS	10	9	11	10	8	2	50
VALIANT SOUTH	CONOCOPHILLIPS	19	16	19	19	16	18	106
VANGUARD	CONOCOPHILLIPS	2	0	7	7	0	0	15
VULCAN	CONOCOPHILLIPS	25	20	27	26	16	28	143
WAVENEY	PERENCO	24	0	62	55	69		209
WENLOCK	PERENCO	0	8	34	27	54	124	247

Monthly Condensate Production (Tonnes) UK Share

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

WEST SOLE	PERENCO	0	0	0	0			0
WHITTLE	PERENCO	132	145	132	0			409
WINDERMERE	RWE DEA	0	0	0	0	0		0
WINGATE	WINTERSHALL	0	0	0	0	115	149	264
YORK	CENTRICA	0	-1,902	0	0	0	0	-1,902

Land Gas Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0		0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0
DOE GREEN	INEOS	0	0	0	0	0		0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0		0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	0	0	0
KIRKLEATHAM	EGDON RESOURCES	0	0					0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	0	0
PICKERING	THIRD ENERGY	0	0	0	0	0	0	0
SALTFLEETBY	WINGAS	0	0	0	0	0	0	0

Monthly Water Production (Tonnes)

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Release Date: 01/Feb/2018

Offshore Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
ALBA	CHEVRON	1,119,565	1,217,507	1,267,098	1,094,963	1,295,487	1,161,228		7,155,849
ALDER	CHEVRON	811	1,082	877	270	302			3,343
ALISON	CENTRICA		0	0					0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0		0
ALMA	ENQUEST	138,303	91,603	30,609	67,785	85,815	85,147		499,262
ALWYN NORTH	TOTAL	20,361	23,798	85,336					129,495
AMETHYST E	PERENCO	112	0	0	557				668
AMETHYST W	PERENCO	30	0	27	0				56
ANDREW	BP	205,746	212,328	172,870	136,655	279,492	281,767		1,288,859
ANN	CENTRICA	0	0	0					0
ANNABEL	CENTRICA		0	0					0
APOLLO	PERENCO	0	0	0	0				0
ARBROATH	REPSOL	1,862	27,187						29,050
ARKWRIGHT	REPSOL	0	11,678						11,678
AUDREY	CENTRICA	0	0	0					0
AUK	REPSOL	26,785	6,895	38,643	43,175	46,436	39,984		201,918
AUK NORTH	REPSOL	24,406	28,740	28,655	27,346	31,760	31,989		172,896
AVIAT	APACHE	0	0	0	0	0	0		0
BABBAGE	PREMIER	323	310		297	346	336		1,612
BACCHUS	APACHE	4,307	4,211	4,158	3,893	4,190	4,153		24,913
BAINS	CENTRICA-HRL	0	0	0	0	0	0		0
BAIRD	PERENCO	0	0	0	0	0	0		0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	39,857	34,790	31,185	27,589	30,273	28,874		192,568
BALMORAL	PREMIER	46,277	50,751	46,657	41,189	49,367	49,367		283,607
BANFF	CNR	13,568	15,497	0	4,188	8,587			41,841
BARDOLINO	SHELL	118	0	0	0	0	0		118
BARQUE	SHELL	3,409	2,063	3,904	2,642	4,208	3,445		19,672
BARQUE SOUTH	SHELL	0		0	0	0	0		0
BEAUFORT	PERENCO	0	0	0	0	0	0		0
BEAULY	REPSOL	29,527	3,243	35,170	32,185	36,655	36,655		173,435
BEINN	MARATHON	925	903	1,034	870	866	858		5,456
BELL	PERENCO	0	0	0	0	0	0		0
BELL CONOCO	CONOCOPHILLIPS	0	0	0					0
BERYL	APACHE	148,761	153,048	131,061	137,644	159,830			730,344
BESSEMER	PERENCO	0	0	0	0	0	0		0
BIRCH	CENTRICA	0	0	43	500	0			543
BITTERN	SHELL	149,427	71,125	104,135	88,509	144,617	116,515		674,327
BLAKE	REPSOL	122,123	784,692	77,668	109,481	125,799	105,587	90,461	1,415,812
BLANE	REPSOL	14,515	14,061						28,576

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BOA	MAERSK	8,126	7,722	7,552	6,560	7,137	8,998		46,096
BOULTON	CONOCOPHILLIPS	0	0	0	0	0	0		0
BOULTONH	CONOCOPHILLIPS	0	0	0	0	0	0		0
BOYLE	PERENCO	0	0	0	0	0	0		0
BRAE CENTRAL	MARATHON	9,815	9,391	11,011	9,255	9,246	9,095		57,812
BRAE EAST	MARATHON	1,261	1,089	1,158	1,306	575	1,370		6,759
BRAEMAR	MARATHON	279	341	193	137	136	265		1,352
BRAE NORTH	MARATHON	53,227	52,012	48,322	47,051	41,314	36,661		278,586
BRAE SOUTH	MARATHON	52,163	71,812	87,430	58,910	71,257	53,738		395,310
BREAGH	INEOS	0	124	165	218	315	113		935
BRECHIN	REPSOL	1,382	5,660						7,042
BRENDA	PREMIER	124,903	135,775	115,951	58,207	117,178	117,178		669,192
BRENT	SHELL	109,620	102,310	181,219	161,086	97,455	204,299		855,989
BRIGANTINE A	SHELL	107	69	134	213	24	75		621
BRIGANTINE B	SHELL	0	0	0	19	0	387		407
BRIGANTINE C	SHELL	951	1,040	1,111	936	1,015	929		5,982
BRIGANTINE D	SHELL	0	0	0	0	0	0		0
BRIMMOND	APACHE	0	0	0	0	0	0		0
BRITANNIA	BOL	4,618	3,347	5,213	4,803		4,186		22,167
BRODGAR	CONOCOPHILLIPS	1,052	1,144	1,225	575	629	851		5,476
BROOM	ENQUEST	129,117	125,695	130,209	122,095	133,340	129,261		769,717
BROWN	PERENCO	0	0	0	0	0	0		0
BRUCE	BP	5,768	6,303	6,025	5,087	5,781			28,963
BUCHAN	REPSOL	12,847	16,816	10,781	5,990				46,435
BUCKLAND	APACHE	1,648	4,969	4,251	1,774	2,381	0		15,023
BURGHLEY	REPSOL	37,237	39,053	38,104	32,253	34,619	34,619		215,886
BUZZARD	NEXEN	699,266	826,200	787,991	755,890	810,785	675,967		4,556,100
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0		0
CALEDONIA	PREMIER	0	0			0	0		0
CALLANISH	CONOCOPHILLIPS	111,516	116,898	116,890	88,823	106,936	101,947		643,010
CALLISTO	CONOCOPHILLIPS	0	0	0					0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0					0
CAPTAIN	CHEVRON	1,512,624	1,592,486	1,539,884	1,443,363	1,510,566	1,564,954		9,163,877
CARAVEL	SHELL	2,312	2,538	2,698	2,367	2,495	2,319		14,728
CARNOUSTIE	REPSOL	168	1,237						1,405
CARRACK	SHELL	492	502	518	354	410	275		2,550
CAUSEWAY	ITHACA	0	0	0	0	0			0
CAVENDISH	INEOS	70	70	9	0	0	6		155
CERES	CENTRICA	0	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0		0
CHESTNUT	CENTRICA	25,630	81,837	80,873	78,826	87,539	61,084		415,788
CHISWICK	CENTRICA	358	374	353	257	336	321		1,999
CLADHAN	TAQA	11,925	0	28,795	18,706	22,177			81,603
CLAIR	BP	105,837	112,471	103,866	132,930	51,546			506,651
CLAPHAM	DANA	8,591	42,428		26,498	40,243	0		117,759
CLAYMORE	REPSOL	75,508	240,140	184,450	183,972	236,354	226,580		1,147,004

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CLEETON	PERENCO	0	0	0	0				0
CLIPPER	SHELL	244	1,499	793	270	311	185		3,301
CLIPPER SOUTH	INEOS	190	157	235	206	201	202		1,190
CLYDE	REPSOL	49,104	53,554						102,658
COLUMBA BD	RANGER OIL	52,015	62,560	53,668	65,823	61,196			295,262
COLUMBA E	CNR	9,060	7,604	5,510	5,589	5,837			33,602
CONRIE	ENQUEST	64	12	187	274	379			915
CONWY	ENI	28	78	458	93	278			935
COOK	ITHACA		75	202	43	204	9		533
CORMORANT EAST	TAQA	0	0	0	0	0			0
CORMORANT NORTH	TAQA	236,418	200,864	337,329	345,871	428,994			1,549,476
CORMORANT SOUTH	TAQA	116,779	113,135	116,432	99,933	121,010			567,290
CORVETTE	SHELL	35	59	30	14	59	49		247
CRATHES	ENQUEST	260	3	3	131	177			575
CURLEW	SHELL	18,026	25,902	19,960	28,730	22,058	26,738		141,413
CURLEW C	SHELL	0	984	137	253	0	2,871		4,246
CUTTER	SHELL	96	103	92	116	123	111		641
CYGNUS	GDF SUEZ E&P UK Ltd		185	683	636	833	828		3,164
CYRUS	BP	25,958	63,311	29,712	4,060	43,012	44,022		210,075
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0		0
DAVY	PERENCO	0	0	0	0	0	0		0
DAVY EAST	PERENCO	0	0	0	0	0	0		0
DELILAH	ENI HEWETT	0	0	0	0	0	0		0
DEVENICK	TAQA	526	356	659	688	622			2,851
DEVERON	ENQUEST	74,653	13,997	119,700	106,126	117,918	118,172		550,566
DONAN {MAERSK}	MAERSK OIL NORTH SEA UK LIMITED	188,654	238,129	253,271	210,429	217,755	166,731		1,274,970
DON SOUTH WEST	ENQUEST	13,633	8,112	43,563	42,467	50,799			158,573
DOUGLAS	ENI	263,854	172,976	248,296	228,688	227,307			1,141,121
DOUGLAS WEST	ENI	63,208	41,255	63,198	60,259	62,498			290,418
DRAKE	BG	156	13,718	21,023			8		34,904
DUART	REPSOL	17,512	9,640	16,016	15,294	14,315			72,777
DUNBAR	TOTAL	15,373	16,264	32,879					64,516
DURANGO	PERENCO	0	0	0	0	0	0		0
EGRET	SHELL	0	0	0	0	0	0		0
EIDER	TAQA	45,880	21,884	89,212	141,936	152,671			451,582
ELGIN	TOTAL	4,611	6,012						10,623
ELLON	TOTAL	9,846	6,812	17,945					34,603
ENOCH	REPSOL	11,534	0	0	0	4,100	0		15,634
ENOCHDHU	CONOCOPHILLIPS	1,447	2,148	2,880	3,062	5,468	6,359		21,365
ENSIGN	CENTRICA	0	0	0	0	0	0		0
ERIS	CENTRICA	0	0	0	0	0	0		0
ERSKINE	CHEVRON	18,282	27,488	25,950	12,538	21,270	16,980		122,508
EUROPA	CONOCOPHILLIPS	0	0	0					0
EVEREST	BG	2,930	3,114	3,284		2,324	1,941		13,594
EXCALIBUR	PERENCO	34	53	80	84	52	77		380
FALCON	TAQA	5,812	0	5,466	11,180	12,034			34,491

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FARRAGON	BP	44,655	43,920	41,713	18,204	43,738	37,446		229,677
FIONN	ITHACA	2,497	2,283	4,036	3,178	2,878			14,872
FLEMING	BG	9,993	5,417	4,727			3,701		23,838
FOINAVEN	BP	473,913	352,640	245,670	123,740	302,747	359,035		1,857,745
FORTIES	APACHE	2,092,934	2,243,967	2,261,000	2,066,891	2,370,937	2,371,574		13,407,303
FORVIE	TOTAL	163	133	289					585
FRANKLIN	TOTAL	14,164	13,992	11,384					39,540
FULMAR	REPSOL	187,740	204,494	215,017	184,196	203,680	320,374		1,315,500
GADWALL	ENQUEST	12,459	12,339	24,209	21,557	21,838			92,402
GALAHAD	PERENCO	0	444	2,851	1,851	1,597	1,134		7,876
GALIA	ENQUEST	45,838	37,716	38,203	30,570	35,589	48,533		236,448
GALLEON	SHELL	3,113	4,237	3,271	3,907	5,657	3,902		24,088
GALLEY	REPSOL	0	0	0	0	0			0
GANNET A	SHELL	113,208	154,962	194,617	164,895	194,909	173,657		996,247
GANNET B	SHELL	0	0	0	0	0	0		0
GANNET C	SHELL	12,142	16,894	28,120	27,196	34,521	18,352		137,225
GANNET D	SHELL	0	0	0	0	0	0		0
GANNET E	SHELL	0	0	0	0	0	0		0
GANNET F	SHELL	13,854	8,918	14,861	16,262	21,450	14,314		89,659
GANNET G	SHELL	0	0	0	0	0	29,246		29,246
GANYMEDE	CONOCOPHILLIPS	0	0	0					0
GARROW	PERENCO	0	0	0	0		0		0
GLAMIS	PREMIER	0	0	0	0	0	0		0
GLENELG	TOTAL	0	428	0					428
GODWIN	REPSOL	0	0						0
GOLDEN EAGLE	NEXEN	11,734	16,504	17,993	21,215	27,956	38,106		133,508
GOLDENEYE	SHELL	0	0	0	0	0	0		0
GOOSANDER	ENQUEST	29,982	17,413	33,830	21,548	24,003			126,776
GRANT	TOTAL	54	37	98					190
GROUSE	ENQUEST	6,082	2,838	6,729	3,847	1,500			20,996
GROVE	CENTRICA	70	355	331	254	335	292		1,637
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	125,598	71,427	184,961	170,432	224,903	204,743		982,065
GUILLEMOT A	Anasuria Operating Company	18,424	37,427	41,584	30,960	38,651	85,575		252,622
GUILLEMOT NW	DANA	25,844	0	0	0	0	0		25,844
GUILLEMOT W	DANA	119,262	130,488	120,390	82,655	105,853	234		558,881
GUINEVERE	PERENCO	0	0	0	0	0	0		0
HALLEY	REPSOL	0	0	3,292	4,051	6,004	3,068		16,415
HAMILTON	ENI	0	0	0	0	0			0
HAMILTON EAST	ENI	0	0	0	0	0			0
HAMILTON NORTH	ENI	0	0	0	0	0			0
HANNAY	REPSOL	0	0	0	0	0			0
HARDING	TAQA	126,310	413,085	426,485	405,105	364,311			1,735,295
HAWKINS	BG	0	0	0			0		0
HEATHER (AND EXT)	ENQUEST	13,356	18,325	15,787	14,681	17,614	15,496		95,258
HELVELLYN	ALPHA PETROLEUM	0	0	0	0	0	0		0
HERON	SHELL	555	526	67	136	383	577		2,244

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HEWETT	ENI	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	33,624	22,292	32,822	6,824	23,197		118,759
HOTON	PERENCO	0	0	0	0			0
HOWE	SHELL	2,162	2,514	2,576	2,191	2,154	1,606	13,203
HUDSON	DANA	0		0	0	0	0	0
HUNTER	PREMIER	2	0		0	0	0	2
HUNTINGTON	PREMIER	2,964	3,551	3,400	3,821	4,749	4,788	23,273
HYDE	PERENCO	0	0	0	0			0
INDE PERENCO	PERENCO	0	0	0	0	0	0	0
INDE SOUTH WEST	PERENCO	0	0		0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0
ISLAY	TOTAL	951	754	2,251				3,957
JADE	CONOCOPHILLIPS	3,216	3,739	3,515	3,381	4,223	3,829	21,904
JASMINE	CONOCOPHILLIPS	2,495	2,637	2,713	2,524	2,907	2,614	15,890
JOANNE	CONOCOPHILLIPS	4,650	2,904	448	7,315	7,428	8,356	31,102
JOHNSTON	PREMIER	1,482	1,436		1,272	1,145	768	6,103
JUDY	CONOCOPHILLIPS	3,680	2,895	2,285	1,433	1,312	8,260	19,865
JULIET	ENGIE E&P UK Limited	0	0	0				0
JURA	TOTAL	1,106	939	1,825				3,869
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0
KEITH	BHP	2,289	2,624					4,913
KELVIN	CONOCOPHILLIPS	0	0	0	0	0	0	0
KESTREL	TAQA	0	0	0	0	0		0
KETCH	TULLOW	0	0	0	0	0	0	0
KEW	CENTRICA	154	174	182	107	186	179	982
KILMAR NORTH	PERENCO	0	0	0	0		0	0
KINGFISHER	SHELL	1,885	1,365	1,672	1,527	1,500	1,220	9,169
KINNOULL	BP	63,154	68,846	40,613	7,540	13,332	12,444	205,929
KITTIWAKE	ENQUEST	0	0	0	0	0		0
KYLE	CNR	6,089	6,236	6,096	2,225	7,255		27,901
LAGGAN	TOTAL	1,738	1,471	1,361				4,570
LANCELOT	PERENCO	0	0	206	151	138	129	624
LARCH	CENTRICA	3,127	1,933	6,611	11,422	1,771		24,864
LEMAN PERENCO	PERENCO	0	0	0	0	0	0	0
LEMAN {SHELL}	SHELL	832	619	776	630	764	911	4,533
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0
LENNOX	ENI	5,194	5,833	6,460	4,532	4,650		26,668
LEVEN	REPSOL	0	8,739					8,739
LOCHRANZA	MAERSK	68,840	69,551	69,275	75,246	88,920	94,832	466,664
LOIRSTON	APACHE	2,444	73	0	0	0	0	2,516
LOMOND	BG	1,725	1,933	2,170		1,899	1,706	9,433
LOYAL	BP	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0
LYELL	CNR	23,720	24,078	28,578	27,182	19,980		123,538
MACHAR	BP	89,567	90,035	80,459	62,628	40,430	58,593	421,712
MACLURE	MAERSK	648	1,145	532	833	850	734	4,742

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MADOES	BP	67,932	60,431	46,075	34,537	13,417	24,060	246,452
MAGNUS	BP	292,885	230,017	313,295	473,638	477,131	538,923	2,325,890
MALLARD	ENQUEST	53,247	42,452	45,186	40,949	45,630		227,464
MALORY	PERENCO	17	2	5	0	0	0	25
MARIA	BG	0	0	0			0	0
MARKHAM	CENTRICA	226	322	303	232	277	199	1,558
MARNOCK	BP	421	203	217	166	33	0	1,040
MAULE	APACHE	106,227	109,574	109,288	102,928	109,861	107,629	645,506
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0
MERCURY	PERENCO	0	0	0	0			0
MERGANSER	SHELL	254	83	339	163	295	319	1,453
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0
MIMAS	CONOCOPHILLIPS	0	0	0	0	0	0	0
MINERVA	PERENCO	0	0	0	0			0
MINKE	ENGIE E&P UK Limited	0	0	0		0	0	0
MIRREN	BP	0	0	0	0	0	0	0
MONAN	BP	12,472	11,000	6,783	4,576	2,411	125	37,367
MONTROSE	REPSOL	1,367	7,560					8,928
MORDRED	PERENCO	0	0	0	0	0	0	0
MORECAMBE NORTH	CENTRICA-HRL	0	0	0	0	0	0	0
MORECAMBE SOUTH	CENTRICA-HRL	0	0	116	25	27	4	171
MUNGO	BP	60,967	53,002	37,851	38,197	21,311	22,588	233,915
MUNRO	CONOCOPHILLIPS	0	0	0	0	0	0	0
MURDOCH	CONOCOPHILLIPS	0	0	0	0	0	0	0
MURDOCHK	CONOCOPHILLIPS	0	0	0	0	0	0	0
NELSON	SHELL	747,723	755,951	688,585	591,063	525,855	436,535	3,745,712
NEPTUNE	PERENCO	0	0	0	0			0
NESS	APACHE	5	4	4	4	4	3	25
NETHAN	REPSOL	15	0					15
NEVIS	APACHE	39,541	38,670	52,580	65,134	80,930	68,473	345,329
NEWSHAM	PERENCO	0	0	0	0			0
NICOL	PREMIER	24,245	25,918	25,472	12,432	26,426	26,426	140,919
NINIAN	CNR	1,809,747	1,954,260	1,570,615	1,573,621	1,728,622		8,636,864
NORTH DAVY	PERENCO	0	0	0	0	0	0	0
NUGGETS	TOTAL	1,678	3,040	6,399				11,117
ORCA	ENGIE E&P UK Limited	0	0	0	0	0	0	0
ORION	REPSOL	878	984					1,862
OTTER	TAQA	9,821	14,826	42,163	40,758	67,408		174,976
PELICAN	TAQA	9,733	8,868	8,536	5,764	10,125		43,026
PENGUIN EAST	SHELL	619	647	607	374	319	317	2,882
PENGUIN WEST	SHELL	0	142	158	160	101	118	680
PEREGRINE	NEXEN	1,688	1,551	4,271	4,004	5,038	5,614	22,166
PETRONELLA	REPSOL	0	0	0	0	0		0
PICKERILL	PERENCO	0	0	0	0		0	0
PICT	DANA	42,042	14,839	19,568		21,146	0	97,595
PIERCE	SHELL	3,550	7,815	5,510	6,089	8,013	3,604	34,580

Monthly Water Production (Tonnes)

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Release Date: 01/Feb/2018

PIPER	REPSOL	489,973	637,130	593,515		431,379	470,755		2,622,752
RAVENSPURN NORTH	PERENCO	0	0	0	0		0		0
RAVENSPURN SOUTH	PERENCO	0	0	0	0				0
RHUM	BP	962	1,104	1,076	908	1,064			5,115
RHYL	CENTRICA	0	0	0	0	0	0		0
RITA	PREMIER	0	0		0	0	0		0
ROCHELLE	NEXEN	665	1,909	1,934	297	216	275		5,296
ROSE	CENTRICA	0	0	0					0
ROSS	REPSOL	6,437	4,426	7,060	2,340	4,163	3,965	56	28,447
ROUGH PRODUCTION	CENTRICA	0	57	247	121	79	105		609
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0		0
SALTIRE	REPSOL	0	0		0	0	0		0
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	0	0	0	0	0	0		0
SAXON	DANA	30,746	33,744	52,677	37,791	48,651	0		203,608
SCAPA	REPSOL	10,652	32,443	29,863	55,396	54,416	57,928		240,699
SCHIEHALLION	BP	0	0	0	0	0	0		0
SCHOONER	TULLOW	0	0	0	0	0	0		0
SCOLTY	ENQUEST	105	0	0	0	0			105
SCOTER	SHELL	721	220	1,215	677	971	1,557		5,360
SCOTT	NEXEN	383,172	465,808	532,531	494,192	525,079	662,842		3,063,624
SEAN	SHELL	1,023	1,397	1,412	1,248				5,081
SEAN EAST	Orange-Nassau Energie	178	206	157	87				628
SEVEN SEAS	CENTRICA	0	0	0	0	0	0		0
SEYMOUR	BG	867	243	165			1,085		2,361
SHAMROCK	SHELL	464	433	442	362	369	309		2,378
SHEARWATER	SHELL	11,585	1,890	21,753	16,435	17,948	18,397		88,007
SINOPE	CONOCOPHILLIPS	0	0	0					0
SKENE	APACHE	505	697	582	622	480	97		2,984
SKIFF	SHELL	186	245	141	136	206	71		985
SKUA	BP	0	0	0	0	0	0		0
SOLAN	PREMIER	0	0	0	0	0	0		0
SOLITAIRE	NEXEN	0	1,982	1,442	2,212	3,731	2,800		12,168
SOUTH MAGNUS	BP	0	0	0	0	0	0		0
STAMFORD	CENTRICA	0	0	0	0				0
STARLING	SHELL	419	35	674	651	546	561		2,886
STATFJORD	STATOIL	1,898,639	2,031,721	1,959,771					5,890,132
STELLA	ITHACA				5	1,071	1,729		2,805
STIRLING	PREMIER	13,048	11,939	10,588	9,525	11,272	11,272		67,645
STRATHSPEY	CNR	1,928	1,897	1,755	748	2,269			8,598
SYCAMORE	CNR	2	12	5	4	1			25
TARTAN	REPSOL	24,756	24,723	34,950	26,449	56,925			167,804
TEAL	Anasuria Operating Company	144,851	103,783	77,780	77,938	45,745	79,936		530,033
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0		0
TELFORD	NEXEN	20,744	18,098	39,084	38,165	43,218	36,840		196,149
TERN	TAQA	172,600	0	238,064	288,827	281,888			981,379
TETHYS	CONOCOPHILLIPS	0	0	0	0	0	0		0

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THELMA	CNR	8,805	13,121	8,923	6,405	8,340		45,594
THISTLE	ENQUEST	347,674	69,391	498,503	410,482	489,170	592,415	2,407,635
TIFFANY	CNR	30,819	36,072	26,660	29,387	27,343		150,280
TONI	CNR	0	0	0	0	0		0
TONTO	APACHE	46,234	12,576	0	23,309	83,097	0	165,215
TOPAZ	INEOS	0	0	0	0	0	0	0
TORMORE	TOTAL	1,364	1,444	1,336				4,144
TRENT	PERENCO	0	0	0	0		0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0
TULLICH	MAERSK	58,618	40,935	65,721	56,594	63,629	56,225	341,723
TWEEDSMUIR	REPSOL	8,883	18,771	0	7,696	8,953	11,394	55,696
TWEEDSMUIR SOUTH	REPSOL	21,841	34,072	10,243	24,495	30,361	7,986	128,997
TYNE NORTH	ARCO	0	0	0	0		0	0
TYNE SOUTH	ARCO	0	0	0	0		0	0
VALIANT NORTH	CONOCOPHILLIPS	42	0	25	118	104	37	325
VALIANT SOUTH	CONOCOPHILLIPS	754	613	383	221	1,790	146	3,907
VANGUARD	CONOCOPHILLIPS	22	0	255	231	0	0	507
VULCAN	CONOCOPHILLIPS	16	14	30	11	43	0	115
WAVENEY	PERENCO	0	0	0	0	0		0
WENLOCK	PERENCO	0	0	0	0	0	0	0
WEST BRAE	MARATHON	53,876	64,225	126,684	119,382	129,055	154,489	647,711
WEST DON	ENQUEST	14,813	10,136	32,284	23,244	30,933		111,411
WEST SOLE	PERENCO	0	0	0	557			557
WHITTLE	PERENCO	0	0	0	0			0
WINDERMERE	RWE DEA	0	0	0	0	0		0
WINGATE	WINTERSHALL	0	0	0	0	0	0	0
WOOD	REPSOL	744	1,467					2,211
YORK	CENTRICA	0	0	0	0	0	0	0
YTHAN	ENQUEST	425	216	782	610	323		2,356

Land Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0		0
ALBURY	IGAS	0	0	0		0	0		0
AVINGTON	IGAS	2,312	2,360	2,396		2,169	1,393		10,630
BECKINGHAM	IGAS	696	637		833	913	1,276		4,355
BLETCHINGLEY	ISLAND GAS LTD	1	2,360	77		59	58		2,555
BOTHAMSALL	IGAS	365	272		248	246	249		1,380
BROCKHAM	ANGUS ENERGY	0	0						0
CAYTHORPE	CENTRICA	0	0	0	0	0	0		0
COLD HANWORTH	IGAS	1,566	1,313	1,149	1,222	1,637	1,779		8,666
CORRINGHAM	IGAS	397	376			379	318		1,470
CROSBY WARREN	EUROPA OIL & GAS	220	249		160	248			877

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DOE GREEN	INEOS	46	54	43	46	0			190
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	92	77	116	76	79	74		514
EGMANTON	IGAS	53	33			0	0		86
ELSWICK	CUADRILLA	0	0	0	0	0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	575	119						694
GAINSBOROUGH	IGAS	526	377			491	647		2,041
GLENTWORTH	IGAS	373	317			373	303		1,366
GOODWORTH	IGAS	250	188	284		194	0		915
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	273	279	278		297	144		1,270
HUMBLY GROVE	STAR ENERGY	0	0	0	0	0			0
HUMBLY GROVE GAS STORAGE	HUMBLEY GROVE LTD	0	0	0	0	0			0
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	0	0						0
KIRBY MISPERTON	THIRD ENERGY	182	1,171	837	695	407	107		3,399
KIRKLEATHAM	EGDON RESOURCES	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	124	111	117		90			442
MALTON	THIRD ENERGY	0	0	0	0	0	0		0
MARISHES	THIRD ENERGY	0	72	233	210	69	15		599
NETTLEHAM	IGAS	0	0	164	0	0	0		164
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	908	4,680	4,581		5,823	5,804		21,796
PICKERING	THIRD ENERGY	56	321	385	372	136	191		1,462
REMPSTONE	IGAS	146	154	150	127	140			716
SALTFLEETBY	WINGAS	78	78	91	104	104	79		533
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	610	492	684	406	435	379		3,005
SINGLETON	IGAS	774	872	872		898	888		4,304
SOUTH LEVERTON	IGAS	0	0			0	0		0
STAINTON	IGAS	34	36	46		58	58		233
STOCKBRIDGE	IGAS	13,881	13,827	13,609		13,522	13,195		68,033
STORRINGTON	IGAS	103	95	9		96	1,731		2,035
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	3,395	3,561	3,207	3,487		4,312		17,962
WELTON	IGAS	6,894	5,803	5,053	5,436	4,742	4,917		32,844
WEST BECKINGHAM	IGAS	29	17	15	13	5			80
WEST FIRSBY	EUROPA OIL & GAS	2,115	2,118	2,096	1,921	2,110	2,026		12,386
WHISBY	BLACKLAND PARK	780	723	798					2,301
WYTCH FARM	PERENCO	1,580,029	1,575,588	1,565,760	1,356,002		1,314,552		7,391,932

Monthly Water Injection (Tonnes)

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Release Date: 01/Feb/2018

Offshore Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
ALBA	CHEVRON	1,126,025	1,351,674	1,387,824	812,665	1,441,073	1,313,098		7,432,359
ALDER	CHEVRON	0	0	0	0	0			0
ALMA	ENQUEST	0	0	0	24,490	147	0		24,637
ALWYN NORTH	TOTAL	0	0	0					0
ANDREW	BP	0	0	0	0	0	0		0
ARBROATH	REPSOL	0	0						0
ARKWRIGHT	REPSOL	0	0						0
AUK	REPSOL	0	0	0	0	0	0		0
AUK NORTH	REPSOL	0	0	0	0	0	0		0
AVIAT	APACHE	0	0	0	0	0	0		0
BACCHUS	APACHE	0	0	0	0	0	0		0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0		0
BALMORAL	PREMIER	0	0	0	0	0	0		0
BANFF	CNR	0	0	0	0	0			0
BARDOLINO	SHELL	0	0	0	0	0	0		0
BEAULY	REPSOL	0	0	0	0	0	0		0
BEINN	MARATHON	0	0	0	0	0	0		0
BERYL	APACHE	187,411	313,140	280,133	297,942	277,203			1,355,828
BIRCH	CENTRICA	0	0	0	0	0			0
BITTERN	SHELL	27,199	89,420	232,422	201,721	262,402	1,714		814,878
BLAKE	REPSOL	353,906	275,240	340,766	421,375	517,897	418,568	368,053	2,695,805
BLANE	REPSOL	28,959	18,547						47,507
BOA	MAERSK	5,749	6,455	7,229	61,509	6,956	8,690		96,589
BRAE CENTRAL	MARATHON	0	0	0	0	0	0		0
BRAE EAST	MARATHON	0	0	0	0	0	0		0
BRAEMAR	MARATHON	0	0	0	0	0	0		0
BRAE NORTH	MARATHON	0	0	0	0	0	0		0
BRAE SOUTH	MARATHON	0	0	0	0	0	0		0
BRECHIN	REPSOL	0	0						0
BRENDA	PREMIER	0	0	0	0	0	0		0
BRENT	SHELL	0	0	0	0	0	0		0
BRIMMOND	APACHE	0	0	0	0	0	0		0
BRITANNIA	BOL	0	0	0	0		0		0
BRODGAR	CONOCOPHILLIPS	0	0	0	0	0	0		0
BROOM	ENQUEST	190,320	191,240	181,210	161,071	187,195	192,810		1,103,845
BRUCE	BP	76,388	77,744	83,854	71,215	78,281			387,483
BUCHAN	REPSOL	0	0	0	0				0
BUCKLAND	APACHE	0	0	0	0	0	0		0
BURGHLEY	REPSOL	0	0	0	0	0	0		0

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BUZZARD	NEXEN	1,423,671	1,673,228	1,769,999	1,798,802	1,896,667	1,564,037	10,126,404
CALEDONIA	PREMIER	0	0			0	0	0
CALLANISH	CONOCOPHILLIPS	0	0	0	0	0	0	0
CAPTAIN	CHEVRON	1,511,398	1,591,124	1,538,684	1,442,237	1,509,236	1,563,703	9,156,381
CARNOUSTIE	REPSOL	0	0					0
CAUSEWAY	ITHACA	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	89,293	84,694	98,491	88,899	93,362	63,606	518,346
CLADHAN	TAQA	0	0	0	0	0		0
CLAIR	BP	185,337	213,873	193,573	179,672	89,486		861,942
CLAPHAM	DANA	0	29,399		72,230	74,027	1,558	177,213
CLAYMORE	REPSOL	256,878	183,180	182,572	159,957	298,548	365,264	1,446,399
CLYDE	REPSOL	0	0					0
COLUMBA BD	RANGER OIL	43,388	41,030	28,832	15,037	14,562		142,849
COLUMBA E	CNR	18,459	11,361	5,862	0	0		35,682
CONRIE	ENQUEST	0	0	0	0	0		0
CONWY	ENI	0	0	0	0	0		0
COOK	ITHACA		0	0	0	0	0	0
CORMORANT EAST	TAQA	0	0	0	0	0		0
CORMORANT NORTH	TAQA	271,541	0	493,517	0	0		765,058
CORMORANT SOUTH	TAQA	95,549	49,815	15,159	91,236	177,094		428,854
CRATHES	ENQUEST	0	0	0	0	0		0
CURLEW	SHELL	0	0	0	0	0	0	0
CURLEW C	SHELL	0	0	0	0	0	0	0
CYRUS	BP	0	0	0	0	0	0	0
DEVENICK	TAQA	0	0	0	0	0		0
DEVERON	ENQUEST	0	0	0	0	0	0	0
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0
DON SOUTH WEST	ENQUEST	0	0	76,132	71,906	0		148,038
DOUGLAS	ENI	253,621	172,458	243,089	223,898	204,865		1,097,931
DOUGLAS WEST	ENI	0	0	0	0	0		0
DRAKE	BG	0	0	0			0	0
DUART	REPSOL	0	0	0	0	0		0
DUNBAR	TOTAL	0	0	0				0
EGRET	SHELL	0	0	0	0	0	0	0
EIDER	TAQA	231,390	0	0	0	235,557		466,947
ELGIN	TOTAL	0	0					0
ELLON	TOTAL	0	0	0				0
ENOCH	REPSOL	0	0	0	0	0	0	0
ENOCHDHU	CONOCOPHILLIPS	0	0	0	0	0	0	0
ERSKINE	CHEVRON	0	0	0	0	0	0	0
EVEREST	BG	0	0	0		0	0	0
FALCON	TAQA	0	0	0	0	0		0
FARRAGON	BP	0	0	0	0	0	0	0
FIONN	ITHACA	0	0	0	0	0		0
FLEMING	BG	0	0	0			0	0

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FOINAVEN	BP	222,264	136,983	90,737	189,738	339,362	347,108	1,326,192
FORTIES	APACHE	1,390,611	1,403,453	2,149,413	1,067,782	1,299,238	0	7,310,497
FRANKLIN	TOTAL	0	0	0				0
FULMAR	REPSOL	0	160,971	143,435	63,512	381,004	301,062	1,049,984
GADWALL	ENQUEST	16,322	34,471	35,580	32,173	421		118,967
GALIA	ENQUEST	0	0	0	0	0	0	0
GALLEY	REPSOL	0	0	0	0	0		0
GANNET A	SHELL	0	0	0	0	0	0	0
GANNET B	SHELL	0	0	0	0	0	0	0
GANNET C	SHELL	0	0	0	0	0	0	0
GANNET D	SHELL	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0
GANNET F	SHELL	0	0	0	0	0	0	0
GANNET G	SHELL	0	0	0	0	0	0	0
GLAMIS	PREMIER	0	0	0	0	0	0	0
GLENELG	TOTAL	0	0	0				0
GODWIN	REPSOL	0	0					0
GOLDEN EAGLE	NEXEN	346,243	368,326	330,681	245,925	234,722	287,009	1,812,906
GOOSANDER	ENQUEST	0	0	0	0	0		0
GRANT	TOTAL	0	0	0				0
GROUSE	ENQUEST	0	0	0	0	0		0
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0
GUILLEMOT A	Anasuria Operating Company	0	22,868	27,679	0	84,764	96,849	232,160
GUILLEMOT NW	DANA	0	0	0	0	0	0	0
GUILLEMOT W	DANA	0	0	0	0	0	0	0
HALLEY	REPSOL	0	0	0	0	0	0	0
HANNAY	REPSOL	0	0	0	0	0		0
HARDING	TAQA	115,672	460,143	489,291	0	0		1,065,106
HAWKINS	BG	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	46,034	55,048	51,947	18,301	15,173	27,190	213,693
HERON	SHELL	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	0	0	0	0	0		0
HOWE	SHELL	0	0	0	0	0	0	0
HUDSON	DANA	0		0	0	0	0	0
HUNTINGTON	PREMIER	0	0	0	0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0
ISLAY	TOTAL	0	0	0				0
JADE	CONOCOPHILLIPS	0	0	0	0	0	0	0
JASMINE	CONOCOPHILLIPS	0	0	0	0	0	0	0
JOANNE	CONOCOPHILLIPS	0	0	0	0	0	0	0
JUDY	CONOCOPHILLIPS	0	0	0	0	0	0	0
JURA	TOTAL	0	0	0				0
KEITH	BHP	0	0					0
KESTREL	TAQA	0	0	0	0	0		0
KINGFISHER	SHELL	0	0	0	0	0	0	0
KINNOULL	BP	0	0	0	0	0	0	0

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KITTIWAKE	ENQUEST	0	0	0	0	0			0
KYLE	CNR	0	0	0	0	0			0
LARCH	CENTRICA	0	0	0	0	0			0
LENNOX	ENI	0	0	0	0	0			0
LEVEN	REPSOL	0	0						0
LOCHRANZA	MAERSK	0	0	0	0	0	0		0
LOIRSTON	APACHE	0	0	0	0	0	0		0
LOMOND	BG	0	0	0		0	0		0
LOYAL	BP	0	0	0	0	0	0		0
LYBSTER	IGAS	0	0	0	0	0	0		0
LYELL	CNR	24,664	24,867	30,829	33,938	34,195			148,492
MACHAR	BP	31,613	4,241	9,265	3,816	129,819	99,366		278,120
MACLURE	MAERSK	0	0	0	0	0	0		0
MADOES	BP	0	0	0	0	0	0		0
MAGNUS	BP	347,364	0	274,407	527,371	434,247	586,282		2,169,671
MALLARD	ENQUEST	63,364	51,499	52,524	0	696			168,084
MARIA	BG	0	0	0			0		0
MARNOCK	BP	0	0	0	0	0	0		0
MAULE	APACHE	0	0	0	0	0	0		0
MERGANSER	SHELL	0	0	0	0	0	0		0
MIRREN	BP	0	0	0	0	0	0		0
MONAN	BP	0	0	0	0	0	0		0
MONTROSE	REPSOL	0	0						0
MUNGO	BP	151	9	5,300	6,972	93,384	5,732		111,548
NELSON	SHELL	0	0	0	0	0	0		0
NESS	APACHE	0	0	0	0	0	0		0
NETHAN	REPSOL	0	0						0
NEVIS	APACHE	0	0	0	0	0	0		0
NICOL	PREMIER	0	0	0	0	0	0		0
NINIAN	CNR	1,836,115	1,444,429	1,431,630	1,433,075	1,538,505			7,683,754
ORION	REPSOL	0	0						0
OTTER	TAQA	0	0	0	0	0			0
PELICAN	TAQA	0	0	8,740	30,038	0			38,778
PENGUIN EAST	SHELL	0	0	0	0	0	0		0
PENGUIN WEST	SHELL	0	0	0	0	0	0		0
PEREGRINE	NEXEN	0	0	0	0	0	0		0
PETRONELLA	REPSOL	0	0	0	0	0			0
PICT	DANA	0	0	0		0	0		0
PIERCE	SHELL	0	0	0	0	21,618	0		21,618
PIPER	REPSOL	0	0	0		0	0		0
RHUM	BP	0	0	0	0	0			0
ROCHELLE	NEXEN	0	0	0	0	0	0		0
ROSS	REPSOL	0	0	0	0	0	0	0	0
SALTIRE	REPSOL	0	0		0	0	0		0
SAXON	DANA	0	0	0	0	0	0		0
SCAPA	REPSOL	0	92,830	198,180	165,875	89,588	115,365		661,837

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SCHIEHALLION	BP	0	0	0	0	0	0	0
SCOLTY	ENQUEST	0	0	0	0	0		0
SCOTER	SHELL	0	0	0	0	0	0	0
SCOTT	NEXEN	403,484	582,697	630,664	632,283	720,567	685,977	3,655,672
SEYMOUR	BG	0	0	0			0	0
SHEARWATER	SHELL	0	0	0	0	0	0	0
SKENE	APACHE	0	0	0	0	0	0	0
SKUA	BP	0	0	0	0	0	0	0
SOLAN	PREMIER	59,118	43,272	52,453	46,406	46,933	46,259	294,442
SOLITAIRE	NEXEN	0	0	0	0	0	0	0
SOUTH MAGNUS	BP	0	0	0	0	0	0	0
STARLING	SHELL	0	0	0	0	0	0	0
STATFJORD	STATOIL	0	0	0				0
STELLA	ITHACA				0	0	0	0
STIRLING	PREMIER	0	0	0	0	0	0	0
STRATHSPEY	CNR	0	0	0	0	0		0
SYCAMORE	CNR	0	0	0	0	0		0
TARTAN	REPSOL	0	0	0	0	0		0
TEAL	Anasuria Operating Company	152,290	161,900	89,742	118,225	130,770	104,522	757,448
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	531	0	531
TELFORD	NEXEN	144,947	142,379	160,210	182,017	210,001	200,812	1,040,366
TERN	TAQA	196,841	0	176,757	259,433	470,117		1,103,148
THELMA	CNR	0	0	0	0	0		0
THISTLE	ENQUEST	481,123	55,457	138,873	359,296	640,012	791,023	2,465,784
TIFFANY	CNR	0	0	0	0	0		0
TONI	CNR	0	0	0	0	0		0
TONTO	APACHE	0	0	0	0	0	0	0
TULLICH	MAERSK	0	0	0	0	0	0	0
TWEEDSMUIR	REPSOL	13,772	42,308	43,925	32,731	44,845	35,896	213,477
TWEEDSMUIR SOUTH	REPSOL	1,029	0	2,252	0	0	0	3,281
WEST BRAE	MARATHON	0	0	0	0	0	0	0
WEST DON	ENQUEST	17,201	15,300	35,059	0	0		67,560
WOOD	REPSOL	0	0					0
YTHAN	ENQUEST	0	0	0	0	0		0

Land Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	
		Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	Tonnes	
AVINGTON	IGAS	0	0	0		2,129	0		2,129
BECKINGHAM	IGAS	0	0		0	0	0		0
BLETCHINGLEY	ISLAND GAS LTD	0	0	0		0	0		0
BOTHAMSALL	IGAS	0	0		0	0	0		0
BROCKHAM	ANGUS ENERGY	0	0						0
COLD HANWORTH	IGAS	0	0	0	0	0	0		0

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CORRINGHAM	IGAS	0	0			0	0		0
CROSBY WARREN	EUROPA OIL & GAS	0	0		0	0			0
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	0	0	0	0	0	0		0
EGMANTON	IGAS	0	0			0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0						0
GAINSBOROUGH	IGAS	211	168			369	126		874
GLENTWORTH	IGAS	0	0			0	0		0
GOODWORTH	IGAS	0	0	0		0	0		0
HERRIARD	HUMBLY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	0	0	0		0	0		0
HUMBLY GROVE	STAR ENERGY	751	1,220	1,538	1,538	428			5,475
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	11	4	1		11			28
NETTLEHAM	IGAS	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	685	0	432		42	34		1,192
REMPSTONE	IGAS	0	0	0	0	11			11
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	0	0	0	0	0	0		0
SINGLETON	IGAS	316	139	234		217	117		1,023
SOUTH LEVERTON	IGAS	0	0			0	0		0
STANTON	IGAS	0	0	0		0	0		0
STOCKBRIDGE	IGAS	141	49	30		616	116		952
STORRINGTON	IGAS	17	0	55		49	0		122
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	0	0	0	0		0		0
WELTON	IGAS	2,279	847	0	0	2,129	1,235		6,489
WEST BECKINGHAM	IGAS	0	0	0	0	0			0
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0		0
WHISBY	BLACKLAND PARK	0	0	0					0
WYTCH FARM	PERENCO	35,688	31,993	27,375	52,779		91,987		239,822