



Oil & Gas Authority

UK Production Data Release

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This report contains data in 'Oil field' units

OGA - Energy Group
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Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	Average:
ALBA	CHEVRON	14,405	14,191	14,882	14,040	16,620	15,620		14,959
ALDER	CHEVRON	8,823	12,296	10,438	9,727	9,675			10,192
ALMA	ENQUEST	8,893	7,286	1,801	5,915	6,379	5,528		5,967
ALWYN NORTH	TOTAL	2,149	1,258	4,486					2,631
ANDREW	BP	2,749	3,529	2,455	1,939	3,380	3,395		2,908
ARBROATH	REPSOL	316	2,552						1,434
ARKWRIGHT	REPSOL	0	833						416
AUK	REPSOL	1,286	288	1,567	2,726	2,452	2,092		1,735
AUK NORTH	REPSOL	908	727	698	727	772	696		755
AVIAT	APACHE	0	0	0	0	0	0		0
BACCHUS	APACHE	3,490	3,385	3,068	3,169	2,968	3,030		3,185
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	19,984	11,795	10,906	9,220	11,103	9,879		12,148
BALMORAL	PREMIER	622	632	645	592	668	691		642
BANFF	CNR	2,698	3,033	2,683	1,536	2,051			2,400
BARDOLINO	SHELL	1	0	0	0	0	0		0
BEAULY	REPSOL	804	78	871	883	907	938		747
BEINN	MARATHON	234	220	232	212	221	192		219
BERYL	APACHE	8,374	8,129	7,387	7,297	7,448			7,727
BIRCH	CENTRICA	0	0	4	49	18			14
BITTERN	SHELL	6,975	4,593	4,905	4,330	6,019	5,269		5,348
BLAKE	REPSOL	13,504	8,417	6,407	11,197	11,814	9,595	8,641	9,939
BLANE	REPSOL	2,744	2,544						2,644
BOA	MAERSK	1,675	1,527	1,609	1,359	1,398	1,475		1,507
BRAE CENTRAL	MARATHON	1,527	1,534	1,565	1,301	1,227	1,189		1,391
BRAE EAST	MARATHON	379	625	421	430	112	355		387
BRAEMAR	MARATHON	872	909	951	971	855	1,009		928
BRAE NORTH	MARATHON	306	358	269	285	194	154		261
BRAE SOUTH	MARATHON	3,813	4,020	4,603	4,944	4,424	3,426		4,205
BRECHIN	REPSOL	90	103						96
BRENDA	PREMIER	1,808	1,847	1,883	1,065	1,858	1,920		1,730
BRENT	SHELL	273	249	514	706	366	516		437
BRIMMOND	APACHE	0	0	0	0	0	0		0
BRITANNIA	BOL	2,544	2,128	2,671	2,617		2,058		2,403
BRODGAR	CONOCOPHILLIPS	5,657	6,016	5,825	5,611	5,798	5,646		5,759
BROOM	ENQUEST	3,345	3,199	2,934	2,922	2,970	3,070		3,073
BRUCE	BP	2,032	2,094	2,071	1,827	2,248			2,054
BUCHAN	REPSOL	2,482	2,990	2,084	1,128				2,171
BUCKLAND	APACHE	587	657	647	988	860	0		623
BURGHLEY	REPSOL	1,566	1,399	1,447	1,289	1,258	1,300		1,376

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BUZZARD	NEXEN	172,963	166,996	154,040	163,903	159,608	134,151	158,610
CALEDONIA	PREMIER	0	0			0	0	0
CALLANISH	CONOCOPHILLIPS	4,868	4,727	4,520	3,211	3,747	3,744	4,136
CAPTAIN	CHEVRON	26,016	28,309	25,718	28,018	26,993	27,969	27,170
CARNOUSTIE	REPSOL	24	87					55
CAUSEWAY	ITHACA	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	1,688	4,085	4,089	4,203	4,024	2,665	3,459
CLADHAN	TAQA	2,097	0	2,920	2,630	2,226		1,974
CLAIR	BP	16,314	19,587	18,316	21,305	6,588		16,422
CLAPHAM	DANA	133	709		455	748	0	409
CLAYMORE	REPSOL	2,446	9,283	7,499	9,039	10,140	10,011	8,070
CLYDE	REPSOL	508	805					657
COLUMBA BD	RANGER OIL	2,881	1,174	1,222	1,339	1,063		1,536
COLUMBA E	CNR	150	96	83	82	97		102
CONRIE	ENQUEST	119	20	229	225	275		174
CONWY	ENI	5,813	1,690	3,401	1,133	901		2,588
COOK	ITHACA		5,142	4,000	3,479	2,803	5,036	4,092
CORMORANT EAST	TAQA	591	468	895	891	882		746
CORMORANT NORTH	TAQA	3,301	2,674	4,570	4,803	5,250		4,120
CORMORANT SOUTH	TAQA	4,398	4,173	4,165	4,038	3,764		4,108
CRATHES	ENQUEST	1,104	9,527	10,576	10,422	6,342		7,594
CURLEW	SHELL	1,065	1,656	1,177	1,721	1,227	1,224	1,345
CURLEW C	SHELL	1,249	2,350	1,017	323	609	158	951
CYRUS	BP	218	565	1,018	141	1,629	1,827	900
DEVENICK	TAQA	1,603	1,032	1,902	2,031	1,553		1,624
DEVERON	ENQUEST	1,999	368	3,095	3,039	3,050	3,158	2,452
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	4,009	5,499	5,146	4,720	4,114	3,512	4,500
DON SOUTH WEST	ENQUEST	1,430	563	3,820	3,444	4,255		2,702
DOUGLAS	ENI	3,785	2,249	3,276	2,874	2,718		2,980
DOUGLAS WEST	ENI	358	222	326	319	305		306
DRAKE	BG	0	178	236			0	104
DUART	REPSOL	1,203	489	765	600	442		700
DUNBAR	TOTAL	1,452	1,792	3,177				2,140
EGRET	SHELL	0	0	0	0	0	0	0
EIDER	TAQA	451	387	927	1,548	1,666		996
ELGIN	TOTAL	22,719	26,998					24,858
ELLON	TOTAL	361	293	566				407
ENOCH	REPSOL	1,035	0	0	0	3	0	173
ENOCHDHU	CONOCOPHILLIPS	11,991	11,353	9,720	8,583	10,543	10,251	10,407
ERSKINE	CHEVRON	9,094	10,025	9,799	6,188	8,969	8,086	8,694
EVEREST	BG	3,880	3,773	3,618		2,849	2,748	3,374
FALCON	TAQA	486	0	375	881	832		515
FARRAGON	BP	3,782	4,030	2,137	1,226	2,361	2,198	2,623
FIONN	ITHACA	196	164	278	251	127		203
FLEMING	BG	275	603	697			542	529

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FOINAVEN	BP	29,226	20,450	17,406	10,091	20,326	25,346	20,474
FORTIES	APACHE	38,302	38,786	37,374	36,859	36,499	36,260	37,347
FRANKLIN	TOTAL	40,139	38,957	33,653				37,583
FULMAR	REPSOL	1,338	1,480	1,617	1,541	1,487	1,867	1,555
GADWALL	ENQUEST	1,372	1,279	2,580	2,544	2,328		2,021
GALIA	ENQUEST	791	614	165	498	498	582	525
GALLEY	REPSOL	0	0	0	0	0		0
GANNET A	SHELL	8,192	8,887	11,433	10,385	10,233	8,949	9,680
GANNET B	SHELL	0	0	0	0	0	0	0
GANNET C	SHELL	802	959	1,058	955	988	947	952
GANNET D	SHELL	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0
GANNET F	SHELL	12,331	11,473	11,598	10,694	10,474	10,995	11,261
GANNET G	SHELL	0	0	0	0	0	1,064	177
GLAMIS	PREMIER	0	0	0	0	0	0	0
GLENELG	TOTAL	0	3,099	0				1,033
GODWIN	REPSOL	2,871	4,546					3,709
GOLDEN EAGLE	NEXEN	61,864	62,512	63,496	63,521	61,078	61,960	62,405
GOOSANDER	ENQUEST	980	562	1,074	751	546		782
GRANT	TOTAL	433	300	841				525
GROUSE	ENQUEST	977	441	1,047	662	297		685
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	3,861	3,219	6,152	5,454	5,598	5,106	4,898
GUILLEMOT A	Anasuria Operating Company	3,510	4,154	3,234	3,563	2,648	3,546	3,442
GUILLEMOT NW	DANA	2,556	2,000	1,839	1,449	1,935	0	1,630
GUILLEMOT W	DANA	3,675	3,289	3,115	2,303	3,255	16	2,609
HALLEY	REPSOL	0	0	2,623	2,658	2,089	793	1,360
HANNAY	REPSOL	0	0	0	0	0		0
HARDING	TAQA	2,863	9,388	8,990	7,899	8,218		7,472
HAWKINS	BG	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	3,210	2,999	2,355	3,169	2,777	2,479	2,831
HERON	SHELL	1,359	1,471	1,357	1,532	518	933	1,195
HIGHLANDER	REPSOL	3,261	1,891	2,834	1,833	2,644		2,492
HOWE	SHELL	3,779	3,355	3,162	2,953	2,670	2,245	3,027
HUDSON	DANA	0		0	0	0	0	0
HUNTINGTON	PREMIER	10,527	10,591	10,270	11,197	12,532	12,120	11,206
IONA	REPSOL	0	0	0	0	0	0	0
ISLAY	TOTAL	29	38	76				48
JADE	CONOCOPHILLIPS	3,762	3,000	2,535	2,621	2,465	2,259	2,774
JASMINE	CONOCOPHILLIPS	10,373	12,233	10,479	10,774	11,155	9,489	10,751
JOANNE	CONOCOPHILLIPS	2,591	1,297	84	3,608	3,029	3,974	2,431
JUDY	CONOCOPHILLIPS	3,886	4,130	1,025	1,182	1,166	3,600	2,498
JURA	TOTAL	482	326	747				518
KEITH	BHP	858	968					913
KESTREL	TAQA	0	0	0	0	0		0
KINGFISHER	SHELL	1,289	1,281	1,268	1,236	1,206	976	1,210
KINNOULL	BP	22,457	24,627	21,827	20,519	26,493	24,920	23,474

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KITTIWAKE	ENQUEST	0	0	0	0	0			0
KYLE	CNR	3,918	3,904	3,812	2,504	3,640			3,555
LARCH	CENTRICA	223	152	439	529	77			284
LENNOX	ENI	260	172	243	218	217			222
LEVEN	REPSOL	0	78						39
LOCHRANZA	MAERSK	1,508	1,377	1,273	1,704	1,812	1,902		1,596
LOIRSTON	APACHE	228	5	0	0	0	0		39
LOMOND	BG	806	857	912		815	771		832
LOYAL	BP	0	0	0	0	0	0		0
LYBSTER	IGAS	0	0	0	0	0	0		0
LYELL	CNR	789	1,541	1,937	2,206	1,314			1,557
MACHAR	BP	15,782	14,204	12,538	12,258	6,325	8,158		11,544
MACLURE	MAERSK	7,306	6,399	5,958	5,612	5,337	5,201		5,969
MADOES	BP	4,817	3,605	3,740	2,570	992	1,356		2,846
MAGNUS	BP	11,520	9,667	12,718	18,515	15,392	16,265		14,013
MALLARD	ENQUEST	2,131	1,687	1,495	1,485	1,450			1,650
MARIA	BG	0	0	0			0		0
MARNOCK	BP	435	346	385	282	36	0		247
MAULE	APACHE	856	855	679	629	523	512		676
MERGANSER	SHELL	1,393	419	1,457	698	1,311	1,969		1,208
MIRREN	BP	0	0	0	0	0	0		0
MONAN	BP	1,992	1,585	788	1,353	566	43		1,054
MONTROSE	REPSOL	94	272						183
MUNGO	BP	11,705	12,831	11,079	11,292	5,150	7,940		9,999
NELSON	SHELL	12,239	11,789	10,540	9,831	7,906	5,726		9,672
NESS	APACHE	389	311	316	354	359	294		337
NETHAN	REPSOL	17	0						9
NEVIS	APACHE	8,573	7,811	7,724	6,959	7,156	6,183		7,401
NICOL	PREMIER	538	502	564	299	547	566		503
NINIAN	CNR	12,136	11,769	13,003	11,238	11,099			11,849
ORION	REPSOL	1,199	1,394						1,297
OTTER	TAQA	763	628	1,675	2,807	3,336			1,842
PELICAN	TAQA	2,075	2,354	2,571	2,723	2,278			2,400
PENGUIN EAST	SHELL	5,958	5,084	6,190	6,598	4,237	6,296		5,727
PENGUIN WEST	SHELL	0	989	1,556	2,820	1,340	2,515		1,537
PEREGRINE	NEXEN	8,728	7,526	8,231	8,499	8,121	7,205		8,051
PETRONELLA	REPSOL	0	0	0	0	0			0
PICT	DANA	575	296	370		461	0		341
PIERCE	SHELL	11,255	16,598	12,587	16,383	17,145	14,275		14,707
PIPER	REPSOL	5,654	8,007	7,541		4,853	5,703		6,352
RHUM	BP	981	1,067	1,063	1,209	1,563			1,177
ROCHELLE	NEXEN	339	527	772	798	535	891		644
ROSS	REPSOL	749	539	710	383	954	776	51	595
SALTIRE	REPSOL	0	0		0	0	0		0
SAXON	DANA	761	584	881	699	977	0		650
SCAPA	REPSOL	231	1,261	807	2,679	2,367	2,450		1,632

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SCHIEHALLION	BP	0	0	0	0	0	0	0	
SCOLTY	ENQUEST	1,588	4,845	159	0	0		1,318	
SCOTER	SHELL	512	178	671	352	583	1,285	597	
SCOTT	NEXEN	8,348	8,574	10,095	9,926	7,414	10,985	9,224	
SEYMOUR	BG	1,713	1,359	1,185			1,235	1,373	
SHEARWATER	SHELL	13,870	4,341	17,948	14,870	14,416	16,396	13,640	
SKENE	APACHE	290	211	218	238	228	189	229	
SKUA	BP	0	0	0	0	0	0	0	
SOLAN	PREMIER	8,620	7,564	9,035	3,651	7,250	8,848	7,495	
SOLITAIRE	NEXEN	0	2,141	1,611	2,725	3,923	4,162	2,427	
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	
STARLING	SHELL	2,570	219	3,487	3,147	3,097	4,176	2,783	
STATFJORD	STATOIL	3,579	3,711	3,616				3,635	
STELLA	ITHACA				1,490	3,680	3,674	2,948	
STIRLING	PREMIER	556	467	491	452	462	478	484	
STRATHSPEY	CNR	1,428	949	750	303	1,367		959	
SYCAMORE	CNR	502	437	242	321	286		358	
TARTAN	REPSOL	1,194	1,033	1,336	1,380	1,660		1,321	
TEAL	Anasuria Operating Company	2,430	1,064	774	886	620	1,078	1,142	
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	
TELFORD	NEXEN	7,259	4,114	5,656	4,757	4,100	10,061	5,991	
TERN	TAQA	3,856	0	4,428	6,390	5,634		4,062	
THELMA	CNR	4,262	4,335	2,804	3,172	3,015		3,518	
THISTLE	ENQUEST	2,870	350	3,940	3,918	4,042	4,670	3,298	
TIFFANY	CNR	2,197	2,098	1,450	2,034	1,863		1,929	
TONI	CNR	0	0	0	0	0		0	
TONTO	APACHE	59	15	0	22	16	0	19	
TULLICH	MAERSK	5,538	2,984	6,013	5,805	6,241	5,862	5,407	
TWEEDSMUIR	REPSOL	453	931	0	313	317	157	362	
TWEEDSMUIR SOUTH	REPSOL	1,673	2,433	2,498	2,241	1,562	1,322	1,955	
WEST BRAE	MARATHON	4,651	6,597	9,468	8,459	7,649	7,836	7,444	
WEST DON	ENQUEST	1,047	456	1,644	1,559	1,843		1,310	
WOOD	REPSOL	1,977	1,654					1,816	
YTHAN	ENQUEST	1,582	754	2,844	2,502	1,945		1,925	
	Average:	4,562	4,483	4,655	4,705	4,571	5,195	4,346	4,664

Land Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	Average:
AVINGTON	IGAS	53	51	51		44	32		46
BECKINGHAM	IGAS	94	86		88	100	107		95
BLETCHINGLEY	ISLAND GAS LTD	12	51	51		59	48		44
BOTHAMSALL	IGAS	43	36		35	35	37		37

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BROCKHAM	ANGUS ENERGY	0	0						0
COLD HANWORTH	IGAS	89	74	61	65	78	93		77
CORRINGHAM	IGAS	52	47			47	42		47
CROSBY WARREN	EUROPA OIL & GAS	29	27		26	25			27
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	29	28	33	31	30	23		29
EGMANTON	IGAS	4	3			0	0		2
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	8	8	6	13	12	9	6	9
FISKERTON AIRFIELD	CIRQUE ENERGY	18	24						21
GAINSBOROUGH	IGAS	69	65			6	66		52
GLENTWORTH	IGAS	94	104			92	100		98
GOODWORTH	IGAS	29	22	30		19	0		20
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	14	142	141		140	111		110
HUMBLY GROVE	STAR ENERGY	385	371	361	208	62			277
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	79	78						78
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	47	35	30		15			32
NETTLEHAM	IGAS	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	22	67	114		131	120		91
REMPSTONE	IGAS	7	8	8	7	7			7
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	75	74	79	64	87	100		80
SINGLETON	IGAS	403	459	438		362	404		413
SOUTH LEVERTON	IGAS	0	0			0	0		0
STAINTON	IGAS	3	3	4		5	5		4
STOCKBRIDGE	IGAS	394	376	371		375	372		378
STORRINGTON	IGAS	12	12	13		15	22		15
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	75	75	71	74		85		76
WELTON	IGAS	626	595	468	626	570	567		575
WEST BECKINGHAM	IGAS	12	13	14	10	3			10
WEST FIRSBY	EUROPA OIL & GAS	55	54	53	52	52	52		53
WHISBY	BLACKLAND PARK	87	77	80					81
WYTCH FARM	PERENCO	15,230	15,316	15,021	14,615		14,085		14,854
	Average:	432	438	673	936	79	634	6	483

Monthly Associated Gas Production (MMscfd)

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Offshore Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
		MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d
ALBA	CHEVRON	6	6	6	6	7	6		6
ALDER	CHEVRON	77	109	94	87	86			91
ALMA	ENQUEST	1	1	0	2	2	1		1
ALWYN NORTH	TOTAL	28	17	46					31
ANDREW	BP	35	40	23	24	43	39		34
ARBROATH	REPSOL	0	1						1
ARKWRIGHT	REPSOL	0	1						0
AUK	REPSOL	0	0	0	1	1	1		1
AUK NORTH	REPSOL	0	0	0	0	0	0		0
AVIAT	APACHE	5	1,488	6	5	6	7		253
BACCHUS	APACHE	1	1	1	0	1	0		1
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	11	6	6	5	6	5		6
BALMORAL	PREMIER	0	0	0	0	0	0		0
BANFF	CNR	51	57	0	26	56			38
BARDOLINO	SHELL	0	0	0	0	0	0		0
BEAULY	REPSOL	0	0	0	0	0	0		0
BEINN	MARATHON	3	2	3	2	2	2		2
BERYL	APACHE	74	70	42	57	54			60
BIRCH	CENTRICA	0	0	0	0	0			0
BITTERN	SHELL	6	4	4	4	5	5		5
BLAKE	REPSOL	7	5	3	5	6	6	6	5
BLANE	REPSOL	1	1						1
BOA	MAERSK	2	2	1	1	1	1		1
BRAE CENTRAL	MARATHON	2	1	2	1	2	1		2
BRAE EAST	MARATHON	23	27	26	30	11	30		24
BRAEMAR	MARATHON	19	20	20	21	19	21		20
BRAE NORTH	MARATHON	13	12	12	10	10	7		11
BRAE SOUTH	MARATHON	4	3	4	8	4	4		5
BRECHIN	REPSOL	0	0						0
BRENDA	PREMIER	2	1	2	1	2	2		1
BRENT	SHELL	12	8	9	14	9	11		11
BRIMMOND	APACHE	0	0	0	0	6	0		1
BRITANNIA	BOL	162	123	165	164		130		149
BRODGAR	CONOCOPHILLIPS	95	101	99	96	100	101		99
BROOM	ENQUEST	1	1	1	1	1	1		1
BRUCE	BP	75	75	75	6	73			61
BUCHAN	REPSOL	0	1	0	0				0
BUCKLAND	APACHE	1	1	0	1	1	0		0

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

BURGHLEY	REPSOL	0	0	0	0	0	0	0
BUZZARD	NEXEN	43	40	38	40	38	32	39
CALEDONIA	PREMIER	0	0			0	0	0
CALLANISH	CONOCOPHILLIPS	6	6	6	4	4	4	5
CAPTAIN	CHEVRON	5	9	9	9	8	8	8
CARNOUSTIE	REPSOL	0	0					0
CAUSEWAY	ITHACA	0	0	0	0	0		0
CHANTER	REPSOL	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	1	3	3	3	3	2	2
CLADHAN	TAQA	1	0	1	0	0		0
CLAIR	BP	6	6	6	7	2		5
CLAPHAM	DANA	0	0		0	0	0	0
CLAYMORE	REPSOL	1	2	2	2	2	2	2
CLYDE	REPSOL	0	1					0
COLUMBA BD	RANGER OIL	1	0	0	0	0		0
COLUMBA E	CNR	0	0	0	0	0		0
CONRIE	ENQUEST	0	0	0	0	0		0
CONWY	ENI	0	0	0	0	0		0
COOK	ITHACA		11	9	9	7	12	9
CORMORANT EAST	TAQA	0	0	0	0	0		0
CORMORANT NORTH	TAQA	1	1	2	2	2		2
CORMORANT SOUTH	TAQA	4	4	4	4	4		4
CRATHES	ENQUEST	0	3	3	3	2		2
CURLEW	SHELL	20	25	17	27	24	24	23
CURLEW C	SHELL	6	3	2	3	2	2	3
CYRUS	BP	0	0	0	0	1	1	0
DEVENICK	TAQA	36	23	43	46	37		37
DEVERON	ENQUEST	0	0	0	0	0	0	0
DONAN {MAERSK}	MAERSK OIL NORTH SEA UK LIMITED	9	14	15	15	14	14	14
DON SOUTH WEST	ENQUEST	0	0	1	1	1		1
DOUGLAS	ENI	2	1	1	0	1		1
DOUGLAS WEST	ENI	0	0	0	0	0		0
DRAKE	BG	0	10	13			0	6
DUART	REPSOL	0	0	0	0	0		0
DUNBAR	TOTAL	11	10	23				15
EGRET	SHELL	0	0	0	0	0	0	0
EIDER	TAQA	0	0	0	0	1		0
ELGIN	TOTAL	113	133					123
ELLON	TOTAL	2	1	3				2
ENOCH	REPSOL	1	0	0	0	0	0	0
ENOCHDHU	CONOCOPHILLIPS	10	10	9	8	9	9	9
ERSKINE	CHEVRON	60	69	70	44	63	59	61
EVEREST	BG	104	105	102		75	71	91
FALCON	TAQA	0	0	0	0	0		0
FARRAGON	BP	1	2	1	0	1	1	1

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

FIONN	ITHACA	0	0	0	0	0			0
FLEMING	BG	36	38	40			26		35
FOINAVEN	BP	36	27	15	5	16	22		20
FORTIES	APACHE	9	0	6	7	7	0		5
FRANKLIN	TOTAL	270	271	235					259
FULMAR	REPSOL	1	2	2	2	2	2		2
GADWALL	ENQUEST	1	1	2	2	2			1
GALIA	ENQUEST	0	0	0	0	0	0		0
GALLEY	REPSOL	0	0	0	0	0			0
GANNET A	SHELL	14	15	18	19	19	18		17
GANNET B	SHELL	0	0	0	0	0	0		0
GANNET C	SHELL	53	49	57	54	60	54		54
GANNET D	SHELL	0	0	0	0	0	0		0
GANNET E	SHELL	0	0	0	0	0	0		0
GANNET F	SHELL	10	7	5	6	6	7		7
GANNET G	SHELL	0	0	0	0	0	0		0
GLAMIS	PREMIER	0	0	0	0	0	0		0
GLENELG	TOTAL	0	20	0					7
GODWIN	REPSOL	1	2						1
GOLDEN EAGLE	NEXEN	12	13	13	13	13	13		13
GOOSANDER	ENQUEST	0	0	0	0	0			0
GRANT	TOTAL	16	10	28					18
GROUSE	ENQUEST	0	0	0	0	0			0
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	11	7	18	15	22	21		16
GUILLEMOT A	Anasuria Operating Company	2	2	2	2	1	1		2
GUILLEMOT NW	DANA	2	1	1	1	1	0		1
GUILLEMOT W	DANA	3	2	2	2	2	2		2
HALLEY	REPSOL	0	0	4	4	3	1		2
HANNAY	REPSOL	0	0	0	0	0			0
HARDING	TAQA	1	4	4	4	6			4
HAWKINS	BG	0	0	0			0		0
HEATHER (AND EXT)	ENQUEST	2	2	1	2	2	2		2
HERON	SHELL	8	10	8	11	4	5		8
HIGHLANDER	REPSOL	0	0	0	0	0			0
HOWE	SHELL	5	5	5	4	4	4		5
HUDSON	DANA	0		0	0	0	0		0
HUNTINGTON	PREMIER	9	9	9	10	13	13		11
IONA	REPSOL	0	0	0	0	0	0		0
ISLAY	TOTAL	3	4	8					5
JADE	CONOCOPHILLIPS	56	59	53	53	52	50		54
JASMINE	CONOCOPHILLIPS	84	95	95	100	105	96		96
JOANNE	CONOCOPHILLIPS	16	9	0	20	18	24		15
JUDY	CONOCOPHILLIPS	28	37	22	27	32	64		35
JURA	TOTAL	44	31	71					49
KEITH	BHP	3	3						3

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

KESTREL	TAQA	0	0	0	0	0			0
KINGFISHER	SHELL	16	15	15	15	14	12		15
KINNOULL	BP	10	11	10	9	11	10		10
KITTIWAKE	ENQUEST	0	0	0	0	0			0
KYLE	CNR	6	7	5	4	6			5
LARCH	CENTRICA	0	0	1	1	0			0
LENNOX	ENI	91	58	86	82	78			79
LEVEN	REPSOL	0	0						0
LOCHRANZA	MAERSK	1	1	1	1	0	1		1
LOIRSTON	APACHE	6	0	0	0	0	0		1
LOMOND	BG	41	44	49		42	40		43
LOYAL	BP	0	0	0	0	0	0		0
LYBSTER	IGAS	0	0	0	0	0	0		0
LYELL	CNR	1	1	1	1	1			1
MACHAR	BP	15	13	11	11	6	7		11
MACLURE	MAERSK	3	3	2	2	2	3		3
MADOES	BP	12	8	7	6	2	4		6
MAGNUS	BP	27	25	36	46	47	53		39
MALLARD	ENQUEST	1	1	1	1	1			1
MARIA	BG	0	0	0			0		0
MARNOCK	BP	14	9	13	12	1	0		8
MAULE	APACHE	0	0	0	0	0	0		0
MERGANSER	SHELL	23	7	25	12	22	30		20
MIRREN	BP	0	0	0	0	0	0		0
MONAN	BP	2	6	3	4	2	0		3
MONTROSE	REPSOL	0	0						0
MUNGO	BP	17	16	15	16	9	14		15
NELSON	SHELL	10	8	7	7	5	4		7
NESS	APACHE	1	1	1	1	1	1		1
NETHAN	REPSOL	0	0						0
NEVIS	APACHE	82	75	48	25	23	22		46
NICOL	PREMIER	1	0	1	0	1	1		0
NINIAN	CNR	158	8	10	10	10			39
ORION	REPSOL	2	2						2
OTTER	TAQA	0	0	7	1	1			2
PELICAN	TAQA	0	1	1	0	0			0
PENGUIN EAST	SHELL	23	21	24	26	12	26		22
PENGUIN WEST	SHELL	0	2	2	5	3	5		3
PEREGRINE	NEXEN	3	2	2	3	2	2		2
PETRONELLA	REPSOL	0	0	0	0	0			0
PICT	DANA	0	0	0		0	0		0
PIERCE	SHELL	53	89	62	83	94	70		75
PIPER	REPSOL	4	6	5		3	3		4
RHUM	BP	146	165	158	151	154			155
ROCHELLE	NEXEN	20	25	26	24	14	26		23

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

ROSS	REPSOL	0	0	1	1	0	0	0	0
SALTIRE	REPSOL	0	0		0	0	0		0
SAXON	DANA	0	0	0	0	0	0		0
SCAPA	REPSOL	0	0	0	1	0	1		0
SCHIEHALLION	BP	0	0	0	0	0	0		0
SCOLTY	ENQUEST	0	1	0	0	0			0
SCOTER	SHELL	11	4	17	9	14	14		12
SCOTT	NEXEN	8	7	8	8	5	10		8
SEYMOUR	BG	7	4	4			9		6
SHEARWATER	SHELL	83	28	108	92	90	113		86
SKENE	APACHE	9	9	9	9	10	7		9
SKUA	BP	0	0	0	0	0	0		0
SOLAN	PREMIER	1	1	1	0	1	1		1
SOLITAIRE	NEXEN	0	0	0	1	1	1		1
SOUTH MAGNUS	BP	0	0	0	0	0	0		0
STARLING	SHELL	34	3	51	45	43	55		38
STATFJORD	STATOIL	48	52	51					50
STELLA	ITHACA				0	13	13		9
STIRLING	PREMIER	0	0	0	0	0	0		0
STRATHSPEY	CNR	4	3	2	1	10			4
SYCAMORE	CNR	1	1	1	2	1			1
TARTAN	REPSOL	2	1	2	2	1			2
TEAL	Anasuria Operating Company	2	1	0	1	0	1		1
TEAL SOUTH	Anasuria Operating Company	0	0	0	1	0	0		0
TELFORD	NEXEN	14	8	11	8	6	20		11
TERN	TAQA	1	0	2	2	2			2
THELMA	CNR	9	10	11	11	10			10
THISTLE	ENQUEST	2	0	2	2	2	3		2
TIFFANY	CNR	1	2	2	2	2			2
TONI	CNR	0	0	0	0	0			0
TONTO	APACHE	0	0	0	0	0	0		0
TULLICH	MAERSK	2	2	2	2	2	3		2
TWEEDSMUIR	REPSOL	1	1	0	0	1	0		1
TWEEDSMUIR SOUTH	REPSOL	3	4	3	3	3	2		3
WEST BRAE	MARATHON	0	1	2	2	1	2		2
WEST DON	ENQUEST	0	0	0	0	0			0
WOOD	REPSOL	2	2						2
YTHAN	ENQUEST	1	0	1	1	1			1
	Average:	14	20	14	11	11	12	3	14

Land Oil Fields

November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

AVINGTON	IGAS	0	0	0		0	0		0
BECKINGHAM	IGAS	0	0		0	0	0		0
BLETCHINGLEY	ISLAND GAS LTD	0	0	0		0	0		0
BOTHAMSALL	IGAS	0	0		0	0	0		0
BROCKHAM	ANGUS ENERGY	0	0						0
COLD HANWORTH	IGAS	0	0	0	0	0	0		0
CORRINGHAM	IGAS	0	0			0	0		0
CROSBY WARREN	EUROPA OIL & GAS	0	0		0	0			0
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	0	0	0	0	0	0		0
EGMANTON	IGAS	0	0			0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0						0
GAINSBOROUGH	IGAS	0	0			0	0		0
GLENTWORTH	IGAS	0	0			0	0		0
GOODWORTH	IGAS	0	0	0		0	0		0
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	0	0	0		0	0		0
HUMBLY GROVE	STAR ENERGY	26	18	16	3	3			13
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	0	0	0		0			0
NETTLEHAM	IGAS	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	0	0	0		0	0		0
REMPSTONE	IGAS	0	0	0	0	0			0
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	0	0	0	0	0	0		0
SINGLETON	IGAS	1	1	1		0	1		1
SOUTH LEVERTON	IGAS	0	0			0	0		0
STAINTON	IGAS	0	0	0		0	0		0
STOCKBRIDGE	IGAS	0	0	1		0	0		0
STORRINGTON	IGAS	0	0	0		0	0		0
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	0	0	0	0		0		0
WELTON	IGAS	0	0	0	0	0	0		0
WEST BECKINGHAM	IGAS	0	0	0	0	0			0
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0		0
WHISBY	BLACKLAND PARK	0	0	0					0
WYTCH FARM	PERENCO	2	2	2	3		3		2
	Average:	1	1	1	0	0	0	0	0

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Gas Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	Average
		MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d
ALISON	CENTRICA		0	0				0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0
AMETHYST E	PERENCO	12	8	8	7			9
AMETHYST W	PERENCO	2	1	2	3			2
ANN	CENTRICA	0	0	0				0
ANNABEL	CENTRICA		0	0				0
APOLLO	PERENCO	16	15	14	13			14
AUDREY	CENTRICA	0	0	0				0
BABBAGE	PREMIER	38	36		36	39	41	38
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0
BAIRD	PERENCO	2	1	2	0	2	2	1
BARQUE	SHELL	50	43	49	43	60	47	49
BARQUE SOUTH	SHELL	0		0	0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0
BELL	PERENCO	0	3	9	3	8	7	5
BELL CONOCO	CONOCOPHILLIPS	0	0	0				0
BESSEMER	PERENCO	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	20	23	19	17	16	11	18
BOULTONH	CONOCOPHILLIPS	0	0	0	0	0	0	0
BOYLE	PERENCO	0	0	0	0	3	4	1
BREAGH	INEOS	56	74	52	65	66	71	64
BRIGANTINE A	SHELL	11	7	13	20	2	7	10
BRIGANTINE B	SHELL	0	0	0	0	0	5	1
BRIGANTINE C	SHELL	34	36	39	32	35	33	35
BRIGANTINE D	SHELL	0	0	0	0	0	0	0
BROWN	PERENCO	0	0	0	0	1	1	0
CALDER	CONOCOPHILLIPS	9	59	63	3	0	0	22
CALLISTO	CONOCOPHILLIPS	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0				0
CARAVEL	SHELL	17	18	19	18	17	17	18
CARRACK	SHELL	46	48	45	46	45	36	44
CAVENDISH	INEOS	6	5	3	5	5	5	5
CERES	CENTRICA	0	0	0	0	0	0	0
CHISWICK	CENTRICA	52	55	53	42	47	49	49
CLEETON	PERENCO	0	0	0	0			0
CLIPPER	SHELL	22	25	24	23	22	16	22
CLIPPER SOUTH	INEOS	78	63	94	91	67	83	80
CORVETTE	SHELL	12	19	13	9	19	15	14
CUTTER	SHELL	19	20	18	17	16	15	17
CYGNUS	GDF SUEZ E&P UK Ltd		50	219	210	239	242	192

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

DALTON	CONOCOPHILLIPS	0	0	1	1	0	0	0
DAVY	PERENCO	0	0	0	0	1	1	0
DAVY EAST	PERENCO	0	0	4	0	0	0	1
DELILAH	ENI HEWETT	0	0	1	0	0	0	0
DURANGO	PERENCO	0	0	0	0	0	0	0
ENSIGN	CENTRICA	8	6	7	7	6	6	7
ERIS	CENTRICA	20	23	24	25	23	22	23
EUROPA	CONOCOPHILLIPS	0	0	0				0
EXCALIBUR	PERENCO	2	3	6	5	4	5	4
FORVIE	TOTAL	10	7	16				11
GALAHAD	PERENCO	0	0	3	1	1	1	1
GALLEON	SHELL	48	50	50	52	50	45	49
GANYMEDE	CONOCOPHILLIPS	1	0	0				0
GARROW	PERENCO	0	0	0	0		0	0
GOLDENEYE	SHELL	0	0	0	0	0	0	0
GROVE	CENTRICA	5	25	24	20	25	23	20
GUINEVERE	PERENCO	0	0	0	1	1	0	0
HAMILTON	ENI	3	2	2	4	3		3
HAMILTON EAST	ENI	0	0	0	0	0		0
HAMILTON NORTH	ENI	1	1	3	2	2		2
HELVELLYN	ALPHA PETROLEUM	1	3	2	0	0	0	1
HEWETT	ENI	5	3	20	23	21	16	15
HOTON	PERENCO	12	11	10	8			10
HUNTER	PREMIER	0	1		1	1	1	1
HYDE	PERENCO	5	5	6	5			5
INDE PERENCO	PERENCO	6	6	22	5	30	30	16
INDE SOUTH WEST	PERENCO	0	0		2	3	2	2
JOHNSTON	PREMIER	11	10		10	8	6	9
JULIET	ENGIE E&P UK Limited	5	5	5				5
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	26	23	24	22	20	0	19
KETCH	TULLOW	15	14	14	13	12	14	14
KEW	CENTRICA	24	26	27	18	27	28	25
KILMAR NORTH	PERENCO	0	0	0	0		0	0
LAGGAN	TOTAL	362	339	316				339
LANCELOT	PERENCO	2	4	8	8	7	6	6
LEMAN PERENCO	PERENCO	47	51	37	50	48	47	47
LEMAN {SHELL}	SHELL	88	90	94	83	91	93	90
LEMAN SOUTH	PERENCO	23	22	14	19	18	15	18
MALORY	PERENCO	3	1	10	8	8	8	6
MARKHAM	CENTRICA	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	4	4	4	3	3	4	4
MERCURY	PERENCO	11	10	10	9			10
MILLOM	CONOCOPHILLIPS	4	19	15	6	0	0	7
MIMAS	CONOCOPHILLIPS	1	0	1	1	1	1	1
MINERVA	PERENCO	12	26	23	22			21
MINKE	ENGIE E&P UK Limited	0	0	0		0	0	0

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

MORDRED	PERENCO	0	0	1	2	0	1	1
MORECAMBE NORTH	CENTRICA-HRL	1	0	0	1	0	0	0
MORECAMBE SOUTH	CENTRICA-HRL	5	116	116	35	7	7	48
MUNRO	CONOCOPHILLIPS	5	5	4	4	4	4	5
MURDOCH	CONOCOPHILLIPS	7	5	3	5	4	4	5
MURDOCHK	CONOCOPHILLIPS	12	18	13	21	20	21	18
NEPTUNE	PERENCO	10	13	14	14			13
NEWSHAM	PERENCO	3	3	3	3			3
NORTH DAVY	PERENCO	0	0	0	0	0	0	0
NUGGETS	TOTAL	7	2	3				4
ORCA	ENGIE E&P UK Limited	4	4	3	3	2	3	3
PICKERILL	PERENCO	5	5	5	6		4	5
RAVENSPURN NORTH	PERENCO	22	23	24	293		274	127
RAVENSPURN SOUTH	PERENCO	16	14	13	12			14
RHYL	CENTRICA	1	0	0	0	0	0	0
RITA	PREMIER	0	0		0	0	0	0
ROSE	CENTRICA	0	0	0				0
ROUGH PRODUCTION	CENTRICA	0	0	0	0	38	213	42
ROUGH STORAGE	BG STORAGE	0	113	489	266	118	0	164
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	27	28	27	27	25	24	26
SCHOONER	TULLOW	10	13	10	10	10	8	10
SEAN	SHELL	62	66	70	62			65
SEAN EAST	Orange-Nassau Energie	11	10	8	4			8
SEVEN SEAS	CENTRICA	4	4	4	4	4	3	4
SHAMROCK	SHELL	4	3	3	3	3	3	3
SINOPE	CONOCOPHILLIPS	0	0	0				0
SKIFF	SHELL	9	8	8	7	7	2	7
STAMFORD	CENTRICA	0	0	0	0			0
TETHYS	CONOCOPHILLIPS	1	1	1	0	0	0	1
TOPAZ	INEOS	0	0	0	0	0	0	0
TORMORE	TOTAL	108	105	94				102
TRENT	PERENCO	0	0	0	0		0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0		0	0
TYNE SOUTH	ARCO	0	0	0	0		0	0
VALIANT NORTH	CONOCOPHILLIPS	3	3	4	4	3	0	3
VALIANT SOUTH	CONOCOPHILLIPS	8	7	8	10	7	8	8
VANGUARD	CONOCOPHILLIPS	1	0	2	3	0	0	1
VULCAN	CONOCOPHILLIPS	9	7	9	10	6	10	8
WAVENEY	PERENCO	0	0	0	0	0		0
WENLOCK	PERENCO	0	0	3	0	4	4	2
WEST SOLE	PERENCO	37	37	36	35			36
WHITTLE	PERENCO	14	15	15	15			15
WINDERMERE	RWE DEA	0	0	0	0	0		0
WINGATE	WINTERSHALL	68	64	61	53	37	51	56
YORK	CENTRICA	8	5	5	4	4	3	5
	Average:	13	16	20	18	15	18	17

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Land Gas Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	Average
		MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0
DOE GREEN	INEOS	0	0	0	0	0	0	0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0		0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	0	0	0
KIRKLEATHAM	EGDON RESOURCES	0	0					0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	0	0
PICKERING	THIRD ENERGY	0	0	0	0	0	0	0
SALTFLEETBY	WINGAS	6	4	5	5	4	3	5
	Average:	0	0	0	1	0	0	0

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Offshore Gas Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd
ALISON	CENTRICA		0	0				0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0
AMETHYST E	PERENCO	6	0	0	0			1
AMETHYST W	PERENCO	0	0	8	0			2
ANN	CENTRICA	0	0	0				0
ANNABEL	CENTRICA		0	0				0
APOLLO	PERENCO	40	43	42	0			31
AUDREY	CENTRICA	0	0	0				0
BABBAGE	PREMIER	0	0		0	0	0	0
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0
BAIRD	PERENCO	3	3	4	0	5	3	3
BARQUE	SHELL	35	26	33	22	35	27	29
BARQUE SOUTH	SHELL	0		0	0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0
BELL	PERENCO	0	0	0	0	0	1	0
BELL CONOCO	CONOCOPHILLIPS	0	0	0				0
BESSEMER	PERENCO	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	141	179	128	159	120	121	142
BOULTONH	CONOCOPHILLIPS	2	2	2	3	1	3	2
BOYLE	PERENCO	0	0	0	0	0	1	0
BREAGH	INEOS	175	268	188	204	242	235	218
BRIGANTINE A	SHELL	22	10	26	39	5	13	19
BRIGANTINE B	SHELL	0	0	0	0	0	9	2
BRIGANTINE C	SHELL	543	426	602	479	630	457	523
BRIGANTINE D	SHELL	0	0	0	0	0	0	0
BROWN	PERENCO	0	0	0	0	0	1	0
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0
CALLISTO	CONOCOPHILLIPS	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0				0
CARAVEL	SHELL	262	210	294	246	313	231	259
CARRACK	SHELL	652	586	602	598	573	421	572
CAVENDISH	INEOS	0	0	0	0	0	0	0
CERES	CENTRICA	0	0	0	0	0	0	0
CHISWICK	CENTRICA	510	547	528	434	478	494	499
CLEETON	PERENCO	0	0	0	0			0
CLIPPER	SHELL	13	13	14	16	14	13	14
CLIPPER SOUTH	INEOS	289	232	346	337	297	308	301
CORVETTE	SHELL	6	6	5	3	9	6	6
CUTTER	SHELL	287	258	249	159	148	121	204
CYGNUS	GDF SUEZ E&P UK Ltd		103	524	472	485	495	416

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0
DAVY	PERENCO	0	0	0	0	0	0	0
DAVY EAST	PERENCO	0	0	0	0	0	0	0
DELILAH	ENI HEWETT	1	1	1	1	0	0	1
DURANGO	PERENCO	0	0	0	0	0	0	0
ENSIGN	CENTRICA	24	17	21	0	17	19	16
ERIS	CENTRICA	117	131	131	0	0	0	63
EUROPA	CONOCOPHILLIPS	0	0	0				0
EXCALIBUR	PERENCO	3	5	9	8	6	8	7
FORVIE	TOTAL	195	139	317				217
GALAHAD	PERENCO	0	5	0	0	0	0	1
GALLEON	SHELL	18	16	18	16	16	15	17
GANYMEDE	CONOCOPHILLIPS	1	0	0				0
GARROW	PERENCO	0	0	0	0		0	0
GOLDENEYE	SHELL	0	0	0	0	0	0	0
GROVE	CENTRICA	36	187	176	149	185	169	150
GUINEVERE	PERENCO	0	0	2	3	3	0	2
HAMILTON	ENI	18	3	23	19	11		15
HAMILTON EAST	ENI	0	0	0	0	0		0
HAMILTON NORTH	ENI	5	5	12	12	9		9
HELVELLYN	ALPHA PETROLEUM	3	0	0	0	0	0	0
HEWETT	ENI	39	23	42	96	78	41	53
HOTON	PERENCO	0	0	0	0			0
HUNTER	PREMIER	1	1		1	0	1	1
HYDE	PERENCO	0	0	0	0			0
INDE PERENCO	PERENCO	9	23	40	25	66	59	37
INDE SOUTH WEST	PERENCO	0	1		12	6	5	5
JOHNSTON	PREMIER	0	0		0	0	0	0
JULIET	ENGIE E&P UK Limited	38	31	29				33
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	79	74	67	86	62	0	61
KETCH	TULLOW	133	137	120	157	120	188	143
KEW	CENTRICA	224	258	273	183	275	282	249
KILMAR NORTH	PERENCO	0	0	0	0		0	0
LAGGAN	TOTAL	6,904	6,047	5,394				6,115
LANCELOT	PERENCO	6	10	22	21	17	17	16
LEMAN PERENCO	PERENCO	44	60	43	69	57	46	53
LEMAN {SHELL}	SHELL	13	11	16	14	16	15	14
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0
MALORY	PERENCO	1	0	3	3	3	3	2
MARKHAM	CENTRICA	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0
MERCURY	PERENCO	27	25	0	0			13
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0
MIMAS	CONOCOPHILLIPS	2	0	1	2	1	1	1
MINERVA	PERENCO	32	71	0	0			26
MINKE	ENGIE E&P UK Limited	0	0	0		0	0	0

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

MORDRED	PERENCO	0	0	0	1	0	0	0
MORECAMBE NORTH	CENTRICA-HRL	0	0	0	14	0	0	2
MORECAMBE SOUTH	CENTRICA-HRL	0	210	317	123	1	1	109
MUNRO	CONOCOPHILLIPS	6	6	5	6	5	6	6
MURDOCH	CONOCOPHILLIPS	43	29	18	36	27	39	32
MURDOCHK	CONOCOPHILLIPS	35	52	35	72	57	79	55
NEPTUNE	PERENCO	7	9	0	0			4
NEWSHAM	PERENCO	0	0	0	0			0
NORTH DAVY	PERENCO	0	0	0	0	0	0	0
NUGGETS	TOTAL	0	2	5				3
ORCA	ENGIE E&P UK Limited	1	0	1	0	1	0	1
PICKERILL	PERENCO	12	12	11	14		9	12
RAVENSPURN NORTH	PERENCO	0	0	0	0		0	0
RAVENSPURN SOUTH	PERENCO	0	0	0	0			0
RHYL	CENTRICA	0	0	0	0	0	0	0
RITA	PREMIER	0	0		0	1	0	0
ROSE	CENTRICA	0	0	0				0
ROUGH PRODUCTION	CENTRICA	0	42	159	129	125	177	105
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0	0
SATURN {ATLAS, HYPERION, RHEA}	CONOCOPHILLIPS	60	50	36	51	37	48	47
SCHOONER	TULLOW	60	85	56	78	61	69	68
SEAN	SHELL	54	59	60	57			58
SEAN EAST	Orange-Nassau Energie	9	9	7	4			7
SEVEN SEAS	CENTRICA	0	0	0	0	0	0	0
SHAMROCK	SHELL	34	24	32	26	33	24	29
SINOPE	CONOCOPHILLIPS	0	0	0				0
SKIFF	SHELL	2	1	1	1	1	0	1
STAMFORD	CENTRICA	0	0	0	0			0
TETHYS	CONOCOPHILLIPS	6	4	2	1	0	0	2
TOPAZ	INEOS	0	0	0	0	0	0	0
TORMORE	TOTAL	5,563	5,043	4,278				4,961
TRENT	PERENCO	0	0	0	0		0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0		0	0
TYNE SOUTH	ARCO	0	0	0	0		0	0
VALIANT NORTH	CONOCOPHILLIPS	3	2	3	3	2	0	2
VALIANT SOUTH	CONOCOPHILLIPS	5	4	5	6	4	5	5
VANGUARD	CONOCOPHILLIPS	0	0	2	2	0	0	1
VULCAN	CONOCOPHILLIPS	7	5	7	8	4	8	6
WAVENEY	PERENCO	7	0	17	16	19		12
WENLOCK	PERENCO	0	2	9	8	15	35	11
WEST SOLE	PERENCO	0	0	0	0			0
WHITTLE	PERENCO	37	39	36	0			28
WINDERMERE	RWE DEA	0	0	0	0	0		0
WINGATE	WINTERSHALL	45	46	45	39	31	41	41
YORK	CENTRICA	0	499	0	0	0	0	83
	Average:	130	124	121	41	50	46	90

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Feb/2018

Land Gas Fields

		November 2016 bpd	December 2016 bpd	January 2017 bpd	February 2017 bpd	March 2017 bpd	April 2017 bpd	Average bpd
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0
DOE GREEN	INEOS	0	0	0	0	0	0	0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0	0	0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	0	0	0
KIRKLEATHAM	EGDON RESOURCES	0	0					0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	0	0
PICKERING	THIRD ENERGY	0	0	0	0	0	0	0
SALTFLEETBY	WINGAS	42	34	33	43	37	52	40
	Average:	3	3	3	4	3	6	4

Monthly Water Production (Barrels Per Day)

Release Date: 01/Feb/2018

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

Offshore Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
ALBA	CHEVRON	228,999	240,999	250,816	239,965	256,435	237,521		242,456
ALDER	CHEVRON	166	214	174	59	60			135
ALISON	CENTRICA		0	0					0
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0		0
ALMA	ENQUEST	28,289	18,132	6,059	14,855	16,987	17,416		16,956
ALWYN NORTH	TOTAL	4,165	4,711	16,892					8,589
AMETHYST E	PERENCO	23	0	0	122				36
AMETHYST W	PERENCO	6	0	5	0				3
ANDREW	BP	42,084	42,029	34,219	29,948	55,324	57,634		43,540
ANN	CENTRICA	0	0	0					0
ANNABEL	CENTRICA		0	0					0
APOLLO	PERENCO	0	0	0	0				0
ARBROATH	REPSOL	381	5,382						2,881
ARKWRIGHT	REPSOL	0	2,312						1,156
AUDREY	CENTRICA	0	0	0					0
AUK	REPSOL	5,479	1,365	7,649	9,462	9,192	8,178		6,887
AUK NORTH	REPSOL	4,992	5,689	5,672	5,993	6,287	6,543		5,863
AVIAT	APACHE	0	0	0	0	0	0		0
BABBAGE	PREMIER	66	61		65	69	69		66
BACCHUS	APACHE	881	833	823	853	829	850		845
BAINS	CENTRICA-HRL	0	0	0	0	0	0		0
BAIRD	PERENCO	0	0	0	0	0	0		0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	8,152	6,886	6,173	6,046	5,992	5,906		6,526
BALMORAL	PREMIER	9,466	10,046	9,236	9,027	9,772	10,098		9,607
BANFF	CNR	2,775	3,068	0	918	1,700			1,692
BARDOLINO	SHELL	24	0	0	0	0	0		4
BARQUE	SHELL	697	408	773	579	833	705		666
BARQUE SOUTH	SHELL	0		0	0	0	0		0
BEAUFORT	PERENCO	0	0	0	0	0	0		0
BEAULY	REPSOL	6,040	642	6,962	7,053	7,256	7,498		5,908
BEINN	MARATHON	189	179	205	191	171	175		185
BELL	PERENCO	0	0	0	0	0	0		0
BELL CONOCO	CONOCOPHILLIPS	0	0	0					0
BERYL	APACHE	30,428	30,295	25,943	30,165	31,638			29,694
BESSEMER	PERENCO	0	0	0	0	0	0		0
BIRCH	CENTRICA	0	0	9	110	0			24
BITTERN	SHELL	30,564	14,079	20,613	19,397	28,626	23,832		22,852
BLAKE	REPSOL	24,979	155,326	15,374	23,993	24,901	21,597	17,906	40,582
BLANE	REPSOL	2,969	2,783						2,876

Monthly Water Production (Barrels Per Day)

Release Date: 01/Feb/2018

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

BOA	MAERSK	1,662	1,529	1,495	1,438	1,413	1,841	1,563
BOULTON	CONOCOPHILLIPS	0	0	0	0	0	0	0
BOULTONH	CONOCOPHILLIPS	0	0	0	0	0	0	0
BOYLE	PERENCO	0	0	0	0	0	0	0
BRAE CENTRAL	MARATHON	2,008	1,859	2,179	2,028	1,830	1,860	1,961
BRAE EAST	MARATHON	258	215	229	286	114	280	230
BRAEMAR	MARATHON	57	68	38	30	27	54	46
BRAE NORTH	MARATHON	10,887	10,295	9,565	10,311	8,178	7,499	9,456
BRAE SOUTH	MARATHON	10,670	14,215	17,306	12,910	14,105	10,992	13,366
BREAGH	INEOS	0	25	33	48	62	23	32
BRECHIN	REPSOL	283	1,120					701
BRENDA	PREMIER	25,548	26,876	22,952	12,756	23,195	23,968	22,549
BRENT	SHELL	22,422	20,252	35,871	35,303	19,291	41,788	29,154
BRIGANTINE A	SHELL	22	14	27	47	5	15	21
BRIGANTINE B	SHELL	0	0	0	4	0	79	14
BRIGANTINE C	SHELL	195	206	220	205	201	190	203
BRIGANTINE D	SHELL	0	0	0	0	0	0	0
BRIMMOND	APACHE	0	0	0	0	0	0	0
BRITANNIA	BOL	945	662	1,032	1,053		856	910
BRODGAR	CONOCOPHILLIPS	215	226	242	126	125	174	185
BROOM	ENQUEST	26,410	24,881	25,774	26,758	26,394	26,439	26,109
BROWN	PERENCO	0	0	0	0	0	0	0
BRUCE	BP	1,180	1,248	1,193	1,115	1,144		1,176
BUCHAN	REPSOL	2,628	3,329	2,134	1,313			2,351
BUCKLAND	APACHE	337	984	841	389	471	0	504
BURGHLEY	REPSOL	7,617	7,730	7,543	7,068	6,853	7,081	7,315
BUZZARD	NEXEN	143,030	163,542	155,979	165,656	160,491	138,264	154,494
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0
CALEDONIA	PREMIER	0	0			0	0	0
CALLANISH	CONOCOPHILLIPS	22,810	23,139	23,138	19,466	21,167	20,852	21,762
CALLISTO	CONOCOPHILLIPS	0	0	0				0
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0				0
CAPTAIN	CHEVRON	309,397	315,225	304,812	316,318	299,009	320,100	310,810
CARAVEL	SHELL	473	502	534	519	494	474	499
CARNOUSTIE	REPSOL	34	245					140
CARRACK	SHELL	101	99	102	77	81	56	86
CAUSEWAY	ITHACA	0	0	0	0	0		0
CAVENDISH	INEOS	14	14	2	0	0	1	5
CERES	CENTRICA	0	0	0	0	0	0	0
CHANTER	REPSOL	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	5,242	16,199	16,008	17,275	17,328	12,494	14,091
CHISWICK	CENTRICA	73	74	70	56	67	66	68
CLADHAN	TAQA	2,439	0	5,700	4,100	4,390		3,326
CLAIR	BP	21,648	22,263	20,560	29,132	10,203		20,761
CLAPHAM	DANA	1,757	8,398		5,807	7,966	0	4,786
CLAYMORE	REPSOL	15,445	47,535	36,511	40,318	46,785	46,345	38,823

Monthly Water Production (Barrels Per Day)

Release Date: 01/Feb/2018

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

CLEETON	PERENCO	0	0	0	0				0
CLIPPER	SHELL	50	297	157	59	61	38		110
CLIPPER SOUTH	INEOS	39	31	46	45	40	41		40
CLYDE	REPSOL	10,044	10,601						10,322
COLUMBA BD	RANGER OIL	10,639	12,383	10,623	14,425	12,113			12,037
COLUMBA E	CNR	1,853	1,505	1,091	1,225	1,155			1,366
CONRIE	ENQUEST	13	2	37	60	75			37
CONWY	ENI	6	15	91	20	55			37
COOK	ITHACA		15	40	9	40	2		21
CORMORANT EAST	TAQA	0	0	0	0	0			0
CORMORANT NORTH	TAQA	48,358	39,760	66,772	75,799	84,917			63,121
CORMORANT SOUTH	TAQA	23,886	22,395	23,047	21,901	23,953			23,036
CORVETTE	SHELL	7	12	6	3	12	10		8
CRATHES	ENQUEST	53	1	1	29	35			24
CURLEW	SHELL	3,687	5,127	3,951	6,296	4,366	5,469		4,816
CURLEW C	SHELL	0	195	27	55	0	587		144
CUTTER	SHELL	20	20	18	25	24	23		22
CYGNUS	GDF SUEZ E&P UK Ltd		37	135	139	165	169		129
CYRUS	BP	5,310	12,532	5,881	890	8,514	9,004		7,022
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0		0
DAVY	PERENCO	0	0	0	0	0	0		0
DAVY EAST	PERENCO	0	0	0	0	0	0		0
DELILAH	ENI HEWETT	0	0	0	0	0	0		0
DEVENICK	TAQA	108	70	130	151	123			116
DEVERON	ENQUEST	15,270	2,771	23,694	23,258	23,341	24,171		18,751
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	38,588	47,136	50,134	46,116	43,104	34,104		43,197
DON SOUTH WEST	ENQUEST	2,788	1,606	8,623	9,307	10,055			6,476
DOUGLAS	ENI	53,970	34,240	49,149	50,118	44,994			46,494
DOUGLAS WEST	ENI	12,929	8,166	12,510	13,206	12,371			11,836
DRAKE	BG	32	2,715	4,161			2		1,728
DUART	REPSOL	3,582	1,908	3,170	3,352	2,834			2,969
DUNBAR	TOTAL	3,144	3,219	6,508					4,291
DURANGO	PERENCO	0	0	0	0	0	0		0
EGRET	SHELL	0	0	0	0	0	0		0
EIDER	TAQA	9,384	4,332	17,659	31,106	30,220			18,540
ELGIN	TOTAL	943	1,190						1,067
ELLON	TOTAL	2,014	1,348	3,552					2,305
ENOCH	REPSOL	2,359	0	0	0	812	0		528
ENOCHDHU	CONOCOPHILLIPS	296	425	570	671	1,082	1,301		724
ENSIGN	CENTRICA	0	0	0	0	0	0		0
ERIS	CENTRICA	0	0	0	0	0	0		0
ERSKINE	CHEVRON	3,739	5,441	5,137	2,748	4,210	3,473		4,125
EUROPA	CONOCOPHILLIPS	0	0	0					0
EVEREST	BG	599	616	650		460	397		545
EXCALIBUR	PERENCO	7	11	16	18	10	16		13
FALCON	TAQA	1,189	0	1,082	2,450	2,382			1,421

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FARRAGON	BP	9,134	8,694	8,257	3,989	8,658	7,659	7,732
FIONN	ITHACA	511	452	799	696	570		606
FLEMING	BG	2,044	1,072	936			757	1,202
FOINAVEN	BP	96,936	69,803	48,629	27,118	59,927	73,438	62,642
FORTIES	APACHE	428,095	444,182	447,554	452,966	469,315	485,089	454,533
FORVIE	TOTAL	33	26	57				39
FRANKLIN	TOTAL	2,897	2,770	2,253				2,640
FULMAR	REPSOL	38,401	40,478	42,562	40,367	40,317	65,530	44,609
GADWALL	ENQUEST	2,548	2,442	4,792	4,724	4,323		3,766
GALAHAD	PERENCO	0	88	564	406	316	232	268
GALIA	ENQUEST	9,376	7,466	7,562	6,699	7,045	9,927	8,012
GALLEON	SHELL	637	839	647	856	1,120	798	816
GALLEY	REPSOL	0	0	0	0	0		0
GANNET A	SHELL	23,156	30,674	38,523	36,137	38,581	35,520	33,765
GANNET B	SHELL	0	0	0	0	0	0	0
GANNET C	SHELL	2,484	3,344	5,566	5,960	6,833	3,754	4,657
GANNET D	SHELL	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0
GANNET F	SHELL	2,834	1,765	2,942	3,564	4,246	2,928	3,046
GANNET G	SHELL	0	0	0	0	0	5,982	997
GANYMEDE	CONOCOPHILLIPS	0	0	0				0
GARROW	PERENCO	0	0	0	0		0	0
GLAMIS	PREMIER	0	0	0	0	0	0	0
GLENELG	TOTAL	0	85	0				28
GODWIN	REPSOL	0	0					0
GOLDEN EAGLE	NEXEN	2,400	3,267	3,562	4,649	5,534	7,794	4,534
GOLDENEYE	SHELL	0	0	0	0	0	0	0
GOOSANDER	ENQUEST	6,133	3,447	6,697	4,722	4,751		5,150
GRANT	TOTAL	11	7	19				13
GROUSE	ENQUEST	1,244	562	1,332	843	297		856
GROVE	CENTRICA	14	70	66	56	66	60	55
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	25,690	14,139	36,612	37,351	44,518	41,879	33,365
GUILLEMOT A	Anasuria Operating Company	3,769	7,408	8,231	6,785	7,651	17,504	8,558
GUILLEMOT NW	DANA	5,286	0	0	0	0	0	881
GUILLEMOT W	DANA	24,394	25,829	23,831	18,114	20,953	48	18,862
GUINEVERE	PERENCO	0	0	0	0	0	0	0
HALLEY	REPSOL	0	0	652	888	1,189	628	559
HAMILTON	ENI	0	0	0	0	0		0
HAMILTON EAST	ENI	0	0	0	0	0		0
HAMILTON NORTH	ENI	0	0	0	0	0		0
HANNAY	REPSOL	0	0	0	0	0		0
HARDING	TAQA	25,836	81,768	84,421	88,780	72,113		70,584
HAWKINS	BG	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	2,732	3,627	3,125	3,217	3,487	3,170	3,226
HELVELLYN	ALPHA PETROLEUM	0	0	0	0	0	0	0
HERON	SHELL	113	104	13	30	76	118	76

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HEWETT	ENI	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	6,878	4,413	6,497	1,496	4,592		4,775
HOTON	PERENCO	0	0	0	0			0
HOWE	SHELL	442	498	510	480	426	329	447
HUDSON	DANA	0		0	0	0	0	0
HUNTER	PREMIER	0	0		0	0	0	0
HUNTINGTON	PREMIER	606	703	673	837	940	979	790
HYDE	PERENCO	0	0	0	0			0
INDE PERENCO	PERENCO	0	0	0	0	0	0	0
INDE SOUTH WEST	PERENCO	0	0		0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0
ISLAY	TOTAL	195	149	446				263
JADE	CONOCOPHILLIPS	658	740	696	741	836	783	742
JASMINE	CONOCOPHILLIPS	510	522	537	553	575	535	539
JOANNE	CONOCOPHILLIPS	951	575	89	1,603	1,470	1,709	1,066
JOHNSTON	PREMIER	303	284		279	227	157	250
JUDY	CONOCOPHILLIPS	753	573	452	314	260	1,690	674
JULIET	ENGIE E&P UK Limited	0	0	0				0
JURA	TOTAL	226	186	361				258
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0
KEITH	BHP	468	519					494
KELVIN	CONOCOPHILLIPS	0	0	0	0	0	0	0
KESTREL	TAQA	0	0	0	0	0		0
KETCH	TULLOW	0	0	0	0	0	0	0
KEW	CENTRICA	31	34	36	23	37	37	33
KILMAR NORTH	PERENCO	0	0	0	0		0	0
KINGFISHER	SHELL	386	270	331	335	297	249	311
KINNOULL	BP	12,918	13,628	8,039	1,652	2,639	2,545	6,904
KITTIWAKE	ENQUEST	0	0	0	0	0		0
KYLE	CNR	1,245	1,234	1,207	488	1,436		1,122
LAGGAN	TOTAL	356	291	269				305
LANCELOT	PERENCO	0	0	41	33	27	26	21
LARCH	CENTRICA	640	383	1,309	2,503	351		1,037
LEMAN PERENCO	PERENCO	0	0	0	0	0	0	0
LEMAN {SHELL}	SHELL	170	123	154	138	151	186	154
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0
LENNOX	ENI	1,062	1,155	1,279	993	921		1,082
LEVEN	REPSOL	0	1,730					865
LOCHRANZA	MAERSK	14,081	13,767	13,713	16,490	17,601	19,397	15,842
LOIRSTON	APACHE	500	14	0	0	0	0	86
LOMOND	BG	353	383	430		376	349	378
LOYAL	BP	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0
LYELL	CNR	4,852	4,766	5,657	5,957	3,955		5,037
MACHAR	BP	18,320	17,822	15,927	13,725	8,003	11,985	14,297
MACLURE	MAERSK	133	227	105	183	168	150	161

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MADOES	BP	13,895	11,962	9,120	7,569	2,656	4,921		8,354
MAGNUS	BP	59,908	45,531	62,015	103,799	94,446	110,233		79,322
MALLARD	ENQUEST	10,891	8,403	8,944	8,974	9,032			9,249
MALORY	PERENCO	4	0	1	0	0	0		1
MARIA	BG	0	0	0			0		0
MARKHAM	CENTRICA	46	64	60	51	55	41		53
MARNOCK	BP	86	40	43	36	6	0		35
MAULE	APACHE	21,728	21,690	21,633	22,557	21,746	22,015		21,895
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0		0
MERCURY	PERENCO	0	0	0	0				0
MERGANSE	SHELL	52	16	67	36	58	65		49
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0		0
MIMAS	CONOCOPHILLIPS	0	0	0	0	0	0		0
MINERVA	PERENCO	0	0	0	0				0
MINKE	ENGIE E&P UK Limited	0	0	0		0	0		0
MIRREN	BP	0	0	0	0	0	0		0
MONAN	BP	2,551	2,177	1,343	1,003	477	26		1,263
MONTROSE	REPSOL	280	1,497						888
MORDRED	PERENCO	0	0	0	0	0	0		0
MORECAMBE NORTH	CENTRICA-HRL	0	0	0	0	0	0		0
MORECAMBE SOUTH	CENTRICA-HRL	0	0	23	5	5	1		6
MUNGO	BP	12,470	10,491	7,492	8,371	4,218	4,620		7,944
MUNRO	CONOCOPHILLIPS	0	0	0	0	0	0		0
MURDOCH	CONOCOPHILLIPS	0	0	0	0	0	0		0
MURDOCHK	CONOCOPHILLIPS	0	0	0	0	0	0		0
NELSON	SHELL	152,942	149,637	136,302	129,533	104,090	89,290		126,966
NEPTUNE	PERENCO	0	0	0	0				0
NESS	APACHE	1	1	1	1	1	1		1
NETHAN	REPSOL	3	0						2
NEVIS	APACHE	8,088	7,655	10,408	14,274	16,020	14,006		11,742
NEWSHAM	PERENCO	0	0	0	0				0
NICOL	PREMIER	4,959	5,130	5,042	2,725	5,231	5,405		4,749
NINIAN	CNR	370,171	386,836	310,895	344,864	342,172			350,988
NORTH DAVY	PERENCO	0	0	0	0	0	0		0
NUGGETS	TOTAL	343	602	1,267					737
ORCA	ENGIE E&P UK Limited	0	0	0	0	0	0		0
ORION	REPSOL	180	195						187
OTTER	TAQA	2,009	2,935	8,346	8,932	13,343			7,113
PELICAN	TAQA	1,991	1,755	1,690	1,263	2,004			1,741
PENGUIN EAST	SHELL	127	128	120	82	63	65		97
PENGUIN WEST	SHELL	0	28	31	35	20	24		23
PEREGRINE	NEXEN	345	307	845	877	997	1,148		753
PETRONELLA	REPSOL	0	0	0	0	0			0
PICKERILL	PERENCO	0	0	0	0		0		0
PICT	DANA	8,599	2,937	3,873		4,186	0		3,919
PIERCE	SHELL	726	1,547	1,091	1,334	1,586	737		1,170

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PIPER	REPSOL	100,220	126,117	117,483		85,389	96,290		105,100
RAVENSPURN NORTH	PERENCO	0	0	0	0		0		0
RAVENSPURN SOUTH	PERENCO	0	0	0	0				0
RHUM	BP	197	219	213	199	211			208
RHYL	CENTRICA	0	0	0	0	0	0		0
RITA	PREMIER	0	0	0	0	0	0		0
ROCHELLE	NEXEN	136	378	383	65	43	56		177
ROSE	CENTRICA	0	0	0					0
ROSS	REPSOL	1,317	876	1,398	513	824	811	11	821
ROUGH PRODUCTION	CENTRICA	0	11	49	27	16	21		21
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0		0
SALTIRE	REPSOL	0	0		0	0	0		0
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	0	0	0	0	0	0		0
SAXON	DANA	6,289	6,679	10,427	8,282	9,630	0		6,885
SCAPA	REPSOL	2,179	6,422	5,911	12,140	10,771	11,849		8,212
SCHIEHALLION	BP	0	0	0	0	0	0		0
SCHOONER	TULLOW	0	0	0	0	0	0		0
SCOLTY	ENQUEST	21	0	0	0	0			4
SCOTER	SHELL	147	44	240	148	192	318		182
SCOTT	NEXEN	78,375	92,204	105,412	108,304	103,937	135,580		103,969
SEAN	SHELL	209	277	280	274				260
SEAN EAST	Orange-Nassau Energie	36	41	31	19				32
SEVEN SEAS	CENTRICA	0	0	0	0	0	0		0
SEYMOUR	BG	177	48	33			222		120
SHAMROCK	SHELL	95	86	87	79	73	63		81
SHEARWATER	SHELL	2,370	374	4,306	3,602	3,553	3,763		2,994
SINOPE	CONOCOPHILLIPS	0	0	0					0
SKENE	APACHE	103	138	115	136	95	20		101
SKIFF	SHELL	38	48	28	30	41	14		33
SKUA	BP	0	0	0	0	0	0		0
SOLAN	PREMIER	0	0	0	0	0	0		0
SOLITAIRE	NEXEN	0	392	285	485	739	573		412
SOUTH MAGNUS	BP	0	0	0	0	0	0		0
STAMFORD	CENTRICA	0	0	0	0				0
STARLING	SHELL	86	7	134	143	108	115		99
STATFJORD	STATOIL	388,354	402,169	387,927					392,816
STELLA	ITHACA				1	212	354		189
STIRLING	PREMIER	2,669	2,363	2,096	2,088	2,231	2,306		2,292
STRATHSPEY	CNR	394	376	347	164	449			346
SYCAMORE	CNR	0	2	1	1	0			1
TARTAN	REPSOL	5,064	4,894	6,918	5,796	11,268			6,788
TEAL	Anasuria Operating Company	29,628	20,543	15,396	17,080	9,055	16,350		18,009
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0		0
TELFORD	NEXEN	4,243	3,582	7,737	8,364	8,555	7,535		6,669
TERN	TAQA	35,304	0	47,124	63,297	55,798			40,305
TETHYS	CONOCOPHILLIPS	0	0	0	0	0	0		0

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THELMA	CNR	1,801	2,597	1,766	1,404	1,651			1,844
THISTLE	ENQUEST	71,114	13,736	98,676	89,958	96,829	121,174		81,915
TIFFANY	CNR	6,304	7,140	5,277	6,440	5,412			6,115
TONI	CNR	0	0	0	0	0			0
TONTO	APACHE	9,457	2,489	0	5,108	16,449	0		5,584
TOPAZ	INEOS	0	0	0	0	0	0		0
TORMORE	TOTAL	279	286	264					276
TRENT	PERENCO	0	0	0	0		0		0
TRISTAN NW	PERENCO	0	0	0	0	0	0		0
TULLICH	MAERSK	11,990	8,103	13,009	12,403	12,595	11,501		11,600
TWEEDSMUIR	REPSOL	1,817	3,716	0	1,687	1,772	2,331		1,887
TWEEDSMUIR SOUTH	REPSOL	4,467	6,744	2,028	5,368	6,010	1,633		4,375
TYNE NORTH	ARCO	0	0	0	0		0		0
TYNE SOUTH	ARCO	0	0	0	0		0		0
VALIANT NORTH	CONOCOPHILLIPS	9	0	5	26	20	8		11
VALIANT SOUTH	CONOCOPHILLIPS	154	121	76	49	354	30		131
VANGUARD	CONOCOPHILLIPS	4	0	51	51	0	0		18
VULCAN	CONOCOPHILLIPS	3	3	6	2	9	0		4
WAVENEY	PERENCO	0	0	0	0	0			0
WENLOCK	PERENCO	0	0	0	0	0	0		0
WEST BRAE	MARATHON	11,020	12,713	25,076	26,163	25,546	31,600		22,020
WEST DON	ENQUEST	3,030	2,006	6,391	5,094	6,123			4,529
WEST SOLE	PERENCO	0	0	0	122				30
WHITTLE	PERENCO	0	0	0	0				0
WINDERMERE	RWE DEA	0	0	0	0	0			0
WINGATE	WINTERSHALL	0	0	0	0	0	0		0
WOOD	REPSOL	152	290						221
YORK	CENTRICA	0	0	0	0	0	0		0
YTHAN	ENQUEST	87	43	155	134	64			96
	Average:	10,496	10,815	11,511	11,066	12,308	11,477	8,959	11,230

Land Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0		0
ALBURY	IGAS	0	0	0		0	0		0
AVINGTON	IGAS	473	467	474		429	285		426
BECKINGHAM	IGAS	142	126		183	181	261		179
BLETCHINGLEY	ISLAND GAS LTD	0	467	15		12	12		101
BOTHAMSALL	IGAS	75	54		54	49	51		56
BROCKHAM	ANGUS ENERGY	0	0						0
CAYTHORPE	CENTRICA	0	0	0	0	0	0		0
COLD HANWORTH	IGAS	320	260	227	268	324	364		294

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CORRINGHAM	IGAS	81	74			75	65		74
CROSBY WARREN	EUROPA OIL & GAS	45	49		35	49			45
DOE GREEN	INEOS	9	11	9	10	0			8
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	19	15	23	17	16	15		17
EGMANTON	IGAS	11	6			0	0		4
ELSWICK	CUADRILLA	0	0	0	0	0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	118	24						71
GAINSBOROUGH	IGAS	108	75			97	132		103
GLENTWORTH	IGAS	76	63			74	62		69
GOODWORTH	IGAS	51	37	56		38	0		37
HERRIARD	HUMBLY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	56	55	55		59	29		51
HUMBLY GROVE	STAR ENERGY	0	0	0	0	0			0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0			0
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	0	0						0
KIRBY MISPERTON	THIRD ENERGY	37	232	166	152	81	22		115
KIRKLEATHAM	EGDON RESOURCES	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	25	22	23		18			22
MALTON	THIRD ENERGY	0	0	0	0	0	0		0
MARISHES	THIRD ENERGY	0	14	46	46	14	3		21
NETTLEHAM	IGAS	0	0	32	0	0	0		5
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	186	926	907		1,153	1,187		872
PICKERING	THIRD ENERGY	12	64	76	82	27	39		50
REMPSTONE	IGAS	30	30	30	28	28			29
SALTFLEETBY	WINGAS	16	15	18	23	20	16		18
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	125	97	135	89	86	78		102
SINGLETON	IGAS	158	173	173		178	182		173
SOUTH LEVERTON	IGAS	0	0			0	0		0
STANTON	IGAS	7	7	9		12	12		9
STOCKBRIDGE	IGAS	2,839	2,737	2,694		2,677	2,699		2,729
STORRINGTON	IGAS	21	19	2		19	354		83
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	694	705	635	764		882		736
WELTON	IGAS	1,410	1,149	1,000	1,191	939	1,006		1,116
WEST BECKINGHAM	IGAS	6	3	3	3	1			3
WEST FIRSBY	EUROPA OIL & GAS	433	419	415	421	418	414		420
WHISBY	BLACKLAND PARK	160	143	158					154
WYTCH FARM	PERENCO	323,184	311,880	309,934	297,172		268,883		302,211
	Average:	6,128	5,934	8,576	11,131	172	7,916	0	6,238

Monthly Water Production (Barrels Per Day)

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

Release Date: 01/Feb/2018

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Feb/2018

In most instances this will be treated seawater, but exceptionally could be water obtained from another source.

Offshore Oil Fields

		November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
ALBA	CHEVRON	230,321	267,557	274,713	178,098	285,253	268,585		250,754
ALDER	CHEVRON	0	0	0	0	0			0
ALMA	ENQUEST	0	0	0	5,367	29	0		899
ALWYN NORTH	TOTAL	0	0	0					0
ANDREW	BP	0	0	0	0	0	0		0
ARBROATH	REPSOL	0	0						0
ARKWRIGHT	REPSOL	0	0						0
AUK	REPSOL	0	0	0	0	0	0		0
AUK NORTH	REPSOL	0	0	0	0	0	0		0
AVIAT	APACHE	0	0	0	0	0	0		0
BACCHUS	APACHE	0	0	0	0	0	0		0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0		0
BALMORAL	PREMIER	0	0	0	0	0	0		0
BANFF	CNR	0	0	0	0	0			0
BARDOLINO	SHELL	0	0	0	0	0	0		0
BEAULY	REPSOL	0	0	0	0	0	0		0
BEINN	MARATHON	0	0	0	0	0	0		0
BERYL	APACHE	38,334	61,984	55,451	65,295	54,871			55,187
BIRCH	CENTRICA	0	0	0	0	0			0
BITTERN	SHELL	5,563	17,700	46,007	44,208	51,941	351		27,628
BLAKE	REPSOL	72,389	54,482	67,453	92,346	102,515	85,615	72,854	78,236
BLANE	REPSOL	5,923	3,671						4,797
BOA	MAERSK	1,176	1,278	1,431	13,480	1,377	1,777		3,420
BRAE CENTRAL	MARATHON	0	0	0	0	0	0		0
BRAE EAST	MARATHON	0	0	0	0	0	0		0
BRAEMAR	MARATHON	0	0	0	0	0	0		0
BRAE NORTH	MARATHON	0	0	0	0	0	0		0
BRAE SOUTH	MARATHON	0	0	0	0	0	0		0
BRECHIN	REPSOL	0	0						0
BRENDA	PREMIER	0	0	0	0	0	0		0
BRENT	SHELL	0	0	0	0	0	0		0
BRIMMOND	APACHE	0	0	0	0	0	0		0
BRITANNIA	BOL	0	0	0	0		0		0
BRODGAR	CONOCOPHILLIPS	0	0	0	0	0	0		0
BROOM	ENQUEST	38,929	37,855	35,870	35,299	37,054	39,438		37,407
BRUCE	BP	15,625	15,389	16,599	15,607	15,495			15,743
BUCHAN	REPSOL	0	0	0	0				0
BUCKLAND	APACHE	0	0	0	0	0	0		0
BURGHLEY	REPSOL	0	0	0	0	0	0		0

Monthly Water Injection (Barrels Per Day)

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BUZZARD	NEXEN	291,202	331,207	350,362	394,213	375,436	319,913		343,722
CALEDONIA	PREMIER	0	0			0	0		0
CALLANISH	CONOCOPHILLIPS	0	0	0	0	0	0		0
CAPTAIN	CHEVRON	309,146	314,955	304,575	316,071	298,746	319,845		310,556
CARNOUSTIE	REPSOL	0	0						0
CAUSEWAY	ITHACA	0	0	0	0	0			0
CHANTER	REPSOL	0	0	0	0	0	0		0
CHESTNUT	CENTRICA	18,264	16,765	19,496	19,483	18,481	13,010		17,583
CLADHAN	TAQA	0	0	0	0	0			0
CLAIR	BP	37,909	42,335	38,317	39,376	17,713			35,130
CLAPHAM	DANA	0	5,819		15,829	14,653	319		7,324
CLAYMORE	REPSOL	52,543	36,260	36,139	35,055	59,096	74,712		48,967
CLYDE	REPSOL	0	0						0
COLUMBA BD	RANGER OIL	8,875	8,122	5,707	3,295	2,883			5,776
COLUMBA E	CNR	3,776	2,249	1,160	0	0			1,437
CONRIE	ENQUEST	0	0	0	0	0			0
CONWY	ENI	0	0	0	0	0			0
COOK	ITHACA		0	0	0	0	0		0
CORMORANT EAST	TAQA	0	0	0	0	0			0
CORMORANT NORTH	TAQA	55,542	0	97,689	0	0			30,646
CORMORANT SOUTH	TAQA	19,544	9,861	3,001	19,995	35,055			17,491
CRATHES	ENQUEST	0	0	0	0	0			0
CURLEW	SHELL	0	0	0	0	0	0		0
CURLEW C	SHELL	0	0	0	0	0	0		0
CYRUS	BP	0	0	0	0	0	0		0
DEVENICK	TAQA	0	0	0	0	0			0
DEVERON	ENQUEST	0	0	0	0	0	0		0
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0		0
DON SOUTH WEST	ENQUEST	0	0	15,070	15,758	0			6,166
DOUGLAS	ENI	51,876	34,137	48,118	49,068	40,552			44,750
DOUGLAS WEST	ENI	0	0	0	0	0			0
DRAKE	BG	0	0	0			0		0
DUART	REPSOL	0	0	0	0	0			0
DUNBAR	TOTAL	0	0	0					0
EGRET	SHELL	0	0	0	0	0	0		0
EIDER	TAQA	47,329	0	0	0	46,627			18,791
ELGIN	TOTAL	0	0						0
ELLON	TOTAL	0	0	0					0
ENOCH	REPSOL	0	0	0	0	0	0		0
ENOCHDHU	CONOCOPHILLIPS	0	0	0	0	0	0		0
ERSKINE	CHEVRON	0	0	0	0	0	0		0
EVEREST	BG	0	0	0		0	0		0
FALCON	TAQA	0	0	0	0	0			0
FARRAGON	BP	0	0	0	0	0	0		0
FIONN	ITHACA	0	0	0	0	0			0
FLEMING	BG	0	0	0			0		0

Monthly Water Injection (Barrels Per Day)

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FOINAVEN	BP	45,463	27,115	17,961	41,582	67,175	70,999	45,049
FORTIES	APACHE	284,440	277,806	425,465	234,008	257,178	0	246,483
FRANKLIN	TOTAL	0	0	0				0
FULMAR	REPSOL	0	31,863	28,392	13,919	75,418	61,580	35,195
GADWALL	ENQUEST	3,339	6,823	7,043	7,051	83		4,868
GALIA	ENQUEST	0	0	0	0	0	0	0
GALLEY	REPSOL	0	0	0	0	0	0	0
GANNET A	SHELL	0	0	0	0	0	0	0
GANNET B	SHELL	0	0	0	0	0	0	0
GANNET C	SHELL	0	0	0	0	0	0	0
GANNET D	SHELL	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0
GANNET F	SHELL	0	0	0	0	0	0	0
GANNET G	SHELL	0	0	0	0	0	0	0
GLAMIS	PREMIER	0	0	0	0	0	0	0
GLENELG	TOTAL	0	0	0				0
GODWIN	REPSOL	0	0					0
GOLDEN EAGLE	NEXEN	70,822	72,908	65,457	53,895	46,462	58,706	61,375
GOOSANDER	ENQUEST	0	0	0	0	0		0
GRANT	TOTAL	0	0	0				0
GROUSE	ENQUEST	0	0	0	0	0		0
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0
GUILLEMOT A	Anasuria Operating Company	0	4,527	5,479	0	16,779	19,810	7,766
GUILLEMOT NW	DANA	0	0	0	0	0	0	0
GUILLEMOT W	DANA	0	0	0	0	0	0	0
HALLEY	REPSOL	0	0	0	0	0	0	0
HANNAY	REPSOL	0	0	0	0	0		0
HARDING	TAQA	23,660	91,083	96,853	0	0		42,319
HAWKINS	BG	0	0	0			0	0
HEATHER (AND EXT)	ENQUEST	9,416	10,896	10,283	4,011	3,003	5,562	7,195
HERON	SHELL	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	0	0	0	0	0		0
HOWE	SHELL	0	0	0	0	0	0	0
HUDSON	DANA	0		0	0	0	0	0
HUNTINGTON	PREMIER	0	0	0	0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0
ISLAY	TOTAL	0	0	0				0
JADE	CONOCOPHILLIPS	0	0	0	0	0	0	0
JASMINE	CONOCOPHILLIPS	0	0	0	0	0	0	0
JOANNE	CONOCOPHILLIPS	0	0	0	0	0	0	0
JUDY	CONOCOPHILLIPS	0	0	0	0	0	0	0
JURA	TOTAL	0	0	0				0
KEITH	BHP	0	0					0
KESTREL	TAQA	0	0	0	0	0		0
KINGFISHER	SHELL	0	0	0	0	0	0	0
KINNOULL	BP	0	0	0	0	0	0	0

Monthly Water Injection (Barrels Per Day)

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KITTIWAKE	ENQUEST	0	0	0	0	0		0
KYLE	CNR	0	0	0	0	0		0
LARCH	CENTRICA	0	0	0	0	0		0
LENNOX	ENI	0	0	0	0	0		0
LEVEN	REPSOL	0	0					0
LOCHRANZA	MAERSK	0	0	0	0	0	0	0
LOIRSTON	APACHE	0	0	0	0	0	0	0
LOMOND	BG	0	0	0		0	0	0
LOYAL	BP	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0
LYELL	CNR	5,045	4,922	6,102	7,438	6,769		6,055
MACHAR	BP	6,466	840	1,834	836	25,697	20,325	9,333
MACLURE	MAERSK	0	0	0	0	0	0	0
MADOES	BP	0	0	0	0	0	0	0
MAGNUS	BP	71,051	0	54,317	115,575	85,957	119,920	74,470
MALLARD	ENQUEST	12,961	10,194	10,397	0	138		6,738
MARIA	BG	0	0	0			0	0
MARNOCK	BP	0	0	0	0	0	0	0
MAULE	APACHE	0	0	0	0	0	0	0
MERGANSER	SHELL	0	0	0	0	0	0	0
MIRREN	BP	0	0	0	0	0	0	0
MONAN	BP	0	0	0	0	0	0	0
MONTROSE	REPSOL	0	0					0
MUNGO	BP	31	2	1,049	1,528	18,485	1,172	3,711
NELSON	SHELL	0	0	0	0	0	0	0
NESS	APACHE	0	0	0	0	0	0	0
NETHAN	REPSOL	0	0					0
NEVIS	APACHE	0	0	0	0	0	0	0
NICOL	PREMIER	0	0	0	0	0	0	0
NINIAN	CNR	375,565	285,917	283,384	314,063	304,539		312,694
ORION	REPSOL	0	0					0
OTTER	TAQA	0	0	0	0	0		0
PELICAN	TAQA	0	0	1,730	6,583	0		1,663
PENGUIN EAST	SHELL	0	0	0	0	0	0	0
PENGUIN WEST	SHELL	0	0	0	0	0	0	0
PEREGRINE	NEXEN	0	0	0	0	0	0	0
PETRONELLA	REPSOL	0	0	0	0	0		0
PICT	DANA	0	0	0		0	0	0
PIERCE	SHELL	0	0	0	0	4,279	0	713
PIPER	REPSOL	0	0	0		0	0	0
RHUM	BP	0	0	0	0	0		0
ROCHELLE	NEXEN	0	0	0	0	0	0	0
ROSS	REPSOL	0	0	0	0	0	0	0
SALTIRE	REPSOL	0	0		0	0	0	0
SAXON	DANA	0	0	0	0	0	0	0
SCAPA	REPSOL	0	18,375	39,229	36,352	17,734	23,597	22,548

Monthly Water Injection (Barrels Per Day)

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SCHIEHALLION	BP	0	0	0	0	0	0	0
SCOLTY	ENQUEST	0	0	0	0	0		0
SCOTER	SHELL	0	0	0	0	0	0	0
SCOTT	NEXEN	82,530	115,342	124,837	138,567	142,633	140,312	124,037
SEYMOUR	BG	0	0	0			0	0
SHEARWATER	SHELL	0	0	0	0	0	0	0
SKENE	APACHE	0	0	0	0	0	0	0
SKUA	BP	0	0	0	0	0	0	0
SOLAN	PREMIER	12,092	8,566	10,383	10,170	9,290	9,462	9,994
SOLITAIRE	NEXEN	0	0	0	0	0	0	0
SOUTH MAGNUS	BP	0	0	0	0	0	0	0
STARLING	SHELL	0	0	0	0	0	0	0
STATFJORD	STATOIL	0	0	0				0
STELLA	ITHACA				0	0	0	0
STIRLING	PREMIER	0	0	0	0	0	0	0
STRATHSPEY	CNR	0	0	0	0	0		0
SYCAMORE	CNR	0	0	0	0	0		0
TARTAN	REPSOL	0	0	0	0	0		0
TEAL	Anasuria Operating Company	31,150	32,047	17,764	25,909	25,885	21,379	25,689
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	105	0	18
TELFORD	NEXEN	29,648	28,183	31,713	39,890	41,569	41,075	35,346
TERN	TAQA	40,262	0	34,988	56,856	93,057		45,033
THELMA	CNR	0	0	0	0	0		0
THISTLE	ENQUEST	98,410	10,977	27,489	78,741	126,687	161,798	84,017
TIFFANY	CNR	0	0	0	0	0		0
TONI	CNR	0	0	0	0	0		0
TONTO	APACHE	0	0	0	0	0	0	0
TULLICH	MAERSK	0	0	0	0	0	0	0
TWEEDSMUIR	REPSOL	2,817	8,375	8,695	7,173	8,877	7,342	7,213
TWEEDSMUIR SOUTH	REPSOL	210	0	446	0	0	0	109
WEST BRAE	MARATHON	0	0	0	0	0	0	0
WEST DON	ENQUEST	3,518	3,029	6,940	0	0		2,697
WOOD	REPSOL	0	0					0
YTHAN	ENQUEST	0	0	0	0	0		0
	Average:	12,025	11,059	14,173	14,337	15,666	14,079	36,427
								13,478

Land Oil Fields

		November 2016 bpd	December 2016 bpd	January 2017 bpd	February 2017 bpd	March 2017 bpd	April 2017 bpd	May 2017 bpd	Average bpd
AVINGTON	IGAS	0	0	0		421	0		84
BECKINGHAM	IGAS	0	0		0	0	0		0
BLETCHINGLEY	ISLAND GAS LTD	0	0	0		0	0		0
BOTHAMSALL	IGAS	0	0		0	0	0		0

Monthly Water Injection (Barrels Per Day)

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BROCKHAM	ANGUS ENERGY	0	0						0
COLD HANWORTH	IGAS	0	0	0	0	0	0		0
CORRINGHAM	IGAS	0	0			0	0		0
CROSBY WARREN	EUROPA OIL & GAS	0	0		0	0			0
DUKES WOOD	EGDON RESOURCES	0	0						0
EAST GLENTWORTH	IGAS	0	0	0	0	0	0		0
EGMANTON	IGAS	0	0			0	0		0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0						0
GAINSBOROUGH	IGAS	43	33			73	26		44
GLENTWORTH	IGAS	0	0			0	0		0
GOODWORTH	IGAS	0	0	0		0	0		0
HERRIARD	HUMBLY GROVE LTD	0	0	0	0	0			0
HORNDEAN	IGAS	0	0	0		0	0		0
HUMBLY GROVE	STAR ENERGY	154	241	304	337	85			224
KEDDINGTON	EGDON RESOURCES	0	0						0
KIMMERIDGE	PERENCO	0	0						0
KIRKLINGTON	EGDON RESOURCES	0	0						0
LIDSEY	ANGUS ENERGY	0	0						0
LONG CLAWSON	IGAS	2	1	0		2			1
NETTLEHAM	IGAS	0	0	0	0	0	0		0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0					0
PALMERS WOOD	IGAS	140	0	85		8	7		48
REMPSTONE	IGAS	0	0	0	0	2			0
SCAMPTON	IGAS	0	0	0	0	0	0		0
SCAMPTON NORTH	IGAS	0	0	0	0	0	0		0
SINGLETON	IGAS	65	28	46		43	24		41
SOUTH LEVERTON	IGAS	0	0			0	0		0
STANTON	IGAS	0	0	0		0	0		0
STOCKBRIDGE	IGAS	29	10	6		122	24		38
STORRINGTON	IGAS	4	0	11		10	0		5
WADDOCK CROSS	EGDON RESOURCES	0	0						0
WAREHAM	PERENCO	0	0	0	0		0		0
WELTON	IGAS	466	168	0	0	421	253		218
WEST BECKINGHAM	IGAS	0	0	0	0	0			0
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0		0
WHISBY	BLACKLAND PARK	0	0	0					0
WYTCH FARM	PERENCO	7,300	6,333	5,419	11,567		18,815		9,887
	Average:	195	162	226	700	40	736	0	289