



Oil & Gas Authority

UK Production Data Release

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This report contains data in 'Oil field' units

OGA - Energy Group
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Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Offshore Oil Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AFFLECK	MAERSK	0	0	0	0							
ALBA	CHEVRON	18,654	15,756	14,460	13,797	15,488	14,405	14,191	14,882	14,040	16,620	15,620
ALDER	CHEVRON						8,823	12,296	10,438	9,727	9,675	
ALMA	ENQUEST	976	8,936	16,649	12,174	6,592	8,893	7,286	1,801	5,915	6,379	5,528
ALWYN NORTH	TOTAL	4,506	4,001	3,651	3,486	3,980	2,149	1,258	4,486			
ANDREW	BP	282	1,438	1,520	2,134	2,428	2,749	3,529	2,455	1,939	3,380	3,395
ARBROATH	REPSOL	0	0	0	0	0	316	2,552				
ARKWRIGHT	REPSOL	0	0	0	0	0	0	833				
AUK	REPSOL	0	1,365	1,704	2,276	880	1,286	288	1,567	2,726	2,452	2,092
AUK NORTH	REPSOL	0	0	518	1,135	819	908	727	698	727	772	696
AVIAT	APACHE	0	0	0	0	0	0	0	0	0	0	0
BACCHUS	APACHE	1,410	0	3,994	3,013	3,035	3,490	3,385	3,068	3,169	2,968	3,030
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	29,395	31,497	30,358	24,400	24,310	19,984	11,795	10,906	9,220	11,103	9,879
BALMORAL	PREMIER	600	266	625	498	585	622	632	645	592	668	691
BANFF	CNR	1,166	3,151	2,957	2,747	2,796	2,698	3,033	2,683	1,536	2,051	
BARDOLINO	SHELL	0	0	0	0	0	1	0	0	0	0	0
BEAULY	REPSOL	491	254	692	369	420	804	78	871	883	907	938
BEINN	MARATHON	58	224	178	227	247	234	220	232	212	221	192
BERYL	APACHE	10,870	9,447	9,064	9,304	8,815	8,374	8,129	7,387	7,297	7,448	
BIRCH	CENTRICA	594	328	73	0	20	0	0	4	49	18	
BITTERN	SHELL	8,884	6,148	4,998	8,365	7,552	6,975	4,593	4,905	4,330	6,019	5,269
BLAKE	REPSOL	17,919	15,570	11,759	13,723	7,969	13,504	8,417	6,407	11,197	11,814	9,595
BLANE	REPSOL	0	2,612	2,703	3,326	2,050	2,744	2,544				
BOA	MAERSK	1,626	1,675	889	1,807	1,859	1,675	1,527	1,609	1,359	1,398	1,475
BRAE CENTRAL	MARATHON	1,149	1,464	1,298	1,516	1,502	1,527	1,534	1,565	1,301	1,227	1,189
BRAE EAST	MARATHON	583	557	360	600	505	379	625	421	430	112	355
BRAEMAR	MARATHON	1,085	1,083	560	1,011	946	872	909	951	971	855	1,009
BRAE NORTH	MARATHON	353	354	267	243	292	306	358	269	285	194	154
BRAE SOUTH	MARATHON	4,678	4,676	5,016	3,245	3,957	3,813	4,020	4,603	4,944	4,424	3,426
BRECHIN	REPSOL	0	0	0	0	0	90	103				
BRENDA	PREMIER	1,618	989	1,730	1,488	1,636	1,808	1,847	1,883	1,065	1,858	1,920
BRENT	SHELL	824	1,182	188	10	10	273	249	514	706	366	516
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	0	0
BRITANNIA	BOL	2,168	2,389	977	2,465	2,556	2,544	2,128	2,671	2,617		2,058
BRODGAR	CONOCOPHILLIPS	4,871	5,311	1,886	5,606	6,000	5,657	6,016	5,825	5,611	5,798	5,646
BROOM	ENQUEST	3,353	3,422	3,332	3,361	3,248	3,345	3,199	2,934	2,922	2,970	3,070
BRUCE	BP	2,529	3,322	2,556	2,915	2,562	2,032	2,094	2,071	1,827	2,248	
BRYNHILD	LUNDIN	364										
BUCHAN	REPSOL	3,496	3,431	468	3,119		2,482	2,990	2,084	1,128		

Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

May 2017 Average

bpd	Average:
	0
	15,265
	10,192
	7,375
	3,440
	2,295
	410
	119
	1,512
	636
	0
	2,778
	19,350
	584
	2,482
	0
	610
	204
	8,613
	109
	6,185
8,641	11,376
	2,283
	1,536
	1,388
	448
	932
	280
	4,255
	28
	1,622
	440
	0
	2,257
	5,293
	3,196
	2,416
	364
	2,400

Monthly Oil Production (Barrels Per Day)

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Release Date: 01/Sep/2017

BUCKLAND	APACHE	1,060	1,009	752	526	648	587	657	647	988	860	0
BURGHLEY	REPSOL	957	521	1,417	505	1,205	1,566	1,399	1,447	1,289	1,258	1,300
BUZZARD	NEXEN	165,455	157,326	153,979	84,649	28,109	172,963	166,996	154,040	163,903	159,608	134,151
CALEDONIA	PREMIER	0	0	0	0	0	0	0			0	0
CALLANISH	CONOCOPHILLIPS	4,450	3,505	687	2,776	3,291	4,868	4,727	4,520	3,211	3,747	3,744
CAPTAIN	CHEVRON	26,914	29,576	28,778	22,729	25,814	26,016	28,309	25,718	28,018	26,993	27,969
CARNOUSTIE	REPSOL	0	0	0	0	0	24	87				
CAUSEWAY	ITHACA	0	0	0	0	0	0	0	0	0	0	
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	4,806	5,456	1,694	5,443	3,346	1,688	4,085	4,089	4,203	4,024	2,665
CLADHAN	TAQA	8,003	6,927	6,294	4,373	3,287	2,097	0	2,920	2,630	2,226	
CLAIR	BP	22,814	24,580	18,742	20,380	2,328	16,314	19,587	18,316	21,305	6,588	
CLAPHAM	DANA	1,095	598	323	0	0	133	709		455	748	0
CLAYMORE	REPSOL	11,165	10,265	9,943	6,002	0	2,446	9,283	7,499	9,039	10,140	10,011
CLYDE	REPSOL	0	451	506	567	397	508	805				
COLUMBA BD	RANGER OIL	900	1,127	1,161	1,018	2,947	2,881	1,174	1,222	1,339	1,063	
COLUMBA E	CNR	210	231	151	112	123	150	96	83	82	97	
CONRIE	ENQUEST	214	274	232	275	217	119	20	229	225	275	
CONWY	ENI	1,621	3,923	6,374	7,581	7,119	5,813	1,690	3,401	1,133	901	
COOK	ITHACA	4,503	4,937	4,834	5,645	5,411		5,142	4,000	3,479	2,803	5,036
CORMORANT EAST	TAQA	1,095	976	815	757	361	591	468	895	891	882	
CORMORANT NORTH	TAQA	4,657	6,143	5,589	5,492	5,363	3,301	2,674	4,570	4,803	5,250	
CORMORANT SOUTH	TAQA	4,137	4,425	3,996	0	4,516	4,398	4,173	4,165	4,038	3,764	
CRATHES	ENQUEST						1,104	9,527	10,576	10,422	6,342	
CURLEW	SHELL	1,411	1,702	1,052	709	1,865	1,065	1,656	1,177	1,721	1,227	1,224
CURLEW C	SHELL	2,466	1,178	1,542	1,252	2,157	1,249	2,350	1,017	323	609	158
CYRUS	BP	0	0	0	0	0	218	565	1,018	141	1,629	1,827
DEVENICK	TAQA	2,016	2,264	983	1,878	1,672	1,603	1,032	1,902	2,031	1,553	
DEVERON	ENQUEST	3,018	3,064	3,154	3,153	2,728	1,999	368	3,095	3,039	3,050	3,158
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	2,818	4,659	4,760	3,723	4,150	4,009	5,499	5,146	4,720	4,114	3,512
DON SOUTH WEST	ENQUEST	4,991	4,085	3,686	3,592	2,745	1,430	563	3,820	3,444	4,255	
DOUGLAS	ENI	1,262	1,620	3,200	3,413	3,907	3,785	2,249	3,276	2,874	2,718	
DOUGLAS WEST	ENI	127	224	438	417	375	358	222	326	319	305	
DRAKE	BG	0	27	12	321	111	0	178	236			0
DUART	REPSOL	644	139	539	26	722	1,203	489	765	600	442	
DUNBAR	TOTAL	4,163	4,249	3,651	2,774	2,424	1,452	1,792	3,177			
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	1,100	1,422	1,384	1,269	1,533	451	387	927	1,548	1,666	
ELGIN	TOTAL	11,617	18,960	10,882	16,074	18,544	22,719	26,998				
ELLON	TOTAL	408	449	943	706	689	361	293	566			
ENOCH	REPSOL	2,188	1,818	1,463	1,680	1,665	1,035	0	0	0	3	0
ENOCHDHU	CONOCOPHILLIPS	7,744	8,782	4,136	7,744	8,526	11,991	11,353	9,720	8,583	10,543	10,251
ERSKINE	CHEVRON	0	1,215	1,215	7,555	7,200	9,094	10,025	9,799	6,188	8,969	8,086
EVEREST	BG	0	1,124	3,335	3,475	3,350	3,880	3,773	3,618		2,849	2,748
FALCON	TAQA	972	828	761	1,037	720	486	0	375	881	832	
FARRAGON	BP	0	0	0	432	1,967	3,782	4,030	2,137	1,226	2,361	2,198

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Release Date: 01/Sep/2017

	703
	1,169
	140,107
	0
	3,593
	26,985
	16
	0
	0
	3,773
	3,876
	17,095
	406
	7,799
	462
	1,483
	133
	208
	3,956
	4,579
	773
	4,784
	3,761
	7,594
	1,346
	1,300
	491
	1,693
	2,711
	4,283
	3,261
	2,830
	311
	98
	557
	2,960
	0
	1,169
	17,971
	552
	896
	9,034
	6,304
	2,815
	689
	1,648

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FIONN	ITHACA	627	686	509	461	519	196	164	278	251	127	
FLEMING	BG	0	305	143	430	292	275	603	697			542
FOINAVEN	BP	29,426	30,735	18,898	22,206	25,211	29,226	20,450	17,406	10,091	20,326	25,346
FORTIES	APACHE	39,216	39,469	29,213	35,427	37,681	38,302	38,786	37,374	36,859	36,499	36,260
FRANKLIN	TOTAL	40,179	39,595	16,375	35,671	37,231	40,139	38,957	33,653			
FULMAR	REPSOL	0	0	755	1,510	1,301	1,338	1,480	1,617	1,541	1,487	1,867
GADWALL	ENQUEST	3,260	2,423	1,829	799	2,573	1,372	1,279	2,580	2,544	2,328	
GALIA	ENQUEST	1,125	1,057	783	628	602	791	614	165	498	498	582
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	
GANNET A	SHELL	0	10,676	11,736	11,747	8,995	8,192	8,887	11,433	10,385	10,233	8,949
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	0	0	14	591	866	802	959	1,058	955	988	947
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	0	6,017	7,633	10,802	12,894	12,331	11,473	11,598	10,694	10,474	10,995
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	0	1,064
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	7,615	9,735	5,169	3,707	0	0	3,099	0			
GODWIN	REPSOL	0	0	0	0	398	2,871	4,546				
GOLDEN EAGLE	NEXEN	62,745	61,882	29,701	64,072	57,330	61,864	62,512	63,496	63,521	61,078	61,960
GOOSANDER	ENQUEST	1,307	405	528	184	816	980	562	1,074	751	546	
GRANT	TOTAL	713	697	853	704	709	433	300	841			
GROUSE	ENQUEST	1,290	0	0	0	301	977	441	1,047	662	297	
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	5,259	5,972	3,609	0	3,914	3,861	3,219	6,152	5,454	5,598	5,106
GUILLEMOT A	Anasuria Operating Company	892	1,823	1,938	4,087	4,138	3,510	4,154	3,234	3,563	2,648	3,546
GUILLEMOT NW	DANA	3,348	2,284	2,362	2,474	2,487	2,556	2,000	1,839	1,449	1,935	0
GUILLEMOT W	DANA	4,007	1,691	1,679	4,190	4,096	3,675	3,289	3,115	2,303	3,255	16
HALLEY	REPSOL	0	0	0	1,123	0	0	0	2,623	2,658	2,089	793
HANNAY	REPSOL	0	0	0	0	0	0	0	0	0	0	
HARDING	TAQA	9,736	157	3,931	10,320	3,130	2,863	9,388	8,990	7,899	8,218	
HAWKINS	BG	0	0	0	0	0	0	0	0			0
HEATHER (AND EXT)	ENQUEST	3,549	3,542	3,532	3,523	3,216	3,210	2,999	2,355	3,169	2,777	2,479
HERON	SHELL	81	1,505	213	2,451	1,859	1,359	1,471	1,357	1,532	518	933
HIGHLANDER	REPSOL	3,437	2,654	2,448	723	2,550	3,261	1,891	2,834	1,833	2,644	
HOWE	SHELL	3,221	3,348	1,346	21	967	3,779	3,355	3,162	2,953	2,670	2,245
HUDSON	DANA	2,090	763	188	0	0	0		0	0	0	0
HUNTINGTON	PREMIER	3,591	10,368	11,582	10,881	8,953	10,527	10,591	10,270	11,197	12,532	12,120
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	85	77	76	65	54	29	38	76			
JADE	CONOCOPHILLIPS	15	1,226	4,027	4,472	4,182	3,762	3,000	2,535	2,621	2,465	2,259
JAMES	MAERSK	0	0	0	0							
JANICE	MAERSK	0	0	0	0							
JASMINE	CONOCOPHILLIPS	183	7,639	14,815	13,579	11,465	10,373	12,233	10,479	10,774	11,155	9,489
JOANNE	CONOCOPHILLIPS	8	976	3,325	2,810	3,870	2,591	1,297	84	3,608	3,029	3,974
JUDY	CONOCOPHILLIPS	62	1,368	1,207	1,152	4,438	3,886	4,130	1,025	1,182	1,166	3,600
JURA	TOTAL	692	694	644	771	604	482	326	747			

Monthly Oil Production (Barrels Per Day)

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Release Date: 01/Sep/2017

	382
	365
	22,666
	36,826
	35,225
	1,172
	2,099
	668
	0
	9,203
	0
	653
	0
	0
	9,537
	97
	0
	3,666
	1,116
	59,105
	715
	656
	502
	4,377
	3,048
	2,067
	2,847
	844
	0
	6,463
	0
	3,123
	1,207
	2,427
	2,461
	304
	10,237
	0
	63
	2,779
	0
	0
	10,199
	2,325
	2,111
	620

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KEITH	BHP	993	825	692	882	661	858	968				
KESTREL	TAQA	0	0	0	0	0	0	0	0	0	0	
KINGFISHER	SHELL	917	1,269	514	946	1,281	1,289	1,281	1,268	1,236	1,206	976
KINNOULL	BP	2,802	17,342	19,273	24,013	23,428	22,457	24,627	21,827	20,519	26,493	24,920
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0	0	
KYLE	CNR	2,610	4,318	4,355	3,963	3,867	3,918	3,904	3,812	2,504	3,640	
LARCH	CENTRICA	107	106	53	171	374	223	152	439	529	77	
LENNOX	ENI	73	146	246	245	252	260	172	243	218	217	
LEVEN	REPSOL	0	0	3	0	0	0	78				
LOCHRANZA	MAERSK	1,427	1,444	1,408	1,460	1,505	1,508	1,377	1,273	1,704	1,812	1,902
LOIRSTON	APACHE	0	0	0	0	101	228	5	0	0	0	0
LOMOND	BG	0	441	879	1,009	1,014	806	857	912		815	771
LOYAL	BP	0	0	0	0	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0	0	0	0	0
LYELL	CNR	1,478	2,150	2,541	1,538	526	789	1,541	1,937	2,206	1,314	
MACHAR	BP	13,817	10,816	7,690	5,598	10,298	15,782	14,204	12,538	12,258	6,325	8,158
MACLURE	MAERSK	6,613	8,133	4,216	0	7,193	7,306	6,399	5,958	5,612	5,337	5,201
MADOES	BP	4,694	3,128	1,877	4,610	3,568	4,817	3,605	3,740	2,570	992	1,356
MAGNUS	BP	16,191	6,994	9,485	12,372	15,121	11,520	9,667	12,718	18,515	15,392	16,265
MALLARD	ENQUEST	1,526	2,303	1,078	593	1,114	2,131	1,687	1,495	1,485	1,450	
MARIA	BG	0	0	0	0	0	0	0	0			0
MARNOCK	BP	268	849	196	330	494	435	346	385	282	36	0
MAULE	APACHE	991	771	611	804	681	856	855	679	629	523	512
MEDWIN	REPSOL	0	88	49	41							
MERGANSER	SHELL	2,170	2,160	1,174	1,383	1,563	1,393	419	1,457	698	1,311	1,969
MIRREN	BP	0	0	0	0	0	0	0	0	0	0	0
MONAN	BP	828	757	222	0	1,340	1,992	1,585	788	1,353	566	43
MONTROSE	REPSOL	0	0	0	0	0	94	272				
MUNGO	BP	11,944	8,828	4,515	12,680	13,983	11,705	12,831	11,079	11,292	5,150	7,940
NELSON	SHELL	9,607	10,231	3,398	3	1,648	12,239	11,789	10,540	9,831	7,906	5,726
NESS	APACHE	49	235	121	140	27	389	311	316	354	359	294
NETHAN	REPSOL	0	0	8	0	0	17	0				
NEVIS	APACHE	10,482	9,747	6,911	8,831	9,350	8,573	7,811	7,724	6,959	7,156	6,183
NICOL	PREMIER	512	282	495	406	398	538	502	564	299	547	566
NINIAN	CNR	10,457	11,135	11,238	11,865	6,661	12,136	11,769	13,003	11,238	11,099	
ORION	REPSOL	0	2,706	2,232	2,021	1,735	1,199	1,394				
OTTER	TAQA	6,722	6,537	3,682	3,251	5,762	763	628	1,675	2,807	3,336	
PELICAN	TAQA	2,128	3,135	2,950	3,172	2,911	2,075	2,354	2,571	2,723	2,278	
PENGUIN EAST	SHELL	4,277	2,915	0	0	0	5,958	5,084	6,190	6,598	4,237	6,296
PENGUIN WEST	SHELL	0	743	0	0	0	0	989	1,556	2,820	1,340	2,515
PEREGRINE	NEXEN	9,063	8,913	787	8,980	7,452	8,728	7,526	8,231	8,499	8,121	7,205
PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0	0	
PICT	DANA	0	5	181	587	658	575	296	370		461	0
PIERCE	SHELL	9,511	15,855	16,031	3,461	6,670	11,255	16,598	12,587	16,383	17,145	14,275
PIPER	REPSOL	7,082	7,226	7,591	7,126	42	5,654	8,007	7,541		4,853	5,703
RHUM	BP	256	698	453	990	958	981	1,067	1,063	1,209	1,563	

Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

	840
	0
	1,108
	20,700
	0
	3,689
	223
	207
	12
	1,529
	30
	750
	0
	0
	1,602
	10,680
	5,633
	3,178
	13,113
	1,486
	0
	329
	719
	44
	1,427
	0
	861
	52
	10,177
	7,538
	236
	4
	8,157
	464
	11,060
	1,613
	3,516
	2,630
	3,778
	906
	7,591
	0
	313
	12,707
	6,082
	924

Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

ROCHELLE	NEXEN	1,697	1,252	12	746	328	339	527	772	798	535	891
ROSS	REPSOL	419	354	146	787	754	749	539	710	383	954	776
SALTIRE	REPSOL	0	0	0	0	0	0	0		0	0	0
SAXON	DANA	1,662	656	503	799	810	761	584	881	699	977	0
SCAPA	REPSOL	2,228	1,749	1,656	259	0	231	1,261	807	2,679	2,367	2,450
SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0	0
SCOLTY	ENQUEST						1,588	4,845	159	0	0	
SCOTER	SHELL	974	714	450	523	639	512	178	671	352	583	1,285
SCOTT	NEXEN	11,021	12,363	754	12,210	13,054	8,348	8,574	10,095	9,926	7,414	10,985
SEYMOUR	BG	0	1,157	643	1,388	844	1,713	1,359	1,185			1,235
SHEARWATER	SHELL	18,651	22,432	18,841	16,479	14,116	13,870	4,341	17,948	14,870	14,416	16,396
SKENE	APACHE	388	391	93	254	331	290	211	218	238	228	189
SKUA	BP	0	0	0	0	0	0	0	0	0	0	0
SOLAN	PREMIER	1,281	8,367	9,690	9,184	7,478	8,620	7,564	9,035	3,651	7,250	8,848
SOLITAIRE	NEXEN	3,446	3,844	263	174	0	0	2,141	1,611	2,725	3,923	4,162
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0	0
STARLING	SHELL	4,178	4,207	3,326	3,769	3,919	2,570	219	3,487	3,147	3,097	4,176
STATFJORD	STATOIL	3,794	4,184	4,802	4,324	3,861	3,579	3,711	3,616			
STELLA	ITHACA									1,490	3,680	3,674
STIRLING	PREMIER	411	27	0	6	289	556	467	491	452	462	478
STRATHSPEY	CNR	380	111	39	1,006	376	1,428	949	750	303	1,367	
SYCAMORE	CNR	311	390	318	315	171	502	437	242	321	286	
TARTAN	REPSOL	1,003	999	1,131	457	1,165	1,194	1,033	1,336	1,380	1,660	
TEAL	Anasuria Operating Company	1,071	710	1,491	2,186	2,088	2,430	1,064	774	886	620	1,078
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	0	0	0	0
TELFORD	NEXEN	2,983	3,391	52	43	4	7,259	4,114	5,656	4,757	4,100	10,061
TERN	TAQA	6,707	6,636	5,710	7,228	5,996	3,856	0	4,428	6,390	5,634	
THELMA	CNR	3,066	2,741	1,813	2,435	3,278	4,262	4,335	2,804	3,172	3,015	
THISTLE	ENQUEST	5,246	4,839	5,125	5,239	3,870	2,870	350	3,940	3,918	4,042	4,670
TIFFANY	CNR	2,252	2,109	1,404	2,123	1,585	2,197	2,098	1,450	2,034	1,863	
TONI	CNR	0	0	0	0	0	0	0	0	0	0	
TONTO	APACHE	360	362	271	292	29	59	15	0	22	16	0
TULLICH	MAERSK	3,439	5,490	2,651	0	3,723	5,538	2,984	6,013	5,805	6,241	5,862
TWEEDSMUIR	REPSOL	0	843	1,418	1,220	0	453	931	0	313	317	157
TWEEDSMUIR SOUTH	REPSOL	2,572	1,473	2,330	2,311	21	1,673	2,433	2,498	2,241	1,562	1,322
WEST BRAE	MARATHON	10,049	9,709	9,346	6,796	6,142	4,651	6,597	9,468	8,459	7,649	7,836
WEST DON	ENQUEST	2,826	1,628	1,835	1,679	1,286	1,047	456	1,644	1,559	1,843	
WOOD	REPSOL	0	0	0	0	719	1,977	1,654				
YTHAN	ENQUEST	2,907	2,037	3,475	3,316	2,768	1,582	754	2,844	2,502	1,945	
	Average:	4,237	4,545	3,776	3,891	3,583	4,562	4,483	4,655	4,705	4,571	5,195

Land Oil Fields

June 2016 July 2016 August 2016 September 2016 October 2016 November 2016 December 2016 January 2017 February 2017 March 2017 April 2017 May 2017

Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

	718
51	552
	0
	757
	1,426
	0
	1,318
	625
	9,522
	1,058
	15,669
	257
	0
	7,361
	2,026
	0
	3,281
	3,984
	2,948
	331
	671
	329
	1,136
	1,309
	0
	3,856
	5,259
	3,092
	4,010
	1,912
	0
	130
	4,341
	514
	1,858
	7,882
	1,580
	622
	2,413
4,346	4,345

Average

Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AVINGTON	IGAS	45	54	52	38	52	53	51	51		44	32	
BECKINGHAM	IGAS	95	101	113	113	98	94	86		88	100	107	
BLETCHINGLEY	ISLAND GAS LTD	50	50	47	20	6	12	51	51		59	48	
BOTHAMSALL	IGAS	29	45	32	35	38	43	36		35	35	37	
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0	0					
COLD HANWORTH	IGAS	52	78	72	81	79	89	74	61	65	78	93	
CORRINGHAM	IGAS	57	60	51	51	49	52	47			47	42	
CROSBY WARREN	EUROPA OIL & GAS	29	27	27	29	26	29	27		26	25		
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0	0					
EAST GLENTWORTH	IGAS	27	29	28	25	24	29	28	33	31	30	23	
EGMANTON	IGAS	0	0	14	20	17	4	3			0	0	
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	13	12	12		10	8	8	6	13	12	9	6
FISKERTON AIRFIELD	CIRQUE ENERGY	22	21	22	21	25	18	24					
GAINSBOROUGH	IGAS	57	54	62	67	54	69	65			6	66	
GLENTWORTH	IGAS	104	71	86	91	91	94	104			92	100	
GOODWORTH	IGAS	26	25	24	25	26	29	22	30		19	0	
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0	0		
HORNDEAN	IGAS	150	147	138	145	150	14	142	141		140	111	
HUMBLY GROVE	STAR ENERGY	15	309	318	344	221	385	371	361	208	62		
KEDDINGTON	EGDON RESOURCES	23	19	22	18	0	0	0					
KIMMERIDGE	PERENCO	81	82	76	77	80	79	78					
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0	0					
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0	0					
LONG CLAWSON	IGAS	45	48	45	46	47	47	35	30		15		
NETTLEHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0	0				
PALMERS WOOD	IGAS	81	74	37	20	18	22	67	114		131	120	
REMPSTONE	IGAS	8	7	8	8	8	7	8	8	7	7		
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	
SCAMPTON NORTH	IGAS	77	71	73	87	79	75	74	79	64	87	100	
SINGLETON	IGAS	531	545	497	524	493	403	459	438		362	404	
SOUTH LEVERTON	IGAS	0	0	0	0	0	0	0			0	0	
STANTON	IGAS	4	4	4	4	5	3	3	4		5	5	
STOCKBRIDGE	IGAS	181	265	393	409	369	394	376	371		375	372	
STORRINGTON	IGAS	12	12	15	11	11	12	12	13		15	22	
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0	0					
WAREHAM	PERENCO	80	81	81	79	71	75	75	71	74		85	
WELTON	IGAS	637	656	621	652	617	626	595	468	626	570	567	
WEST BECKINGHAM	IGAS	5	0	6	12	12	12	13	14	10	3		
WEST FIRSBY	EUROPA OIL & GAS	59	58	56	56	56	55	54	53	52	52	52	
WHISBY	BLACKLAND PARK	114	183	124	92	94	87	77	80				
WYTCH FARM	PERENCO	15,632	15,739	16,031	15,336	15,944	15,230	15,316	15,021	14,615		14,085	
	Average:	437	451	457	452	449	432	438	673	936	79	634	6

Monthly Oil Production (Barrels Per Day)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Average:

47
100
39
36
0
75
51
27
0
28
6
10
22
56
93
23
0
128
259
12
79
0
0
40
0
0
68
8
0
79
465
0
4
351
13
0
77
603
9
55
106
15,295
465

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Offshore Oil Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017
		MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d
AFFLECK	MAERSK	0	0	0	0							
ALBA	CHEVRON	7	6	6	6	6	6	6	6	6	7	6
ALDER	CHEVRON						77	109	94	87	86	
ALMA	ENQUEST	1	2	1	1	1	1	1	0	2	2	1
ALWYN NORTH	TOTAL	46	46	24	44	48	28	17	46			
ANDREW	BP	6	7	7	15	29	35	40	23	24	43	39
ARBROATH	REPSOL	0	0	0	0	0	0	1				
ARKWRIGHT	REPSOL	0	0	0	0	0	0	1				
AUK	REPSOL	0	0	1	1	0	0	0	0	1	1	1
AUK NORTH	REPSOL	0	0	0	0	0	0	0	0	0	0	0
AVIAT	APACHE	0	3	4	8	5	5	1,488	6	5	6	7
BACCHUS	APACHE	0	3	1	0	1	1	1	1	0	1	0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	15	17	16	13	13	11	6	6	5	6	5
BALMORAL	PREMIER	0	0	0	0	0	0	0	0	0	0	0
BANFF	CNR	22	57	59	52	53	51	57	0	26	56	
BARDOLINO	SHELL	0	0	0	0	0	0	0	0	0	0	0
BEAULY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
BEINN	MARATHON	1	3	2	2	3	3	2	3	2	2	2
BERYL	APACHE	72	81	55	94	80	74	70	42	57	54	
BIRCH	CENTRICA	2	1	0	0	0	0	0	0	0	0	
BITTERN	SHELL	7	5	5	7	6	6	4	4	4	5	5
BLAKE	REPSOL	8	7	6	7	7	7	5	3	5	6	6
BLANE	REPSOL	0	1	1	1	1	1	1				
BOA	MAERSK	1	1	1	2	2	2	2	1	1	1	1
BRAE CENTRAL	MARATHON	2	2	2	2	2	2	1	2	1	2	1
BRAE EAST	MARATHON	38	39	20	37	33	23	27	26	30	11	30
BRAEMAR	MARATHON	22	21	11	20	19	19	20	20	21	19	21
BRAE NORTH	MARATHON	11	13	9	11	13	13	12	12	10	10	7
BRAE SOUTH	MARATHON	5	5	6	3	3	4	3	4	8	4	4
BRECHIN	REPSOL	0	0	0	0	0	0	0				
BRENDA	PREMIER	1	1	1	1	1	2	1	2	1	2	2
BRENT	SHELL	26	14	4	0	0	12	8	9	14	9	11
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	6	0
BRITANNIA	BOL	138	153	58	152	164	162	123	165	164		130
BRODGAR	CONOCOPHILLIPS	78	89	32	91	101	95	101	99	96	100	101
BROOM	ENQUEST	2	2	1	1	1	1	1	1	1	1	1
BRUCE	BP	76	75	61	83	84	75	75	75	6	73	
BRYNHILD	LUNDIN	0										

Monthly Associated Gas Production (MMscfd)
 Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

May 2017	Average
MMscft/d	MMscft/d
	0
	6
	91
	1
	37
	24
	0
	0
	0
	0
	140
	1
	10
	0
	43
	0
	0
	2
	68
	0
	5
6	6
	1
	1
	2
	29
	19
	11
	5
	0
	1
	10
	1
	141
	89
	1
	68
	0

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

BUCHAN	REPSOL	1	1	0	1		0	1	0	0		
BUCKLAND	APACHE	1	1	1	1	1	1	1	0	1	1	0
BURGHLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
BUZZARD	NEXEN	39	38	37	20	7	43	40	38	40	38	32
CALEDONIA	PREMIER	0	0	0	0	0	0	0			0	0
CALLANISH	CONOCOPHILLIPS	5	4	1	3	4	6	6	6	4	4	4
CAPTAIN	CHEVRON	4	5	5	4	5	5	9	9	9	8	8
CARNOUSTIE	REPSOL	0	0	0	0	0	0	0				
CAUSEWAY	ITHACA	0	0	0	0	0	0	0	0	0	0	
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	3	4	1	4	2	1	3	3	3	3	2
CLADHAN	TAQA	3	3	2	2	1	1	0	1	0	0	
CLAIR	BP	8	8	7	7	1	6	6	6	7	2	
CLAPHAM	DANA	0	0	0	0	0	0	0		0	0	0
CLAYMORE	REPSOL	2	2	2	1	0	1	2	2	2	2	2
CLYDE	REPSOL	0	0	0	0	0	0	1				
COLUMBA BD	RANGER OIL	0	1	1	0	0	1	0	0	0	0	
COLUMBA E	CNR	0	0	0	0	0	0	0	0	0	0	
CONRIE	ENQUEST	0	0	0	0	0	0	0	0	0	0	
CONWY	ENI	0	0	0	0	0	0	0	0	0	0	
COOK	ITHACA	8	9	9	11	11		11	9	9	7	12
CORMORANT EAST	TAQA	0	0	0	0	0	0	0	0	0	0	
CORMORANT NORTH	TAQA	2	2	2	2	2	1	1	2	2	2	
CORMORANT SOUTH	TAQA	4	4	4	4	4	4	4	4	4	4	
CRATHES	ENQUEST						0	3	3	3	2	
CURLEW	SHELL	22	23	18	14	23	20	25	17	27	24	24
CURLEW C	SHELL	9	7	6	5	9	6	3	2	3	2	2
CYRUS	BP	0	0	0	0	0	0	0	0	0	1	1
DEVENICK	TAQA	42	49	22	40	33	36	23	43	46	37	
DEVERON	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
DONAN {MAERSK}	MAERSK OIL NORTH SEA UK LIMITED	6	7	8	5	8	9	14	15	15	14	14
DON SOUTH WEST	ENQUEST	1	1	1	1	1	0	0	1	1	1	
DOUGLAS	ENI	1	2	3	2	2	2	1	1	0	1	
DOUGLAS WEST	ENI	0	0	0	0	0	0	0	0	0	0	
DRAKE	BG	0	2	1	7	0	0	10	13			0
DUART	REPSOL	0	0	0	0	0	0	0	0	0	0	
DUNBAR	TOTAL	30	30	24	19	19	11	10	23			
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	0	1	0	0	1	0	0	0	0	1	
ELGIN	TOTAL	54	83	49	71	84	113	133				
ELLON	TOTAL	12	13	7	4	4	2	1	3			
ENOCH	REPSOL	2	1	1	1	2	1	0	0	0	0	0
ENOCHDHU	CONOCOPHILLIPS	6	8	3	7	8	10	10	9	8	9	9
ERSKINE	CHEVRON	0	6	5	46	46	60	69	70	44	63	59
EVEREST	BG	0	27	90	91	91	104	105	102		75	71

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

	0
	1
	0
	34
	0
	4
	6
	0
	0
	0
	3
	1
	6
	0
	2
	0
	0
	0
	0
	0
	10
	0
	2
	4
	2
	22
	5
	0
	37
	0
	11
	1
	2
	0
	4
	0
	21
	0
	0
	84
	6
	1
	8
	43
	76

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

FALCON	TAQA	0	0	0	0	0	0	0	0	0	0	0
FARRAGON	BP	0	0	0	0	1	1	2	1	0	1	1
FIONN	ITHACA	0	0	0	0	0	0	0	0	0	0	
FLEMING	BG	0	20	10	38	17	36	38	40			26
FOINAVEN	BP	31	37	21	24	28	36	27	15	5	16	22
FORTIES	APACHE	11	10	7	0	8	9	0	6	7	7	0
FRANKLIN	TOTAL	271	270	116	245	252	270	271	235			
FULMAR	REPSOL	0	0	1	2	1	1	2	2	2	2	2
GADWALL	ENQUEST	2	2	1	1	2	1	1	2	2	2	
GALIA	ENQUEST	0	0	0	1	0	0	0	0	0	0	0
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	
GANNET A	SHELL	0	7	8	14	15	14	15	18	19	19	18
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	0	0	0	26	44	53	49	57	54	60	54
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	0	6	6	8	6	10	7	5	6	6	7
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	0	0
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	45	59	31	23	0	0	20	0			
GODWIN	REPSOL	0	0	0	0	0	1	2				
GOLDEN EAGLE	NEXEN	13	13	6	13	12	12	13	13	13	13	13
GOOSANDER	ENQUEST	0	0	0	0	0	0	0	0	0	0	
GRANT	TOTAL	27	26	28	25	26	16	10	28			
GROUSE	ENQUEST	0	0	0	0	0	0	0	0	0	0	
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	14	19	9	0	8	11	7	18	15	22	21
GUILLEMOT A	Anasuria Operating Company	0	1	11	2	3	2	2	2	2	1	1
GUILLEMOT NW	DANA	22	1	2	1	2	2	1	1	1	1	0
GUILLEMOT W	DANA	3	1	1	3	3	3	2	2	2	2	2
HALLEY	REPSOL	0	0	0	2	0	0	0	4	4	3	1
HANNAY	REPSOL	0	0	0	0		0	0	0	0	0	
HARDING	TAQA	5	0	2	4	2	1	4	4	4	6	
HAWKINS	BG	0	0	0	0	0	0	0	0	0	0	0
HEATHER (AND EXT)	ENQUEST	3	3	2	2	2	2	2	1	2	2	2
HERON	SHELL	0	1	0	2	10	8	10	8	11	4	5
HIGHLANDER	REPSOL	0	0	0	0	0	0	0	0	0	0	
HOWE	SHELL	5	5	2	0	1	5	5	5	4	4	4
HUDSON	DANA	1	0	0	0	0	0		0	0	0	0
HUNTINGTON	PREMIER	10	8	10	9	7	9	9	9	10	13	13
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	11	9	9	6	7	3	4	8			
JADE	CONOCOPHILLIPS	0	13	45	63	61	56	59	53	53	52	50
JAMES	MAERSK	0	0	0	0							
JANICE	MAERSK	0	0	0	0							
JASMINE	CONOCOPHILLIPS	2	48	113	119	105	84	95	95	100	105	96

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

	0
	1
	0
	25
	24
	6
	241
	1
	1
	0
	0
	13
	0
	36
	0
	0
	6
	0
	0
	22
	0
	12
	0
	23
	0
	13
	3
	3
	2
	1
	0
	3
	0
	2
	5
	0
	4
	0
	10
	0
	7
	46
	0
	0
	87

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

JOANNE	CONOCOPHILLIPS	0	6	23	22	23	16	9	0	20	18	24
JUDY	CONOCOPHILLIPS	1	18	29	26	32	28	37	22	27	32	64
JURA	TOTAL	79	75	70	66	70	44	31	71			
KEITH	BHP	4	3	3	3	2	3	3				
KESTREL	TAQA	0	0	0	0	0	0	0	0	0	0	
KINGFISHER	SHELL	10	15	8	13	15	16	15	15	15	14	12
KINNOULL	BP	1	7	8	11	11	10	11	10	9	11	10
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0	0	
KYLE	CNR	2	4	7	6	8	6	7	5	4	6	
LARCH	CENTRICA	0	0	0	0	0	0	0	1	1	0	
LENNOX	ENI	26	50	89	87	89	91	58	86	82	78	
LEVEN	REPSOL	0	0	0	0	0	0	0				
LOCHRANZA	MAERSK	1	1	1	1	1	1	1	1	1	0	1
LOIRSTON	APACHE	0	0	0	0	3	6	0	0	0	0	0
LOMOND	BG	0	25	46	54	54	41	44	49		42	40
LOYAL	BP	0	0	0	0	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0	0	0	0	0
LYELL	CNR	1	1	1	1	0	1	1	1	1	1	
MACHAR	BP	12	9	6	5	9	15	13	11	11	6	7
MACLURE	MAERSK	3	3	2	0	3	3	3	2	2	2	3
MADOES	BP	7	5	3	7	6	12	8	7	6	2	4
MAGNUS	BP	37	17	19	27	37	27	25	36	46	47	53
MALLARD	ENQUEST	1	2	1	0	1	1	1	1	1	1	
MARIA	BG	0	0	0	0	0	0	0	0			0
MARNOCK	BP	11	21	6	13	17	14	9	13	12	1	0
MAULE	APACHE	0	0	0	0	0	0	0	0	0	0	0
MEDWIN	REPSOL	0	0	0	0							
MERGANSER	SHELL	26	27	17	22	27	23	7	25	12	22	30
MIRREN	BP	0	0	0	0	0	0	0	0	0	0	0
MONAN	BP	2	1	0	0	1	2	6	3	4	2	0
MONTROSE	REPSOL	0	0	0	0	0	0	0				
MUNGO	BP	15	13	7	24	21	17	16	15	16	9	14
NELSON	SHELL	6	7	3	0	2	10	8	7	7	5	4
NESS	APACHE	0	0	0	0	0	1	1	1	1	1	1
NETHAN	REPSOL	0	0	0	0	0	0	0				
NEVIS	APACHE	50	63	43	74	88	82	75	48	25	23	22
NICOL	PREMIER	1	0	0	0	0	1	0	1	0	1	1
NINIAN	CNR	7	8	8	13	5	158	8	10	10	10	
ORION	REPSOL	0	4	3	3	3	2	2				
OTTER	TAQA	3	3	2	1	2	0	0	7	1	1	
PELICAN	TAQA	0	0	1	1	1	0	1	1	0	0	
PENGUIN EAST	SHELL	7	11	0	0	0	23	21	24	26	12	26
PENGUIN WEST	SHELL	0	2	0	0	0	0	2	2	5	3	5
PEREGRINE	NEXEN	3	3	0	3	2	3	2	2	3	2	2
PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0	0	

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

	15
	29
	63
	3
	0
	14
	9
	0
	5
	0
	73
	0
	1
	1
	40
	0
	0
	1
	9
	2
	6
	34
	1
	0
	11
	0
	0
	22
	0
	2
	0
	15
	5
	1
	0
	54
	0
	24
	2
	2
	1
	14
	2
	2
	0

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

PICT	DANA	0	0	0	0	0	0	0	0	0	0	0
PIERCE	SHELL	20	52	58	11	28	53	89	62	83	94	70
PIPER	REPSOL	5	5	4	4	0	4	6	5		3	3
RHUM	BP	34	99	105	161	151	146	165	158	151	154	
ROCHELLE	NEXEN	60	58	0	34	36	20	25	26	24	14	26
ROSS	REPSOL	0	0	0	0	0	0	0	1	1	0	0
SALTIRE	REPSOL	0	0	0	0	0	0	0		0	0	0
SAXON	DANA	1	0	0	0	0	0	0	0	0	0	0
SCAPA	REPSOL	1	0	1	0	0	0	0	0	1	0	1
SCIEHALLION	BP	0	0	0	0	0	0	0	0	0	0	0
SCOLTY	ENQUEST							1	0	0	0	0
SCOTER	SHELL	20	15	9	11	18	11	4	17	9	14	14
SCOTT	NEXEN	8	10	1	10	10	8	7	8	8	5	10
SEYMOUR	BG	0	4	2	5	3	7	4	4			9
SHEARWATER	SHELL	111	138	111	96	84	83	28	108	92	90	113
SKENE	APACHE	9	9	1	8	11	9	9	9	9	10	7
SKUA	BP	0	0	0	0	0	0	0	0	0	0	0
SOLAN	PREMIER	0	1	1	1	1	1	1	1	0	1	1
SOLITAIRE	NEXEN	1	1	0	0	0	0	0	0	1	1	1
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0	0
STARLING	SHELL	56	58	42	51	56	34	3	51	45	43	55
STATFJORD	STATOIL	53	58	57	55	51	48	52	51			
STELLA	ITHACA									0	13	13
STIRLING	PREMIER	0	0	0	0	0	0	0	0	0	0	0
STRATHSPEY	CNR	3	3	2	3	3	4	3	2	1	10	
SYCAMORE	CNR	0	1	1	1	0	1	1	1	2	1	
TARTAN	REPSOL	2	1	2	0	1	2	1	2	2	1	
TEAL	Anasuria Operating Company	1	1	1	2	2	2	1	0	1	0	1
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	0	1	0	0
TELFORD	NEXEN	5	5	0	0	0	14	8	11	8	6	20
TERN	TAQA	1	1	2	2	3	1	0	2	2	2	
THELMA	CNR	6	6	6	8	9	9	10	11	11	10	
THISTLE	ENQUEST	3	3	3	3	2	2	0	2	2	2	3
TIFFANY	CNR	3	3	1	2	1	1	2	2	2	2	
TONI	CNR	0	0	0	0	0	0	0	0	0	0	
TONTO	APACHE	0	0	0	0	0	0	0	0	0	0	0
TULLICH	MAERSK	2	2	1	0	2	2	2	2	2	2	3
TWEEDSMUIR	REPSOL	0	2	2	2	0	1	1	0	0	1	0
TWEEDSMUIR SOUTH	REPSOL	4	3	4	4	0	3	4	3	3	3	2
WEST BRAE	MARATHON	1	1	1	1	1	0	1	2	2	1	2
WEST DON	ENQUEST	0	0	0	0	0	0	0	0	0	0	
WOOD	REPSOL	0	0	0	0	1	2	2				
YTHAN	ENQUEST	1	1	2	1	1	1	0	1	1	1	
	Average:	10	12	9	12	13	14	20	14	11	11	12

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

	0
	56
	4
	133
	29
0	0
	0
	0
	0
	0
	0
	13
	8
	4
	96
	8
	0
	1
	0
	0
	45
	53
	9
	0
	3
	1
	1
	1
	0
	7
	2
	9
	2
	2
	0
	0
	2
	1
	3
	1
	0
	1
	1
3	13

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Land Oil Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017
		MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d
AVINGTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
BECKINGHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
BLETCHINGLEY	ISLAND GAS LTD	0	0	0	0	0	0	0	0	0	0	0	0
BOTHAMSALL	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
COLD HANWORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
CORRINGHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
CROSBY WARREN	EUROPA OIL & GAS	0	0	0	0	0	0	0	0	0	0	0	0
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0
EAST GLENTWORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
EGMANTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0	0	0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
GAINSBOROUGH	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
GLENTWORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
GOODWORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0	0	0	0
HORNDEAN	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
HUMBLY GROVE	STAR ENERGY	1	26	26	26	16	26	18	16	3	3	0	0
KEDDINGTON	EGDON RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0
KIMMERIDGE	PERENCO	0	0	0	0	0	0	0	0	0	0	0	0
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
LONG CLAWSON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
NETTLEHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0	0	0	0	0	0
PALMERS WOOD	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
REMPSTONE	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
SCAMPTON NORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
SINGLETON	IGAS	1	1	1	1	1	1	1	1	0	0	1	1
SOUTH LEVERTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
STANTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
STOCKBRIDGE	IGAS	0	0	0	0	0	0	0	1	0	0	0	0
STORRINGTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0
WAREHAM	PERENCO	0	0	0	0	0	0	0	0	0	0	0	0
WELTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
WEST BECKINGHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0	0	0	0	0	0	0
WHISBY	BLACKLAND PARK	0	0	0	0	0	0	0	0	0	0	0	0

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

WYTCH FARM	PERENCO	3	2	2	3	2	2	2	2	3		3	
	Average:	0	1	1	1	0	1	1	1	0	0	0	0

Monthly Associated Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

3
1

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Offshore Gas Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017
		MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d	MMscfd/d
ALISON	CENTRICA	0	0	0	0	0		0	0			
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
AMETHYST E	PERENCO	10	9	8	3	15	12	8	8	7		
AMETHYST W	PERENCO	0	3	4	0	2	2	1	2	3		
ANN	CENTRICA	0	0	0	0	0	0	0	0			
ANNABEL	CENTRICA	3	0	0	0	0		0	0			
APOLLO	PERENCO	12	12	12	0	0	16	15	14	13		
ARTHUR	PERENCO	0	0	0	0							
AUDREY	CENTRICA	0	0	0	0	0	0	0	0			
BABBAGE	PREMIER	42	39	37	6	44	38	36		36	39	41
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0	0
BAIRD	PERENCO	4	2	0	1	6	2	1	2	0	2	2
BARQUE	SHELL	37	46	35	44	45	50	43	49	43	60	47
BARQUE SOUTH	SHELL	0	0	0	0	0	0		0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BELL	PERENCO	8	4	0	0	0	0	3	9	3	8	7
BELL CONOCO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
BESSEMER	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	23	8	22	16	24	20	23	19	17	16	11
BOULTONH	CONOCOPHILLIPS	1	0	1	0	0	0	0	0	0	0	0
BOYLE	PERENCO	0	0	0	0	0	0	0	0	0	3	4
BREAGH	INEOS	45	64	75	74	76	56	74	52	65	66	71
BRIGANTINE A	SHELL	16	14	8	10	9	11	7	13	20	2	7
BRIGANTINE B	SHELL	0	0	0	0	0	0	0	0	0	0	5
BRIGANTINE C	SHELL	33	50	46	39	40	34	36	39	32	35	33
BRIGANTINE D	SHELL	0	0	0	0	0	0	0	0	0	0	0
BROWN	PERENCO	0	0	0	0	0	0	0	0	0	1	1
BURE	PERENCO	0	0	0	0							
BURE WEST	PERENCO	0	0	0	0							
CAISTER BUNTER	CONOCOPHILLIPS	0	0									
CAISTER CARBONIFEROUS	CONOCOPHILLIPS	0	0									
CALDER	CONOCOPHILLIPS	52	25	0	0	0	9	59	63	3	0	0
CALLISTO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
CARAVEL	SHELL	17	22	23	19	19	17	18	19	18	17	17
CARRACK	SHELL	17	27	49	42	40	46	48	45	46	45	36
CAVENDISH	INEOS	6	5	6	2	4	6	5	3	5	5	5
CERES	CENTRICA	7	8	8	0	0	0	0	0	0	0	0
CHISWICK	CENTRICA	12	27	44	48	50	52	55	53	42	47	49
CLEETON	PERENCO	0	0	0	0	0	0	0	0	0		

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Average

MMscft/d

0
0
9
2
0
0
10
0
0
36
0
2
45
0
0
4
0
0
18
0
1
65
11
1
38
0
0
0
0
0
0
19
0
0
19
40
5
2
43
0

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

CLIPPER	SHELL	16	22	23	20	15	22	25	24	23	22	16
CLIPPER SOUTH	INEOS	101	77	73	26	87	78	63	94	91	67	83
CORVETTE	SHELL	7	12	15	12	14	12	19	13	9	19	15
CUTTER	SHELL	4	1	3	7	16	19	20	18	17	16	15
CYGNUS	GDF SUEZ E&P UK Ltd							50	219	210	239	242
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	1	1	0	0
DAVY	PERENCO	1	1	0	0	0	0	0	0	0	1	1
DAVY EAST	PERENCO	0	0	0	0	0	0	0	4	0	0	0
DELILAH	ENI HEWETT	1	1	0	0	0	0	0	1	0	0	0
DURANGO	PERENCO	0	0	0	0	0	0	0	0	0	0	0
ENSIGN	CENTRICA	6	1	7	2	5	8	6	7	7	6	6
ERIS	CENTRICA	23	28	26	0	3	20	23	24	25	23	22
EUROPA	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
EXCALIBUR	PERENCO	6	6	6	5	6	2	3	6	5	4	5
FORVIE	TOTAL	18	17	18	16	16	10	7	16			
GALAHAD	PERENCO	1	0	0	3	1	0	0	3	1	1	1
GALLEON	SHELL	38	49	50	48	45	48	50	50	52	50	45
GANYMEDE	CONOCOPHILLIPS	6	2	3	1	7	1	0	0			
GARROW	PERENCO	2	1	1	0	0	0	0	0	0		0
GAWAIN	PERENCO	0	0	0	0							
GOLDENEYE	SHELL	0	0	0	0	0	0	0	0	0	0	0
GROVE	CENTRICA	7	18	26	17	17	5	25	24	20	25	23
GUINEVERE	PERENCO	1	1	0	0	1	0	0	0	1	1	0
HAMILTON	ENI	1	7	4	4	5	3	2	2	4	3	
HAMILTON EAST	ENI	0	0	0	0	0	0	0	0	0	0	
HAMILTON NORTH	ENI	1	1	2	2	1	1	1	3	2	2	
HELVELLYN	ALPHA PETROLEUM	0	0	0	0	1	1	3	2	0	0	0
HEWETT	ENI	20	17	22	22	20	5	3	20	23	21	16
HORNE	PERENCO	0	0	0	0							
HOTON	PERENCO	12	8	11	1	14	12	11	10	8		
HUNTER	PREMIER	2	1	1	2	1	0	1		1	1	1
HYDE	PERENCO	5	3	11	2	7	5	5	6	5		
INDE PERENCO	PERENCO	26	12	0	8	17	6	6	22	5	30	30
INDE SOUTH WEST	PERENCO	2	0	0	0	0	0	0		2	3	2
JOHNSTON	PREMIER	6	6	7	0	1	11	10		10	8	6
JULIET	ENGIE E&P UK Limited	9	7	7	5	7	5	5	5			
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	10	0	0	1	28	26	23	24	22	20	0
KETCH	TULLOW	14	10	14	0	14	15	14	14	13	12	14
KEW	CENTRICA	7	18	35	17	32	24	26	27	18	27	28
KILMAR NORTH	PERENCO	13	13	9	0	0	0	0	0	0		0
LAGGAN	TOTAL	436	470	385	395	337	362	339	316			
LANCELOT	PERENCO	9	7	6	3	6	2	4	8	8	7	6
LEMAN PERENCO	PERENCO	21	55	51	50	47	47	51	37	50	48	47
LEMAN {SHELL}	SHELL	56	120	110	85	95	88	90	94	83	91	93
LEMAN SOUTH	PERENCO	14	30	29	26	25	23	22	14	19	18	15
MALORY	PERENCO	6	8	6	8	8	3	1	10	8	8	8

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

21
76
13
12
192
0
0
0
0
0
6
20
0
5
15
1
48
3
0
0
0
19
0
4
0
1
1
17
0
10
1
5
15
1
6
6
0
14
12
24
3
380
6
46
91
21
7

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

MARKHAM	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	5	1	3	3	4	4	4	4	3	3	4
MERCURY	PERENCO	0	0	0	0	3	11	10	10	9		
MILLOM	CONOCOPHILLIPS	10	7	0	0	0	4	19	15	6	0	0
MIMAS	CONOCOPHILLIPS	3	2	2	1	2	1	0	1	1	1	1
MINERVA	PERENCO	19	19	19	1	1	12	26	23	22		
MINKE	ENGIE E&P UK Limited	0	0	0	0	0	0	0	0		0	0
MORDRED	PERENCO	0	1	0	2	1	0	0	1	2	0	1
MORECAMBE NORTH	CENTRICA-HRL	13	8	0	0	0	1	0	0	1	0	0
MORECAMBE SOUTH	CENTRICA-HRL	22	44	0	0	2	5	116	116	35	7	7
MUNRO	CONOCOPHILLIPS	5	7	7	4	7	5	5	4	4	4	4
MURDOCH	CONOCOPHILLIPS	11	12	7	7	10	7	5	3	5	4	4
MURDOCHK	CONOCOPHILLIPS	18	16	17	7	15	12	18	13	21	20	21
NEPTUNE	PERENCO	9	10	10	0	1	10	13	14	14		
NEWSHAM	PERENCO	3	3	3	1	4	3	3	3	3		
NORTH DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0	0
NUGGETS	TOTAL	8	12	21	13	20	7	2	3			
ORCA	ENGIE E&P UK Limited	4	4	4	1	3	4	4	3	3	2	3
ORWELL	PERENCO	0	0	0	0							
PICKERILL	PERENCO	6	6	6	3	5	5	5	5	6		4
RAVENSPURN NORTH	PERENCO	15	17	15	0	1	22	23	24	293		274
RAVENSPURN SOUTH	PERENCO	9	20	17	1	6	16	14	13	12		
RHYL	CENTRICA	33	18	0	0	0	1	0	0	0	0	0
RITA	PREMIER	0	0	0	0	0	0	0		0	0	0
ROSE	CENTRICA	0	0	0	0	0	0	0	0			
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	0	0	0	0	38	213
ROUGH STORAGE	BG STORAGE	0	1	0	0	0	0	113	489	266	118	0
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	27	29	23	9	32	27	28	27	27	25	24
SCHOONER	TULLOW	13	13	11	9	14	10	13	10	10	10	8
SEAN	SHELL	90	80	38	65	50	62	66	70	62		
SEAN EAST	Orange-Nassau Energie	1	2	0	10	10	11	10	8	4		
SEVEN SEAS	CENTRICA	4	4	4	0	5	4	4	4	4	4	3
SHAMROCK	SHELL	6	6	5	4	4	4	3	3	3	3	3
SINOPE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0		
SKIFF	SHELL	10	12	11	11	8	9	8	8	7	7	2
STAMFORD	CENTRICA	0	0	0	0	0	0	0	0	0		
TETHYS	CONOCOPHILLIPS	0	0	2	2	6	1	1	1	0	0	0
THAMES	PERENCO	0	0	0	0							
THURNE	PERENCO	0	0	0	0							
TOPAZ	INEOS	0	0	0	0	0	0	0	0	0	0	0
TORMORE	TOTAL			67	104	95	108	105	94			
TRENT	PERENCO	6	6	4	0	0	0	0	0	0		0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0	0	0	0	0	0		0
TYNE SOUTH	ARCO	0	0	0	0	0	0	0	0	0		0
VALIANT NORTH	CONOCOPHILLIPS	6	6	5	3	5	3	3	4	4	3	0
VALIANT SOUTH	CONOCOPHILLIPS	4	3	7	3	11	8	7	8	10	7	8

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

0
3
5
5
1
16
0
1
2
32
5
7
16
9
3
0
11
3
0
5
68
12
5
0
0
23
90
25
11
65
6
4
4
0
8
0
1
0
0
0
95
2
0
0
0
4
7

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

VALKYRIE	CONOCOPHILLIPS	0	0										
VAMPIRE	CONOCOPHILLIPS	0	0										
VANGUARD	CONOCOPHILLIPS	2	1	2	1	2	1	0	2	3	0	0	
VISCOUNT	CONOCOPHILLIPS	0	0										
VULCAN	CONOCOPHILLIPS	10	8	9	4	9	9	7	9	10	6	10	
WAVENEY	PERENCO	0	0	0	0	0	0	0	0	0	0		
WENLOCK	PERENCO	3	2	0	0	0	0	0	3	0	4	4	
WENSUM	PERENCO	0	0	0	0								
WEST SOLE	PERENCO	37	37	37	8	41	37	37	36	35			
WHITTLE	PERENCO	16	15	15	0	4	14	15	15	15			
WINDERMERE	RWE DEA	0	0	0	0	0	0	0	0	0	0		
WINGATE	WINTERSHALL	75	56	71	17	44	68	64	61	53	37	51	
WISSEY	PERENCO	0	0	0	0								
WREN	PERENCO	0	0	0	0								
YARE	PERENCO	0	0	0	0								
YORK	CENTRICA	16	8	9	1	12	8	5	5	4	4	3	
	Average:	12	13	12	10	13	13	16	20	18	15	18	

Land Gas Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	Average
		MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d	MMscft/d
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0	0	0	0	0	0
DOE GREEN	INEOS	0	0	0	0	0	0	0	0	0	0	0	0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0	0	0	0	0	0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0	0	0	0	0	0	0	0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
KIRKLEATHAM	EGDON RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
PICKERING	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
SALT FLEETBY	WINGAS	6	5	5	3	5	6	4	5	5	4	3	5
	Average:	0	0	0	0	0	0	0	0	1	0	0	0

Monthly Dry Gas Production (MMscfd)

Calculated on a water dry basis at Standard Conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

0
0
1
0
8
0
1
0
34
12
0
54
0
0
0
7
14

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Offshore Gas Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
ALISON	CENTRICA	0	0	0	0	0		0	0			
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
AMETHYST E	PERENCO	0	85	0	70	36	6	0	0	0		
AMETHYST W	PERENCO	0	93	1	5	1	0	0	8	0		
ANN	CENTRICA	0	0	0	0	0	0	0	0			
ANNABEL	CENTRICA	9	0	0	0	0		0	0			
APOLLO	PERENCO	45	41	39	1	0	40	43	42	0		
ARTHUR	PERENCO	0	0	0	0							
AUDREY	CENTRICA	0	0	0	0	0	0	0	0			
BABBAGE	PREMIER	0	0	0	0	0	0	0		0	0	0
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0	0
BAIRD	PERENCO	10	9	0	1	3	3	3	4	0	5	3
BARQUE	SHELL	14	20	21	27	35	35	26	33	22	35	27
BARQUE SOUTH	SHELL	0	0	0	0	0	0		0	0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BELL	PERENCO	5	2	0	0	0	0	0	0	0	0	1
BELL CONOCO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
BESSEMER	PERENCO	0	0	0	0	0	0	0	0	0	0	0
BOULTON	CONOCOPHILLIPS	225	96	168	139	250	141	179	128	159	120	121
BOULTONH	CONOCOPHILLIPS	4	5	3	2	4	2	2	2	3	1	3
BOYLE	PERENCO	0	0	0	0	0	0	0	0	0	0	1
BREAGH	INEOS	171	228	234	267	229	175	268	188	204	242	235
BRIGANTINE A	SHELL	35	32	22	15	17	22	10	26	39	5	13
BRIGANTINE B	SHELL	0	0	0	0	0	0	0	0	0	0	9
BRIGANTINE C	SHELL	566	913	788	452	592	543	426	602	479	630	457
BRIGANTINE D	SHELL	0	0	0	0	0	0	0	0	0	0	0
BROWN	PERENCO	0	0	0	0	0	0	0	0	0	0	1
BURE	PERENCO	0	0	0	0							
BURE WEST	PERENCO	0	0	0	0							
CAISTER BUNTER	CONOCOPHILLIPS	0	0									
CAISTER CARBONIFEROUS	CONOCOPHILLIPS	0	0									
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
CALLISTO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
CARAVEL	SHELL	262	394	375	218	273	262	210	294	246	313	231
CARRACK	SHELL	148	363	797	695	617	652	586	602	598	573	421
CAVENDISH	INEOS	0	0	0	0	0	0	0	0	0	0	0
CERES	CENTRICA	40	44	40	0	0	0	0	0	0	0	0
CHISWICK	CENTRICA	114	268	407	463	472	510	547	528	434	478	494
CLEETON	PERENCO	0	0	0	0	0	0	0	0	0		

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

Average

bpd

0
0
22
12
0
1
28
0
0
0
0
4
27
0
0
1
0
0
157
3
0
222
21
1
586
0
0
0
0
0
0
0
0
0
0
0
280
550
0
11
429
0

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

CLIPPER	SHELL	5	8	13	11	10	13	13	14	16	14	13
CLIPPER SOUTH	INEOS	372	283	283	94	319	289	232	346	337	297	308
CORVETTE	SHELL	3	5	6	4	6	6	6	5	3	9	6
CUTTER	SHELL	36	9	50	130	272	287	258	249	159	148	121
CYGNUS	GDF SUEZ E&P UK Ltd							103	524	472	485	495
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0	0
DAVY EAST	PERENCO	0	0	0	0	0	0	0	0	0	0	0
DELILAH	ENI HEWETT	1	1	0	0	0	1	1	1	1	0	0
DURANGO	PERENCO	0	0	0	0	0	0	0	0	0	0	0
ENSIGN	CENTRICA	18	4	21	6	14	24	17	21	0	17	19
ERIS	CENTRICA	133	150	137	1	16	117	131	131	0	0	0
EUROPA	CONOCOPHILLIPS	0	0	0	0	0	0	0	0			
EXCALIBUR	PERENCO	10	9	10	9	10	3	5	9	8	6	8
FORVIE	TOTAL	291	301	306	359	264	195	139	317			
GALAHAD	PERENCO	0	0	0	1	0	0	5	0	0	0	0
GALLEON	SHELL	8	13	17	16	18	18	16	18	16	16	15
GANYMEDE	CONOCOPHILLIPS	8	3	5	1	10	1	0	0			
GARROW	PERENCO	1	0	0	0	0	0	0	0	0		0
GAWAIN	PERENCO	0	0	0	0							
GOLDENEYE	SHELL	0	0	0	0	0	0	0	0	0	0	0
GROVE	CENTRICA	57	150	210	125	126	36	187	176	149	185	169
GUINEVERE	PERENCO	4	3	2	1	4	0	0	2	3	3	0
HAMILTON	ENI	0	6	22	23	24	18	3	23	19	11	
HAMILTON EAST	ENI	0	0	0	0	0	0	0	0	0	0	
HAMILTON NORTH	ENI	3	5	9	9	8	5	5	12	12	9	
HELVELLYN	ALPHA PETROLEUM	0	0	0	0	15	3	0	0	0	0	0
HEWETT	ENI	71	60	50	70	61	39	23	42	96	78	41
HORNE	PERENCO	0	0	0	0							
HOTON	PERENCO	0	0	0	0	0	0	0	0	0		
HUNTER	PREMIER	2	1	1	0	1	1	1		1	0	1
HYDE	PERENCO	0	0	0	0	0	0	0	0	0		
INDE PERENCO	PERENCO	62	53	0	7	11	9	23	40	25	66	59
INDE SOUTH WEST	PERENCO	5	2	0	0	0	0	1		12	6	5
JOHNSTON	PREMIER	0	0	0	0	0	0	0		0	0	0
JULIET	ENGIE E&P UK Limited	151	79	55	20	65	38	31	29			
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
KELVIN	CONOCOPHILLIPS	40	0	0	3	119	79	74	67	86	62	0
KETCH	TULLOW	173	166	136	0	184	133	137	120	157	120	188
KEW	CENTRICA	66	167	306	154	299	224	258	273	183	275	282
KILMAR NORTH	PERENCO	3	0	0	0	0	0	0	0	0		0
LAGGAN	TOTAL	9,480	9,439	8,244	8,317	6,794	6,904	6,047	5,394			
LANCELOT	PERENCO	25	18	16	8	16	6	10	22	21	17	17
LEMAN PERENCO	PERENCO	38	54	54	66	52	44	60	43	69	57	46
LEMAN {SHELL}	SHELL	1	3	7	6	5	13	11	16	14	16	15
LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0	0	0	0	0
MALORY	PERENCO	2	3	2	3	3	1	0	3	3	3	3

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

12
287
5
156
416
0
0
0
1
0
15
74
0
8
271
1
16
3
0
0
0
143
2
15
0
8
2
57
0
0
1
0
32
3
0
59
0
48
138
226
0
7,577
16
53
10
0
2

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

MARKHAM	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
MERCURY	PERENCO	0	0	0	0	7	27	25	0	0		
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
MIMAS	CONOCOPHILLIPS	4	4	2	1	3	2	0	1	2	1	1
MINERVA	PERENCO	67	62	60	2	0	32	71	0	0		
MINKE	ENGIE E&P UK Limited	0	0	0	0	0	0	0	0	0	0	0
MORDRED	PERENCO	0	1	0	1	1	0	0	0	1	0	0
MORECAMBE NORTH	CENTRICA-HRL	76	26	0	0	0	0	0	0	14	0	0
MORECAMBE SOUTH	CENTRICA-HRL	1	306	0	0	0	0	210	317	123	1	1
MUNRO	CONOCOPHILLIPS	8	13	8	5	12	6	6	5	6	5	6
MURDOCH	CONOCOPHILLIPS	87	122	44	48	81	43	29	18	36	27	39
MURDOCHK	CONOCOPHILLIPS	71	70	49	24	60	35	52	35	72	57	79
NEPTUNE	PERENCO	6	7	6	0	0	7	9	0	0		
NEWSHAM	PERENCO	0	0	0	0	0	0	0	0	0		
NORTH DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0	0
NUGGETS	TOTAL	0	4	7	4	5	0	2	5			
ORCA	ENGIE E&P UK Limited	1	1	1	1	1	1	0	1	0	1	0
ORWELL	PERENCO	0	0	0	0							
PICKERILL	PERENCO	11	8	9	5	10	12	12	11	14		9
RAVENSPURN NORTH	PERENCO	0	0	0	0	0	0	0	0	0	0	0
RAVENSPURN SOUTH	PERENCO	11	1	2	3	2	0	0	0	0		
RHYL	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
RITA	PREMIER	0	0	0	0	0	0	0		0	1	0
ROSE	CENTRICA	0	0	0	0	0	0	0	0			
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	0	42	159	129	125	177
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0	0	0	0	0	0
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	49	71	38	17	68	60	50	36	51	37	48
SCHOONER	TULLOW	101	134	68	64	116	60	85	56	78	61	69
SEAN	SHELL	156	157	70	156	158	54	59	60	57		
SEAN EAST	Orange-Nassau Energie	1	5	0	25	9	9	9	7	4		
SEVEN SEAS	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
SHAMROCK	SHELL	58	60	46	28	32	34	24	32	26	33	24
SINOPE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0		
SKIFF	SHELL	1	2	2	2	2	2	1	1	1	1	0
STAMFORD	CENTRICA	0	0	0	0	0	0	0	0	0		
TETHYS	CONOCOPHILLIPS	0	0	6	6	24	6	4	2	1	0	0
THAMES	PERENCO	0	0	0	0							
THURNE	PERENCO	0	0	0	0							
TOPAZ	INEOS	35	33	33	16	0	0	0	0	0	0	0
TORMORE	TOTAL			4,177	6,066	5,232	5,563	5,043	4,278			
TRENT	PERENCO	12	12	8	0	0	0	0	0	0	0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0	0	0	0	0
TYNE NORTH	ARCO	0	0	0	0	0	0	0	0	0		
TYNE SOUTH	ARCO	0	0	0	0	0	0	0	0	0		
VALIANT NORTH	CONOCOPHILLIPS	5	4	4	2	4	3	2	3	3	2	0
VALIANT SOUTH	CONOCOPHILLIPS	2	2	4	2	7	5	4	5	6	4	5

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

0
0
7
0
2
33
0
0
11
87
7
52
55
4
0
0
4
1
0
10
0
2
0
0
0
58
0
48
81
103
8
0
36
0
1
0
5
0
0
11
5,060
3
0
0
0
3
4

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

VALKYRIE	CONOCOPHILLIPS	0	0										
VAMPIRE	CONOCOPHILLIPS	0	0										
VANGUARD	CONOCOPHILLIPS	1	0	1	1	2	0	0	2	2	0	0	
VISCOUNT	CONOCOPHILLIPS	0	0										
VULCAN	CONOCOPHILLIPS	8	6	7	3	7	7	5	7	8	4	8	
WAVENEY	PERENCO	16	21	17	18	8	7	0	17	16	19		
WENLOCK	PERENCO	38	29	9	1	0	0	2	9	8	15	35	
WENSUM	PERENCO	0	0	0	0								
WEST SOLE	PERENCO	0	0	0	0	0	0	0	0	0			
WHITTLE	PERENCO	40	36	36	1	9	37	39	36	0			
WINDERMERE	RWE DEA	0	0	0	0	0	0	0	0	0	0		
WINGATE	WINTERSHALL	49	36	45	13	31	45	46	45	39	31	41	
WISSEY	PERENCO	0	0	0	0								
WREN	PERENCO	0	0	0	0								
YARE	PERENCO	0	0	0	0								
YORK	CENTRICA	0	0	0	0	0	0	499	0	0	0	0	0
	Average:	92	100	122	127	130	130	124	121	41	50	46	

Land Gas Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017	Average
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0	0	0	0	0	0
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0	0	0	0	0	0
DOE GREEN	INEOS	0	0	0	0	0	0	0	0	0	0	0	0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0	0	0	0	0	0
HUMBLY GROVE GAS STORAGE	HUMBLY GROVE LTD	0	0	0	0	0	0	0	0	0	0	0	0
KIRBY MISPERTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
KIRKLEATHAM	EGDON RESOURCES	0	0	0	0	0	0	0	0	0	0	0	0
MALTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
MARISHES	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
PICKERING	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0	0
SALTFLEETBY	WINGAS	35	39	64	25	45	42	34	33	43	37	52	41
	Average:	3	3	5	2	4	3	3	3	4	3	6	4

Monthly Condensate Production (Barrels Per Day)

Calculated on a water dry basis at Standard conditions (15 deg C, 1.01325 bar)

Release Date: 01/Sep/2017

0
0
1
0
6
14
13
0
0
26
0
38
0
0
0
45
102

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

Offshore Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AFFLECK	MAERSK	0	0	0	0						
ALBA	CHEVRON	257,449	236,862	218,137	217,256	269,162	228,999	240,999	250,816	239,965	256,435
ALDER	CHEVRON						166	214	174	59	60
ALISON	CENTRICA	0	0	0	0	0		0	0		
ALISON KX	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
ALMA	ENQUEST	11,823	11,988	16,984	21,287	19,090	28,289	18,132	6,059	14,855	16,987
ALWYN NORTH	TOTAL	13,856	14,579	17,417	15,011	15,958	4,165	4,711	16,892		
AMETHYST E	PERENCO	0	8	3	73	132	23	0	0	122	
AMETHYST W	PERENCO	0	5	1	10	21	6	0	5	0	
ANDREW	BP	3,690	27,034	35,289	44,037	42,752	42,084	42,029	34,219	29,948	55,324
ANN	CENTRICA	0	0	0	0	0	0	0	0		
ANNABEL	CENTRICA	0	0	0	0	0		0	0		
APOLLO	PERENCO	0	0	0	0	0	0	0	0	0	
ARBROATH	REPSOL	0	0	0	0	0	381	5,382			
ARKWRIGHT	REPSOL	0	0	0	0	0	0	2,312			
ARTHUR	PERENCO	0	0	0	0						
AUDREY	CENTRICA	0	0	0	0	0	0	0	0		
AUK	REPSOL	0	6,486	7,743	8,695	4,516	5,479	1,365	7,649	9,462	9,192
AUK NORTH	REPSOL	0	0	4,006	6,852	4,772	4,992	5,689	5,672	5,993	6,287
AVIAT	APACHE	0	0	0	0	0	0	0	0	0	0
BABBAGE	PREMIER	48	58	67	8	9	66	61		65	69
BACCHUS	APACHE	192	0	406	552	543	881	833	823	853	829
BAINS	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0
BAIRD	PERENCO	0	0	0	0	0	0	0	0	0	0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	6,296	6,450	6,528	6,961	8,354	8,152	6,886	6,173	6,046	5,992
BALMORAL	PREMIER	9,365	3,975	8,555	8,031	9,058	9,466	10,046	9,236	9,027	9,772
BANFF	CNR	1,179	3,743	3,314	3,013	3,062	2,775	3,068	0	918	1,700
BARDOLINO	SHELL	0	0	0	0	0	24	0	0	0	0
BARQUE	SHELL	419	417	541	590	414	697	408	773	579	833
BARQUE SOUTH	SHELL	0	0	0	0	0	0		0	0	0
BEAUFORT	PERENCO	0	0	0	0	0	0	0	0	0	0
BEAULY	REPSOL	3,764	1,917	5,202	2,778	3,059	6,040	642	6,962	7,053	7,256
BEINN	MARATHON	35	202	117	164	195	189	179	205	191	171
BELL	PERENCO	0	0	0	0	0	0	0	0	0	0
BELL CONOCO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0		
BERYL	APACHE	30,750	27,290	20,764	29,303	30,490	30,428	30,295	25,943	30,165	31,638
BESSEMER	PERENCO	0	0	0	0	0	0	0	0	0	0
BIRCH	CENTRICA	1,981	1,252	201	0	51	0	0	9	110	0
BITTERN	SHELL	40,089	26,726	24,362	39,853	35,831	30,564	14,079	20,613	19,397	28,626

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

April 2017	May 2017	Average
bpd	bpd	bpd
		0
237,521		241,236
		135
		0
0		0
17,416		16,628
		12,823
		40
		5
57,634		37,640
		0
		0
		0
		823
		330
		0
		0
8,178		6,251
6,543		4,619
0		0
69		52
850		615
0		0
0		0
5,906		6,704
10,098		8,784
		2,277
0		2
705		580
0		0
0		0
7,498		4,743
175		166
0		0
		0
		28,707
0		0
		360
23,832		27,634

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

BLAKE	REPSOL	17,810	25,122	20,505	23,254	24,585	24,979	155,326	15,374	23,993	24,901
BLANE	REPSOL	0	2,925	2,887	3,432	2,312	2,969	2,783			
BOA	MAERSK	1,486	1,419	776	1,628	1,722	1,662	1,529	1,495	1,438	1,413
BOULTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
BOULTONH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
BOYLE	PERENCO	0	0	0	0	0	0	0	0	0	0
BRAE CENTRAL	MARATHON	1,574	2,200	1,133	1,840	2,093	2,008	1,859	2,179	2,028	1,830
BRAE EAST	MARATHON	287	345	168	376	667	258	215	229	286	114
BRAEMAR	MARATHON	49	49	25	46	39	57	68	38	30	27
BRAE NORTH	MARATHON	7,156	9,859	6,005	9,704	10,818	10,887	10,295	9,565	10,311	8,178
BRAE SOUTH	MARATHON	10,959	13,185	14,699	10,533	11,104	10,670	14,215	17,306	12,910	14,105
BREAGH	INEOS	0	0	0	0	0	0	25	33	48	62
BRECHIN	REPSOL	0	0	0	0	0	283	1,120			
BRENDA	PREMIER	23,211	15,093	24,832	24,652	24,838	25,548	26,876	22,952	12,756	23,195
BRENT	SHELL	50,122	36,963	11,853	917	790	22,422	20,252	35,871	35,303	19,291
BRIGANTINE A	SHELL	35	29	22	20	19	22	14	27	47	5
BRIGANTINE B	SHELL	0	0	0	0	0	0	0	0	4	0
BRIGANTINE C	SHELL	204	296	283	224	236	195	206	220	205	201
BRIGANTINE D	SHELL	0	0	0	0	0	0	0	0	0	0
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	0
BRITANNIA	BOL	722	835	286	826	918	945	662	1,032	1,053	
BRODGAR	CONOCOPHILLIPS	82	107	47	125	222	215	226	242	126	125
BROOM	ENQUEST	21,519	21,616	22,297	22,748	24,390	26,410	24,881	25,774	26,758	26,394
BROWN	PERENCO	0	0	0	0	0	0	0	0	0	0
BRUCE	BP	1,295	1,372	1,057	1,513	1,398	1,180	1,248	1,193	1,115	1,144
BRYNHILD	LUNDIN	70									
BUCHAN	REPSOL	3,364	3,445	543	3,627		2,628	3,329	2,134	1,313	
BUCKLAND	APACHE	633	607	401	475	255	337	984	841	389	471
BURE	PERENCO	0	0	0	0						
BURE WEST	PERENCO	0	0	0	0						
BURGHLEY	REPSOL	3,896	2,361	6,440	2,234	5,459	7,617	7,730	7,543	7,068	6,853
BUZZARD	NEXEN	121,750	136,901	128,720	80,581	17,011	143,030	163,542	155,979	165,656	160,491
CAISTER BUNTER	CONOCOPHILLIPS	0	0								
CAISTER CARBONIFEROUS	CONOCOPHILLIPS	0	0								
CALDER	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
CALEDONIA	PREMIER	0	0	0	0	0	0	0			0
CALLANISH	CONOCOPHILLIPS	22,140	17,596	5,444	15,189	16,426	22,810	23,139	23,138	19,466	21,167
CALLISTO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0		
CALLISTO NORTH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0		
CAPTAIN	CHEVRON	232,940	321,728	330,739	271,402	305,877	309,397	315,225	304,812	316,318	299,009
CARAVEL	SHELL	444	605	647	533	533	473	502	534	519	494
CARNOUSTIE	REPSOL	0	0	0	0	0	34	245			
CARRACK	SHELL	45	67	105	101	89	101	99	102	77	81
CAUSEWAY	ITHACA	0	0	0	0	0	0	0	0	0	0
CAVENDISH	INEOS	8	11	12	1	10	14	14	2	0	0
CERES	CENTRICA	0	0	0	0	0	0	0	0	0	0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

21,597	17,906	32,946
		2,473
1,841		1,491
0		0
0		0
0		0
1,860		1,873
280		293
54		44
7,499		9,116
10,992		12,789
23		17
		200
23,968		22,538
41,788		25,052
15		23
79		8
190		224
0		0
0		0
856		814
174		154
26,439		24,475
0		0
		1,251
		70
		2,548
0		490
		0
		0
7,081		5,844
138,264		128,357
		0
		0
0		0
0		0
20,852		18,852
		0
		0
320,100		302,504
474		524
		40
56		84
		0
1		7
0		0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	14,577	17,104	6,225	17,528	13,238	5,242	16,199	16,008	17,275	17,328
CHISWICK	CENTRICA	16	43	66	74	69	73	74	70	56	67
CLADHAN	TAQA	0	0	9	1,827	2,672	2,439	0	5,700	4,100	4,390
CLAIR	BP	26,932	30,652	24,909	24,891	1,769	21,648	22,263	20,560	29,132	10,203
CLAPHAM	DANA	5,561	3,447	1,827	0	0	1,757	8,398		5,807	7,966
CLAYMORE	REPSOL	59,566	54,906	57,846	24,510	0	15,445	47,535	36,511	40,318	46,785
CLEETON	PERENCO	0	0	0	0	0	0	0	0	0	0
CLIPPER	SHELL	19	32	65	51	20	50	297	157	59	61
CLIPPER SOUTH	INEOS	50	38	36	13	43	39	31	46	45	40
CLYDE	REPSOL	0	17,794	16,345	15,392	16,416	10,044	10,601			
COLUMBA BD	RANGER OIL	11,719	8,396	8,189	8,887	7,656	10,639	12,383	10,623	14,425	12,113
COLUMBA E	CNR	7,009	4,580	2,663	601	1,088	1,853	1,505	1,091	1,225	1,155
CONRIE	ENQUEST	15	23	20	25	22	13	2	37	60	75
CONWY	ENI	1	6	4	4	11	6	15	91	20	55
COOK	ITHACA	55	69	76	31	76		15	40	9	40
CORMORANT EAST	TAQA	0	0	0	0	0	0	0	0	0	0
CORMORANT NORTH	TAQA	59,054	113,529	91,750	87,878	87,265	48,358	39,760	66,772	75,799	84,917
CORMORANT SOUTH	TAQA	23,388	23,990	19,810	20,587	19,508	23,886	22,395	23,047	21,901	23,953
CORVETTE	SHELL	5	8	11	10	9	7	12	6	3	12
CRATHES	ENQUEST						53	1	1	29	35
CURLEW	SHELL	3,147	3,825	3,139	2,290	6,115	3,687	5,127	3,951	6,296	4,366
CURLEW C	SHELL	0	13	32	0	43	0	195	27	55	0
CUTTER	SHELL	4	1	3	8	17	20	20	18	25	24
CYGNUS	GDF SUEZ E&P UK Ltd							37	135	139	165
CYRUS	BP	0	0	0	0	0	5,310	12,532	5,881	890	8,514
DALTON	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0
DAVY EAST	PERENCO	0	0	0	0	0	0	0	0	0	0
DELILAH	ENI HEWETT	0	0	0	0	0	0	0	0	0	0
DEVENICK	TAQA	132	154	74	135	118	108	70	130	151	123
DEVERON	ENQUEST	23,043	23,459	24,097	24,050	20,873	15,270	2,771	23,694	23,258	23,341
DONAN (MAERSK)	MAERSK OIL NORTH SEA UK LIMITED	22,476	44,614	45,583	35,081	39,354	38,588	47,136	50,134	46,116	43,104
DON SOUTH WEST	ENQUEST	12,200	10,644	7,386	6,241	4,171	2,788	1,606	8,623	9,307	10,055
DOUGLAS	ENI	18,522	19,089	37,088	44,808	55,797	53,970	34,240	49,149	50,118	44,994
DOUGLAS WEST	ENI	4,022	6,837	13,210	12,960	13,518	12,929	8,166	12,510	13,206	12,371
DRAKE	BG	0	264	110	2,217	37	32	2,715	4,161		
DUART	REPSOL	1,841	491	1,034	111	2,072	3,582	1,908	3,170	3,352	2,834
DUNBAR	TOTAL	13,821	23,393	17,417	13,559	11,467	3,144	3,219	6,508		
DURANGO	PERENCO	0	0	0	0	0	0	0	0	0	0
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	22,730	25,927	28,259	23,073	33,735	9,384	4,332	17,659	31,106	30,220
ELGIN	TOTAL	326	618	529	682	865	943	1,190			
ELLON	TOTAL	3,226	3,350	2,428	3,216	3,415	2,014	1,348	3,552		
ENOCH	REPSOL	5,651	3,252	2,912	3,646	3,698	2,359	0	0	0	812
ENOCHDHU	CONOCOPHILLIPS	119	139	81	146	175	296	425	570	671	1,082

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

0		0
12,494		13,929
66		61
		2,114
		21,296
0		3,476
46,345		39,070
		0
38		77
41		38
		12,370
		10,503
		2,277
		29
		21
2		41
		0
		75,508
		22,247
10		8
		24
5,469		4,310
587		87
23		15
169		129
9,004		3,830
0		0
0		0
0		0
0		0
		120
24,171		20,730
34,104		40,572
		7,302
		40,777
		10,973
2		1,060
		2,039
		11,566
0		0
0		0
		22,643
		736
		2,819
0		2,030
1,301		455

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

ENSIGN	CENTRICA	0	0	0	0	0	0	0	0	0	0
ERIS	CENTRICA	0	0	0	0	0	0	0	0	0	0
ERSKINE	CHEVRON	0	150	31	385	2,852	3,739	5,441	5,137	2,748	4,210
EUROPA	CONOCOPHILLIPS	0	0	0	0	0	0	0	0		
EVEREST	BG	0	115	445	499	473	599	616	650		460
EXCALIBUR	PERENCO	18	62	22	21	20	7	11	16	18	10
FALCON	TAQA	2,883	2,565	2,788	3,229	1,678	1,189	0	1,082	2,450	2,382
FARRAGON	BP	0	0	0	365	2,833	9,134	8,694	8,257	3,989	8,658
FIONN	ITHACA	1,430	1,420	1,151	1,108	1,019	511	452	799	696	570
FLEMING	BG	0	418	243	1,696	653	2,044	1,072	936		
FOINAVEN	BP	88,456	95,622	66,073	73,086	84,979	96,936	69,803	48,629	27,118	59,927
FORTIES	APACHE	412,762	430,570	329,681	382,718	397,010	428,095	444,182	447,554	452,966	469,315
FORVIE	TOTAL	55	57	63	62	59	33	26	57		
FRANKLIN	TOTAL	2,084	2,595	1,403	2,708	2,504	2,897	2,770	2,253		
FULMAR	REPSOL	0	0	24,661	50,274	38,494	38,401	40,478	42,562	40,367	40,317
GADWALL	ENQUEST	3,772	3,212	2,704	1,412	4,778	2,548	2,442	4,792	4,724	4,323
GALAHAD	PERENCO	257	13	42	563	412	0	88	564	406	316
GALIA	ENQUEST	9,418	9,454	7,140	6,624	7,071	9,376	7,466	7,562	6,699	7,045
GALLEON	SHELL	479	694	731	838	473	637	839	647	856	1,120
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0
GANNET A	SHELL	43	14,549	24,672	28,107	27,560	23,156	30,674	38,523	36,137	38,581
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	2	0	24	967	2,145	2,484	3,344	5,566	5,960	6,833
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	0	718	225	2,307	2,733	2,834	1,765	2,942	3,564	4,246
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	0
GANYMEDE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0		
GARROW	PERENCO	0	0	0	0	0	0	0	0	0	
GAWAIN	PERENCO	0	0	0	0						
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	953	490	371	366	0	0	85	0		
GODWIN	REPSOL	0	0	0	0	0	0	0			
GOLDEN EAGLE	NEXEN	5,426	1,208	1,827	5,072	4,862	2,400	3,267	3,562	4,649	5,534
GOLDENEYE	SHELL	0	0	0	0	0	0	0	0	0	0
GOOSANDER	ENQUEST	6,238	3,809	4,113	1,256	5,415	6,133	3,447	6,697	4,722	4,751
GRANT	TOTAL	46	68	75	47	36	11	7	19		
GROUSE	ENQUEST	1,642	0	0	0	383	1,244	562	1,332	843	297
GROVE	CENTRICA	16	43	60	38	44	14	70	66	56	66
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	27,465	36,724	21,087	0	19,014	25,690	14,139	36,612	37,351	44,518
GUILLEMOT A	Anasuria Operating Company	2,251	2,585	2,247	3,380	4,699	3,769	7,408	8,231	6,785	7,651
GUILLEMOT NW	DANA	0	0	25	5,353	5,104	5,286	0	0	0	0
GUILLEMOT W	DANA	30,398	16,876	18,367	25,279	25,557	24,394	25,829	23,831	18,114	20,953
GUINEVERE	PERENCO	0	0	0	0	0	0	0	0	0	0
HALLEY	REPSOL	0	0	0	719	0	0	0	652	888	1,189
HAMILTON	ENI	0	0	0	0	0	0	0	0	0	0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

0		0
0		0
3,473		2,561
		0
397		425
16		20
		2,025
7,659		4,508
		916
757		869
73,438		71,279
485,089		425,449
		51
		2,402
65,530		34,644
		3,471
232		263
9,927		7,980
798		737
		0
35,520		27,048
0		0
3,754		2,825
0		0
0		0
2,928		2,206
5,982		544
		0
0		0
		0
		283
		0
7,794		4,146
0		0
		4,658
		39
		630
60		48
41,879		27,680
17,504		6,046
0		1,433
48		20,877
0		0
628		370
		0

Monthly Water Production (Barrels Per Day)

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HAMILTON EAST	ENI	0	0	0	0	0	0	0	0	0	0
HAMILTON NORTH	ENI	0	0	0	0	0	0	0	0	0	0
HANNAY	REPSOL	0	0	0	0	0	0	0	0	0	0
HARDING	TAQA	88,398	2,123	29,957	90,562	29,328	25,836	81,768	84,421	88,780	72,113
HAWKINS	BG	0	0	0	0	0	0	0	0	0	0
HEATHER {AND EXT}	ENQUEST	2,846	2,912	3,053	2,875	2,143	2,732	3,627	3,125	3,217	3,487
HELVELLYN	ALPHA PETROLEUM	0	0	0	0	0	0	0	0	0	0
HERON	SHELL	0	1	0	6	29	113	104	13	30	76
HEWETT	ENI	0	0	0	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	4,385	4,427	2,864	849	4,157	6,878	4,413	6,497	1,496	4,592
HORNE	PERENCO	0	0	0	0	0	0	0	0	0	0
HOTON	PERENCO	0	0	0	0	0	0	0	0	0	0
HOWE	SHELL	474	503	150	1	43	442	498	510	480	426
HUDSON	DANA	14,174	3,447	835	0	0	0	0	0	0	0
HUNTER	PREMIER	0	0	0	0	0	0	0	0	0	0
HUNTINGTON	PREMIER	156	580	551	658	497	606	703	673	837	940
HYDE	PERENCO	0	0	0	0	0	0	0	0	0	0
INDE PERENCO	PERENCO	0	0	0	0	0	0	0	0	0	0
INDE SOUTH WEST	PERENCO	0	0	0	0	0	0	0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	250	273	315	304	359	195	149	446		
JADE	CONOCOPHILLIPS	5	170	614	839	708	658	740	696	741	836
JAMES	MAERSK	0	0	0	0						
JANICE	MAERSK	0	0	0	0						
JASMINE	CONOCOPHILLIPS	8	174	482	565	526	510	522	537	553	575
JOANNE	CONOCOPHILLIPS	28	465	1,649	1,515	1,473	951	575	89	1,603	1,470
JOHNSTON	PREMIER	176	172	194	9	34	303	284		279	227
JUDY	CONOCOPHILLIPS	36	1,919	1,760	2,351	1,588	753	573	452	314	260
JULIET	ENGIE E&P UK Limited	0	0	0	0	0	0	0	0		
JURA	TOTAL	300	315	320	322	342	226	186	361		
KATY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
KEITH	BHP	174	141	141	218	328	468	519			
KELVIN	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
KESTREL	TAQA	0	0	0	0	0	0	0	0	0	0
KETCH	TULLOW	0	0	0	0	0	0	0	0	0	0
KEW	CENTRICA	9	27	50	24	43	31	34	36	23	37
KILMAR NORTH	PERENCO	0	0	0	0	0	0	0	0	0	0
KINGFISHER	SHELL	317	407	72	277	312	386	270	331	335	297
KINNOULL	BP	1,112	9,465	6,816	12,466	16,373	12,918	13,628	8,039	1,652	2,639
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0	0
KYLE	CNR	154	1,389	1,291	1,439	1,064	1,245	1,234	1,207	488	1,436
LAGGAN	TOTAL	300	361	279	312	324	356	291	269		
LANCELOT	PERENCO	0	0	0	0	0	0	0	41	33	27
LARCH	CENTRICA	158	166	63	494	1,155	640	383	1,309	2,503	351
LEMAN PERENCO	PERENCO	0	0	0	0	0	0	0	0	0	0
LEMAN {SHELL}	SHELL	56	171	190	161	156	170	123	154	138	151

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

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		0
		0
		0
		59,329
0		0
3,170		3,017
0		0
118		45
0		0
		4,056
		0
		0
329		350
0		1,846
0		0
979		653
		0
0		0
0		0
0		0
		286
783		617
		0
		0
535		453
1,709		1,048
157		184
1,690		1,063
		0
		297
0		0
		284
0		0
		0
0		0
37		32
0		0
249		296
2,545		7,969
		0
		1,095
		311
26		12
		722
0		0
186		151

Monthly Water Production (Barrels Per Day)

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LEMAN SOUTH	PERENCO	0	0	0	0	0	0	0	0	0	0
LENNOX	ENI	311	558	1,016	992	1,024	1,062	1,155	1,279	993	921
LEVEN	REPSOL	0	0	105	0	0	0	1,730			
LOCHRANZA	MAERSK	13,632	12,080	13,494	12,709	14,144	14,081	13,767	13,713	16,490	17,601
LOIRSTON	APACHE	0	0	0	0	250	500	14	0	0	0
LOMOND	BG	0	175	352	424	439	353	383	430		376
LOYAL	BP	0	0	0	0	0	0	0	0	0	0
LYBSTER	IGAS	176	0	0	0	0	0	0	0	0	0
LYELL	CNR	4,197	4,881	5,262	5,164	3,916	4,852	4,766	5,657	5,957	3,955
MACHAR	BP	16,446	13,973	10,519	7,767	13,416	18,320	17,822	15,927	13,725	8,003
MACLURE	MAERSK	24	22	60	0	91	133	227	105	183	168
MADOES	BP	15,511	9,860	6,282	12,776	10,769	13,895	11,962	9,120	7,569	2,656
MAGNUS	BP	94,261	38,979	47,709	63,540	84,250	59,908	45,531	62,015	103,799	94,446
MALLARD	ENQUEST	5,720	9,905	7,895	2,908	6,613	10,891	8,403	8,944	8,974	9,032
MALORY	PERENCO	6	11	7	10	13	4	0	1	0	0
MARIA	BG	0	0	0	0	0	0	0	0		
MARKHAM	CENTRICA	7	19	33	22	32	46	64	60	51	55
MARNOCK	BP	115	275	51	60	33	86	40	43	36	6
MAULE	APACHE	25,319	18,840	14,902	19,737	18,231	21,728	21,690	21,633	22,557	21,746
MCADAM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
MEDWIN	REPSOL	0	338	113	102						
MERCURY	PERENCO	0	0	0	0	0	0	0	0	0	
MERGANSE	SHELL	80	94	62	65	69	52	16	67	36	58
MILLOM	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
MIMAS	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
MINERVA	PERENCO	0	0	0	0	0	0	0	0	0	
MINKE	ENGIE E&P UK Limited	0	0	0	0	0	0	0	0		0
MIRREN	BP	0	0	0	0	0	0	0	0	0	0
MONAN	BP	152	691	199	0	1,133	2,551	2,177	1,343	1,003	477
MONTROSE	REPSOL	0	0	0	0	0	280	1,497			
MORDRED	PERENCO	0	0	0	0	0	0	0	0	0	0
MORECAMBE NORTH	CENTRICA-HRL	0	0	0	0	0	0	0	0	0	0
MORECAMBE SOUTH	CENTRICA-HRL	0	0	0	0	0	0	0	23	5	5
MUNGO	BP	13,651	7,802	4,502	12,183	15,162	12,470	10,491	7,492	8,371	4,218
MUNRO	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
MURDOCH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
MURDOCHK	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
NELSON	SHELL	132,940	140,002	47,555	317	22,858	152,942	149,637	136,302	129,533	104,090
NEPTUNE	PERENCO	0	0	0	0	0	0	0	0	0	
NESS	APACHE	0	1	1	2	0	1	1	1	1	1
NETHAN	REPSOL	0	0	2	0	0	3	0			
NEVIS	APACHE	10,469	10,457	6,175	6,351	7,639	8,088	7,655	10,408	14,274	16,020
NEWSHAM	PERENCO	0	0	0	0	0	0	0	0	0	
NICOL	PREMIER	4,594	2,661	3,856	3,855	3,418	4,959	5,130	5,042	2,725	5,231
NINIAN	CNR	352,734	310,461	334,309	400,280	207,241	370,171	386,836	310,895	344,864	342,172
NORTH DAVY	PERENCO	0	0	0	0	0	0	0	0	0	0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

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0		0
		931
		262
19,397		14,646
0		69
349		328
0		0
0		16
		4,861
11,985		13,446
150		106
4,921		9,575
110,233		73,152
		7,928
0		5
0		0
41		39
0		68
22,015		20,763
0		0
		138
		0
65		60
0		0
0		0
		0
0		0
0		0
26		886
		254
0		0
0		0
1		3
4,620		9,179
0		0
0		0
0		0
89,290		100,497
		0
1		1
		1
14,006		10,140
		0
5,405		4,262
		335,996
0		0

Monthly Water Production (Barrels Per Day)

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NUGGETS	TOTAL	1,485	1,357	2,790	866	2,477	343	602	1,267		
ORCA	ENGIE E&P UK Limited	0	0	0	0	0	0	0	0	0	0
ORION	REPSOL	0	300	279	245	235	180	195			
ORWELL	PERENCO	0	0	0	0						
OTTER	TAQA	21,243	20,984	12,441	16,205	20,279	2,009	2,935	8,346	8,932	13,343
PELICAN	TAQA	1,852	2,395	3,955	2,931	2,330	1,991	1,755	1,690	1,263	2,004
PENGUIN EAST	SHELL	64	101	0	0	0	127	128	120	82	63
PENGUIN WEST	SHELL	0	49	0	0	0	0	28	31	35	20
PEREGRINE	NEXEN	419	376	77	482	244	345	307	845	877	997
PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0	0
PICKERILL	PERENCO	0	0	0	0	0	0	0	0	0	
PICT	DANA	0	39	3,418	9,799	10,547	8,599	2,937	3,873		4,186
PIERCE	SHELL	807	1,156	639	178	371	726	1,547	1,091	1,334	1,586
PIPER	REPSOL	119,051	113,357	121,832	125,970	4,934	100,220	126,117	117,483		85,389
RAVENSPURN NORTH	PERENCO	0	0	0	0	0	0	0	0	0	
RAVENSPURN SOUTH	PERENCO	0	0	0	0	0	0	0	0	0	
RHUM	BP	54	148	145	224	204	197	219	213	199	211
RHYL	CENTRICA	0	0	0	0	0	0	0	0	0	0
RITA	PREMIER	0	0	0	0	0	0	0	0	0	0
ROCHELLE	NEXEN	29	222	1	203	83	136	378	383	65	43
ROSE	CENTRICA	0	0	0	0	0	0	0	0		
ROSS	REPSOL	409	86	27	1,707	1,398	1,317	876	1,398	513	824
ROUGH PRODUCTION	CENTRICA	0	0	0	0	0	0	11	49	27	16
ROUGH STORAGE	BG STORAGE	0	0	0	0	0	0	0	0	0	0
SALTIRE	REPSOL	0	0	0	0	0	0	0		0	0
SATURN (ATLAS, HYPERION, RHEA)	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
SAXON	DANA	10,358	5,650	4,149	6,193	6,358	6,289	6,679	10,427	8,282	9,630
SCAPA	REPSOL	7,698	4,917	4,372	537	0	2,179	6,422	5,911	12,140	10,771
SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0
SCHOONER	TULLOW	0	0	0	0	0	0	0	0	0	0
SCOLTY	ENQUEST						21	0	0	0	0
SCOTER	SHELL	353	310	191	186	211	147	44	240	148	192
SCOTT	NEXEN	128,557	140,903	6,926	99,594	122,290	78,375	92,204	105,412	108,304	103,937
SEAN	SHELL	264	6	114	177	174	209	277	280	274	
SEAN EAST	Orange-Nassau Energie	1	6	0	28	35	36	41	31	19	
SEVEN SEAS	CENTRICA	0	0	0	0	0	0	0	0	0	0
SEYMOUR	BG	0	88	52	64	15	177	48	33		
SHAMROCK	SHELL	162	146	122	105	95	95	86	87	79	73
SHEARWATER	SHELL	2,949	4,153	3,933	4,392	5,528	2,370	374	4,306	3,602	3,553
SINOPE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0		
SKENE	APACHE	155	151	17	53	135	103	138	115	136	95
SKIFF	SHELL	30	33	51	34	21	38	48	28	30	41
SKUA	BP	0	0	0	0	0	0	0	0	0	0
SOLAN	PREMIER	0	0	0	0	0	0	0	0	0	0
SOLITAIRE	NEXEN	351	359	57	21	0	0	392	285	485	739
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

		1,398
0		0
		205
		0
		12,672
		2,217
65		68
24		17
1,148		556
		0
0		0
0		4,340
737		925
96,290		101,064
0		0
		0
		181
0		0
0		0
56		145
		0
811	11	781
21		11
0		0
0		0
0		0
0		6,729
11,849		6,072
0		0
0		0
		4
318		213
135,580		102,007
		197
		22
0		0
222		78
63		101
3,763		3,538
		0
20		102
14		33
0		0
0		0
573		297
0		0

Monthly Water Production (Barrels Per Day)

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Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

STAMFORD	CENTRICA	0	0	0	0	0	0	0	0	0	0
STARLING	SHELL	170	201	154	157	143	86	7	134	143	108
STATFJORD	STATOIL	401,356	458,475	466,467	446,390	410,855	388,354	402,169	387,927		
STELLA	ITHACA									1	212
STIRLING	PREMIER	1,844	127	0	94	1,616	2,669	2,363	2,096	2,088	2,231
STRATHSPEY	CNR	123	32	7	370	115	394	376	347	164	449
SYCAMORE	CNR	16	0	0	0	0	0	2	1	1	0
TARTAN	REPSOL	8,049	1,975	2,490	338	6,020	5,064	4,894	6,918	5,796	11,268
TEAL	Anasuria Operating Company	18,224	16,006	25,877	30,647	29,174	29,628	20,543	15,396	17,080	9,055
TEAL SOUTH	Anasuria Operating Company	0	0	0	0	0	0	0	0	0	0
TELFORD	NEXEN	6,236	6,952	106	483	43	4,243	3,582	7,737	8,364	8,555
TERN	TAQA	58,736	53,949	56,757	70,684	54,374	35,304	0	47,124	63,297	55,798
TETHYS	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0
THAMES	PERENCO	0	0	0	0						
THELMA	CNR	1,613	1,801	1,398	1,840	2,201	1,801	2,597	1,766	1,404	1,651
THISTLE	ENQUEST	120,349	119,905	132,270	126,260	99,923	71,114	13,736	98,676	89,958	96,829
THURNE	PERENCO	0	0	0	0						
TIFFANY	CNR	5,110	4,973	3,737	5,686	5,367	6,304	7,140	5,277	6,440	5,412
TONI	CNR	0	0	0	0	0	0	0	0	0	0
TONTO	APACHE	11,765	11,826	8,846	9,550	5,132	9,457	2,489	0	5,108	16,449
TOPAZ	INEOS	8	7	7	3	0	0	0	0	0	0
TORMORE	TOTAL			128	169	221	279	286	264		
TRENT	PERENCO	0	0	0	0	0	0	0	0	0	0
TRISTAN NW	PERENCO	0	0	0	0	0	0	0	0	0	0
TULLICH	MAERSK	6,708	11,351	5,812	0	10,097	11,990	8,103	13,009	12,403	12,595
TWEEDSMUIR	REPSOL	0	5,219	5,085	4,122	0	1,817	3,716	0	1,687	1,772
TWEEDSMUIR SOUTH	REPSOL	1,864	5,512	8,182	6,802	20	4,467	6,744	2,028	5,368	6,010
TYNE NORTH	ARCO	0	0	0	0	0	0	0	0	0	
TYNE SOUTH	ARCO	0	0	0	0	0	0	0	0	0	
VALIANT NORTH	CONOCOPHILLIPS	36	39	38	107	30	9	0	5	26	20
VALIANT SOUTH	CONOCOPHILLIPS	26	6	14	793	0	154	121	76	49	354
VALKYRIE	CONOCOPHILLIPS	0	0								
VAMPIRE	CONOCOPHILLIPS	0	0								
VANGUARD	CONOCOPHILLIPS	22	10	21	21	43	4	0	51	51	0
VISCOUNT	CONOCOPHILLIPS	0	0								
VULCAN	CONOCOPHILLIPS	5	2	8	7	1	3	3	6	2	9
WAVENEY	PERENCO	0	0	0	0	0	0	0	0	0	0
WENLOCK	PERENCO	0	0	0	0	0	0	0	0	0	0
WENSUM	PERENCO	0	0	0	0						
WEST BRAE	MARATHON	17,514	18,156	21,216	17,470	16,017	11,020	12,713	25,076	26,163	25,546
WEST DON	ENQUEST	6,052	5,888	6,471	6,354	4,891	3,030	2,006	6,391	5,094	6,123
WEST SOLE	PERENCO	0	0	0	0	0	0	0	0	122	
WHITTLE	PERENCO	0	0	0	0	0	0	0	0	0	
WINDERMERE	RWE DEA	0	0	0	0	0	0	0	0	0	0
WINGATE	WINTERSHALL	0	0	0	0	0	0	0	0	0	0
WISSEY	PERENCO	0	0	0	0						

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

		0
115		129
		420,249
354		189
2,306		1,585
		238
		2
		5,281
16,350		20,726
0		0
7,535		4,894
		49,602
0		0
		0
		1,807
121,174		99,109
		0
		5,545
		0
0		7,329
0		2
		225
0		0
0		0
11,501		9,415
2,331		2,341
1,633		4,421
0		0
0		0
8		29
30		148
		0
		0
0		20
		0
0		4
		0
0		0
		0
31,600		20,226
		5,230
		14
		0
		0
0		0
		0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

WOOD	REPSOL	0	0	0	0	96	152	290			
WREN	PERENCO	0	0	0	0						
YARE	PERENCO	0	0	0	0						
YORK	CENTRICA	0	0	0	0	0	0	0	0	0	0
YTHAN	ENQUEST	139	92	132	148	140	87	43	155	134	64
	Average:	10,012	10,250	9,408	9,909	9,447	10,496	10,815	11,511	11,066	12,308

Land Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AIRTH DEVELOPMENT	INEOS	0	0	0	0	0	0	0	0	0	0	0
ALBURY	IGAS	0	0	0	0	0	0	0	0		0	0
AVINGTON	IGAS	375	452	480	392	415	473	467	474		429	285
BECKINGHAM	IGAS	420	343	422	393	390	142	126		183	181	261
BLETCHINGLEY	ISLAND GAS LTD	0	0	0	21	0	0	467	15		12	12
BOTHAMSALL	IGAS	78	60	56	53	47	75	54		54	49	51
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0	0				
CAYTHORPE	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
COLD HANWORTH	IGAS	244	281	264	308	283	320	260	227	268	324	364
CORRINGHAM	IGAS	67	78	81	73	76	81	74			75	65
CROSBY WARREN	EUROPA OIL & GAS	49	48	49	54	57	45	49		35	49	
DOE GREEN	INEOS	23	12	10	8	10	9	11	9	10	0	
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0	0				
EAST GLENTWORTH	IGAS	23	14	25	23	28	19	15	23	17	16	15
EGMANTON	IGAS	0	0	48	48	37	11	6			0	0
ELSWICK	CUADRILLA	0	0	0	0	0	0	0	0	0	0	0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0		0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	108	109	108	114	109	118	24				
GAINSBOROUGH	IGAS	53	65	81	85	68	108	75			97	132
GLENTWORTH	IGAS	65	47	42	37	34	76	63			74	62
GOODWORTH	IGAS	52	50	52	48	49	51	37	56		38	0
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0	0	
HORNDEAN	IGAS	60	58	54	58	59	56	55	55		59	29
HUMBLY GROVE	STAR ENERGY	0	0	0	0	0	0	0	0	0	0	
HUMBLY GROVE GAS STORAGE	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0	0	
KEDDINGTON	EGDON RESOURCES	2	16	16	2	0	0	0				
KIMMERIDGE	PERENCO	0	0	0	0	0	0	0				
KIRBY MISPERTON	THIRD ENERGY	32	0	0	0	0	37	232	166	152	81	22
KIRKLEATHAM	EGDON RESOURCES	0	0	0	0	0	0	0				
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0	0				
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0	0				
LONG CLAWSON	IGAS	12	37	30	28	29	25	22	23		18	
MALTON	THIRD ENERGY	0	0	0	0	0	0	0	0	0	0	0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

		77
		0
		0
0		0
		113
11,477	8,959	10,527

May 2017 Average
bpd bpd

	0
	0
	424
	286
	53
	58
	0
	0
	286
	75
	48
	10
	0
	20
	17
	0
0	0
	98
	85
	56
	43
	0
	54
	0
	0
	5
	0
	66
	0
	0
	0
	25
	0

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

MARISHES	THIRD ENERGY	0	0	0	0	0	0	14	46	46	14	3
NETTLEHAM	IGAS	0	0	0	0	0	0	0	32	0	0	0
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0	0			
PALMERS WOOD	IGAS	888	811	366	197	212	186	926	907		1,153	1,187
PICKERING	THIRD ENERGY	2	15	0	0	0	12	64	76	82	27	39
REMPSTONE	IGAS	31	33	33	32	31	30	30	30	28	28	
SALTFLEETBY	WINGAS	12	11	13	6	17	16	15	18	23	20	16
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0	0
SCAMPTON NORTH	IGAS	124	110	74	83	94	125	97	135	89	86	78
SINGLETON	IGAS	217	216	197	214	203	158	173	173		178	182
SOUTH LEVERTON	IGAS	0	0	0	4	0	0	0			0	0
STANTON	IGAS	10	10	10	10	11	7	7	9		12	12
STOCKBRIDGE	IGAS	1,202	2,127	2,956	2,764	2,705	2,839	2,737	2,694		2,677	2,699
STORRINGTON	IGAS	21	16	2,430	18	18	21	19	2		19	354
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0	0				
WAREHAM	PERENCO	820	835	835	811	678	694	705	635	764		882
WELTON	IGAS	1,820	1,825	1,642	1,489	1,625	1,410	1,149	1,000	1,191	939	1,006
WEST BECKINGHAM	IGAS	3	0	9	5	5	6	3	3	3	1	
WEST FIRSBY	EUROPA OIL & GAS	458	431	433	436	433	433	419	415	421	418	414
WHISBY	BLACKLAND PARK	159	160	160	160	179	160	143	158			
WYTCH FARM	PERENCO	332,740	328,934	325,823	313,612	331,414	323,184	311,880	309,934	297,172		268,883
	Average:	6,299	6,245	6,237	6,068	6,284	6,128	5,934	8,576	11,131	172	7,916

Monthly Water Production (Barrels Per Day)

Release Date: 01/Sep/2017

Water produced from each Field but there is no distinction here between native reservoir water and previously injected water.

	11
	3
	0
	683
	29
	31
	15
	0
	100
	191
	0
	10
	2,540
	292
	0
	766
	1,372
	4
	428
	160
	314,358
0	6,232

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Sep/2017

In most instances this will be treated seawater, but exceptionally could be water obtained from another source.

Offshore Oil Fields

		June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	April 2017
		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AFFLECK	MAERSK	0	0	0	0							
ALBA	CHEVRON	254,207	249,697	152,483	261,477	258,928	230,321	267,557	274,713	178,098	285,253	268,585
ALDER	CHEVRON						0	0	0	0	0	
ALMA	ENQUEST	0	0	0	0	0	0	0	0	5,367	29	0
ALWYN NORTH	TOTAL	0	0	0	0	0	0	0	0			
ANDREW	BP	0	0	0	0	0	0	0	0	0	0	0
ARBROATH	REPSOL	0	0	0	0	0	0	0				
ARKWRIGHT	REPSOL	0	0	0	0	0	0	0				
AUK	REPSOL	0	0	0	0	0	0	0	0	0	0	0
AUK NORTH	REPSOL	0	0	0	0	0	0	0	0	0	0	0
AVIAT	APACHE	0	0	0	0	0	0	0	0	0	0	0
BACCHUS	APACHE	0	0	0	0	0	0	0	0	0	0	0
BALLOCH	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0	0	0	0	0
BALMORAL	PREMIER	0	0	0	0	0	0	0	0	0	0	0
BANFF	CNR	0	0	0	0	0	0	0	0	0	0	
BARDOLINO	SHELL	0	0	0	0	0	0	0	0	0	0	0
BEAULY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
BEINN	MARATHON	0	0	0	0	0	0	0	0	0	0	0
BERYL	APACHE	11,048	10,973	8,776	15,515	29,816	38,334	61,984	55,451	65,295	54,871	
BIRCH	CENTRICA	0	0	0	0	0	0	0	0	0	0	
BITTERN	SHELL	63,983	43,169	34,176	22,689	16,745	5,563	17,700	46,007	44,208	51,941	351
BLAKE	REPSOL	68,672	58,212	45,680	73,341	110,526	72,389	54,482	67,453	92,346	102,515	85,615
BLANE	REPSOL	722	1,152	5,615	4,067	3,324	5,923	3,671				
BOA	MAERSK	1,380	1,301	612	1,420	1,662	1,176	1,278	1,431	13,480	1,377	1,777
BRAE CENTRAL	MARATHON	0	0	0	0	0	0	0	0	0	0	0
BRAE EAST	MARATHON	0	0	0	0	0	0	0	0	0	0	0
BRAEMAR	MARATHON	0	0	0	0	0	0	0	0	0	0	0
BRAE NORTH	MARATHON	0	0	0	0	0	0	0	0	0	0	0
BRAE SOUTH	MARATHON	0	0	0	0	0	0	0	0	0	0	0
BRECHIN	REPSOL	0	0	0	0	0	0	0				
BRENDA	PREMIER	0	0	0	0	0	0	0	0	0	0	0
BRENT	SHELL	0	0	0	0	0	0	0	0	0	0	0
BRIMMOND	APACHE	0	0	0	0	0	0	0	0	0	0	0
BRITANNIA	BOL	0	0	0	0	0	0	0	0	0		0
BRODGAR	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
BROOM	ENQUEST	30,420	30,882	37,140	34,096	35,219	38,929	37,855	35,870	35,299	37,054	39,438
BRUCE	BP	14,687	14,779	12,224	15,602	15,675	15,625	15,389	16,599	15,607	15,495	
BRYNHILD	LUNDIN	0										
BUCHAN	REPSOL	0	0	0	0		0	0	0	0		

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Sep/2017

In most instances this will be treated seawater, but exceptionally could be water obtained from another source.

May 2017	Average
bpd	bpd
	0
	243,756
	0
	491
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	35,206
	0
	31,503
72,854	75,340
	3,496
	2,445
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	35,655
	15,168
	0
	0

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Sep/2017

In most instances this will be treated seawater, but exceptionally could be water obtained from another source.

BUCKLAND	APACHE	0	0	0	0	0	0	0	0	0	0	0
BURGHLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
BUZZARD	NEXEN	299,474	353,397	309,516	216,390	90,399	291,202	331,207	350,362	394,213	375,436	319,913
CALEDONIA	PREMIER	0	0	0	0	0	0	0	0	0	0	0
CALLANISH	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
CAPTAIN	CHEVRON	2,326,429	321,409	330,472	271,171	305,611	309,146	314,955	304,575	316,071	298,746	319,845
CARNOUSTIE	REPSOL	0	0	0	0	0	0	0	0	0	0	0
CAUSEWAY	ITHACA	0	0	87	0	0	0	0	0	0	0	0
CHANTER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
CHESTNUT	CENTRICA	18,054	19,843	9,916	20,403	19,839	18,264	16,765	19,496	19,483	18,481	13,010
CLADHAN	TAQA	0	0	0	0	0	0	0	0	0	0	0
CLAIR	BP	45,555	45,614	32,337	36,880	13,612	37,909	42,335	38,317	39,376	17,713	0
CLAPHAM	DANA	19,466	14,396	7,760	5,525	5,404	0	5,819	0	15,829	14,653	319
CLAYMORE	REPSOL	49,936	80,398	77,596	49,746	0	52,543	36,260	36,139	35,055	59,096	74,712
CLYDE	REPSOL	5,300	30,137	42	0	0	0	0	0	0	0	0
COLUMBA BD	RANGER OIL	6,428	10,911	9,967	9,360	8,738	8,875	8,122	5,707	3,295	2,883	0
COLUMBA E	CNR	3,023	5,136	4,821	6,080	3,145	3,776	2,249	1,160	0	0	0
CONRIE	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
CONWY	ENI	0	0	0	0	0	0	0	0	0	0	0
COOK	ITHACA	0	0	0	0	0	0	0	0	0	0	0
CORMORANT EAST	TAQA	0	0	0	0	0	0	0	0	0	0	0
CORMORANT NORTH	TAQA	79,772	105,678	108,234	68,553	99,977	55,542	0	97,689	0	0	0
CORMORANT SOUTH	TAQA	26,533	42,460	24,245	11,494	33,754	19,544	9,861	3,001	19,995	35,055	0
CRATHES	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
CURLEW	SHELL	0	0	0	0	0	0	0	0	0	0	0
CURLEW C	SHELL	0	0	0	0	0	0	0	0	0	0	0
CYRUS	BP	0	0	0	0	0	0	0	0	0	0	0
DEVENICK	TAQA	0	0	0	0	0	0	0	0	0	0	0
DEVERON	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
DONAN {MAERSK}	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0	0	0	0	0
DON SOUTH WEST	ENQUEST	21,195	4,526	0	0	0	0	0	15,070	15,758	0	0
DOUGLAS	ENI	16,683	20,535	39,391	45,751	58,174	51,876	34,137	48,118	49,068	40,552	0
DOUGLAS WEST	ENI	0	0	0	0	0	0	0	0	0	0	0
DRAKE	BG	0	0	0	0	0	0	0	0	0	0	0
DUART	REPSOL	0	0	0	0	0	0	0	0	0	0	0
DUNBAR	TOTAL	0	0	0	0	0	0	0	0	0	0	0
EGRET	SHELL	0	0	0	0	0	0	0	0	0	0	0
EIDER	TAQA	31,297	35,387	45,049	47,485	37,069	47,329	0	0	0	46,627	0
ELGIN	TOTAL	0	0	0	0	0	0	0	0	0	0	0
ELLON	TOTAL	0	0	0	0	0	0	0	0	0	0	0
ENOCH	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ENOCHDHU	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
ERSKINE	CHEVRON	0	0	0	0	0	0	0	0	0	0	0
EVEREST	BG	0	0	0	0	0	0	0	0	0	0	0
FALCON	TAQA	0	0	0	0	0	0	0	0	0	0	0
FARRAGON	BP	0	0	0	0	0	0	0	0	0	0	0

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Sep/2017

In most instances this will be treated seawater, but exceptionally could be water obtained from another source.

FIONN	ITHACA	0	0	0	0	0	0	0	0	0	0	0
FLEMING	BG	0	0	0	0	0	0	0	0	0	0	0
FOINAVEN	BP	42,010	30,224	36,846	90,451	69,084	45,463	27,115	17,961	41,582	67,175	70,999
FORTIES	APACHE	264,707	305,301	206,071	258,104	265,413	284,440	277,806	425,465	234,008	257,178	0
FRANKLIN	TOTAL	0	0	0	0	0	0	0	0	0	0	0
FULMAR	REPSOL	32,297	30,472	38,151	34,730	0	0	31,863	28,392	13,919	75,418	61,580
GADWALL	ENQUEST	5,225	8,542	6,889	7,119	6,810	3,339	6,823	7,043	7,051	83	0
GALIA	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
GALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
GANNET A	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET B	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET C	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET D	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET E	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET F	SHELL	0	0	0	0	0	0	0	0	0	0	0
GANNET G	SHELL	0	0	0	0	0	0	0	0	0	0	0
GLAMIS	PREMIER	0	0	0	0	0	0	0	0	0	0	0
GLENELG	TOTAL	0	0	0	0	0	0	0	0	0	0	0
GODWIN	REPSOL	0	0	0	0	0	0	0	0	0	0	0
GOLDEN EAGLE	NEXEN	70,405	81,430	18,828	63,162	55,705	70,822	72,908	65,457	53,895	46,462	58,706
GOOSANDER	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
GRANT	TOTAL	0	0	0	0	0	0	0	0	0	0	0
GROUSE	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
GRYPHON	MAERSK OIL NORTH SEA UK LIMITED	0	0	0	0	0	0	0	0	0	0	0
GUILLEMOT A	Anasuria Operating Company	8,744	8,562	12,631	13,654	16,979	0	4,527	5,479	0	16,779	19,810
GUILLEMOT NW	DANA	0	0	0	0	0	0	0	0	0	0	0
GUILLEMOT W	DANA	0	0	0	0	0	0	0	0	0	0	0
HALLEY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
HANNAY	REPSOL	0	0	0	0	0	0	0	0	0	0	0
HARDING	TAQA	99,910	2,038	34,423	102,907	33,362	23,660	91,083	96,853	0	0	0
HAWKINS	BG	0	0	0	0	0	0	0	0	0	0	0
HEATHER {AND EXT}	ENQUEST	8,849	9,026	11,123	10,347	10,303	9,416	10,896	10,283	4,011	3,003	5,562
HERON	SHELL	0	0	0	0	0	0	0	0	0	0	0
HIGHLANDER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
HOWE	SHELL	0	0	0	0	0	0	0	0	0	0	0
HUDSON	DANA	0	0	0	0	0	0	0	0	0	0	0
HUNTINGTON	PREMIER	0	0	0	0	0	0	0	0	0	0	0
IONA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
ISLAY	TOTAL	0	0	0	0	0	0	0	0	0	0	0
JADE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
JAMES	MAERSK	0	0	0	0	0	0	0	0	0	0	0
JANICE	MAERSK	0	0	0	0	0	0	0	0	0	0	0
JASMINE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
JOANNE	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
JUDY	CONOCOPHILLIPS	0	0	0	0	0	0	0	0	0	0	0
JURA	TOTAL	0	0	0	0	0	0	0	0	0	0	0

Monthly Water Injection (Barrels Per Day)

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KEITH	BHP	0	0	0	0	0	0	0	0	0	0	0
KESTREL	TAQA	0	0	133	0	0	0	0	0	0	0	0
KINGFISHER	SHELL	0	0	0	0	0	0	0	0	0	0	0
KINNOULL	BP	0	0	0	0	0	0	0	0	0	0	0
KITTIWAKE	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
KYLE	CNR	0	0	0	0	0	0	0	0	0	0	0
LARCH	CENTRICA	0	0	0	0	0	0	0	0	0	0	0
LENNOX	ENI	0	0	0	0	0	0	0	0	0	0	0
LEVEN	REPSOL	0	0	0	0	0	0	0	0	0	0	0
LOCHRANZA	MAERSK	0	0	0	0	0	0	0	0	0	0	0
LOIRSTON	APACHE	0	0	0	0	0	0	0	0	0	0	0
LOMOND	BG	0	0	0	0	0	0	0	0	0	0	0
LOYAL	BP	0	0	0	0	0	0	0	0	0	0	0
LYBSTER	IGAS	0	0	0	0	0	0	0	0	0	0	0
LYELL	CNR	3,706	5,058	4,737	5,082	5,056	5,045	4,922	6,102	7,438	6,769	0
MACHAR	BP	7,668	31	0	25,533	16,639	6,466	840	1,834	836	25,697	20,325
MACLURE	MAERSK	0	0	0	0	0	0	0	0	0	0	0
MADOES	BP	0	0	0	0	0	0	0	0	0	0	0
MAGNUS	BP	135,382	60,033	14,326	138,311	91,530	71,051	0	54,317	115,575	85,957	119,920
MALLARD	ENQUEST	3,103	12,347	14,038	6,187	10,328	12,961	10,194	10,397	0	138	0
MARIA	BG	0	0	0	0	0	0	0	0	0	0	0
MARNOCK	BP	0	0	0	0	0	0	0	0	0	0	0
MAULE	APACHE	0	0	0	0	0	0	0	0	0	0	0
MEDWIN	REPSOL	0	0	0	0	0	0	0	0	0	0	0
MERGANSER	SHELL	0	0	0	0	0	0	0	0	0	0	0
MIRREN	BP	0	0	0	0	0	0	0	0	0	0	0
MONAN	BP	0	0	0	0	0	0	0	0	0	0	0
MONTROSE	REPSOL	0	0	0	0	0	0	0	0	0	0	0
MUNGO	BP	1,069	6,761	82	0	0	31	2	1,049	1,528	18,485	1,172
NELSON	SHELL	11	0	0	0	0	0	0	0	0	0	0
NESS	APACHE	0	0	0	0	0	0	0	0	0	0	0
NETHAN	REPSOL	0	0	0	0	0	0	0	0	0	0	0
NEVIS	APACHE	0	0	0	0	0	0	0	0	0	0	0
NICOL	PREMIER	0	0	0	0	0	0	0	0	0	0	0
NINIAN	CNR	219,548	350,343	409,733	441,654	0	375,565	285,917	283,384	314,063	304,539	0
ORION	REPSOL	0	0	0	0	0	0	0	0	0	0	0
OTTER	TAQA	0	0	0	0	0	0	0	0	0	0	0
PELICAN	TAQA	10,841	207	0	0	0	0	0	1,730	6,583	0	0
PENGUIN EAST	SHELL	0	0	0	0	0	0	0	0	0	0	0
PENGUIN WEST	SHELL	0	0	0	0	0	0	0	0	0	0	0
PEREGRINE	NEXEN	0	0	0	0	0	0	0	0	0	0	0
PETRONELLA	REPSOL	0	0	0	0	0	0	0	0	0	0	0
PICT	DANA	0	0	0	0	0	0	0	0	0	0	0
PIERCE	SHELL	3,961	11,814	9,645	0	0	0	0	0	0	4,279	0
PIPER	REPSOL	0	0	0	0	0	0	0	0	0	0	0
RHUM	BP	0	0	0	0	0	0	0	0	0	0	0

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Sep/2017

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	0
	13
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	0
	5,392
	9,624
	0
	0
	80,582
	7,969
	0
	0
	0
	0
	0
	0
	0
	0
	0
	2,744
	1
	0
	0
	0
	0
	298,475
	0
	0
	1,936
	0
	0
	0
	0
	0
	2,700
	0
	0

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ROCHELLE	NEXEN	0	0	0	0	0	0	0	0	0	0	0
ROSS	REPSOL	0	0	0	0	0	0	0	0	0	0	0
SALTIRE	REPSOL	0	0	0	0	0	0	0	0	0	0	0
SAXON	DANA	0	0	0	0	0	0	0	0	0	0	0
SCAPA	REPSOL	0	0	0	0	0	0	18,375	39,229	36,352	17,734	23,597
SCHIEHALLION	BP	0	0	0	0	0	0	0	0	0	0	0
SCOLTY	ENQUEST						0	0	0	0	0	0
SCOTER	SHELL	0	0	0	0	0	0	0	0	0	0	0
SCOTT	NEXEN	188,918	194,134	135,771	133,192	52,425	82,530	115,342	124,837	138,567	142,633	140,312
SEYMOUR	BG	0	0	0	0	0	0	0	0	0	0	0
SHEARWATER	SHELL	0	0	0	0	0	0	0	0	0	0	0
SKENE	APACHE	0	0	0	0	0	0	0	0	0	0	0
SKUA	BP	0	0	0	0	0	0	0	0	0	0	0
SOLAN	PREMIER	2	8,951	11,664	12,502	9,226	12,092	8,566	10,383	10,170	9,290	9,462
SOLITAIRE	NEXEN	0	0	0	0	0	0	0	0	0	0	0
SOUTH MAGNUS	BP	0	0	0	0	0	0	0	0	0	0	0
STARLING	SHELL	0	0	0	0	0	0	0	0	0	0	0
STATFJORD	STATOIL	0	0	0	0	0	0	0	0	0	0	0
STELLA	ITHACA									0	0	0
STIRLING	PREMIER	0	0	0	0	0	0	0	0	0	0	0
STRATHSPEY	CNR	490	0	0	0	0	0	0	0	0	0	0
SYCAMORE	CNR	0	0	0	0	0	0	0	0	0	0	0
TARTAN	REPSOL	0	0	0	0	0	0	0	0	0	0	0
TEAL	Anasuria Operating Company	20,344	18,292	24,454	29,380	26,784	31,150	32,047	17,764	25,909	25,885	21,379
TEAL SOUTH	Anasuria Operating Company	0	44	0	0	0	0	0	0	0	105	0
TELFORD	NEXEN	38,985	40,598	22,140	25,369	27,956	29,648	28,183	31,713	39,890	41,569	41,075
TERN	TAQA	67,810	84,472	83,958	82,989	61,061	40,262	0	34,988	56,856	93,057	0
THELMA	CNR	0	0	0	0	0	0	0	0	0	0	0
THISTLE	ENQUEST	139,707	125,425	121,861	104,513	917,296	98,410	10,977	27,489	78,741	126,687	161,798
TIFFANY	CNR	0	0	0	0	0	0	0	0	0	0	0
TONI	CNR	0	0	0	0	0	0	0	0	0	0	0
TONTO	APACHE	0	0	0	0	0	0	0	0	0	0	0
TULLICH	MAERSK	0	0	0	0	0	0	0	0	0	0	0
TWEEDSMUIR	REPSOL	8,141	5,070	1,395	0	0	2,817	8,375	8,695	7,173	8,877	7,342
TWEEDSMUIR SOUTH	REPSOL	24,424	15,211	4,186	0	0	210	0	446	0	0	0
WEST BRAE	MARATHON	0	0	0	0	0	0	0	0	0	0	0
WEST DON	ENQUEST	15,012	5,338	7,383	9,777	8,238	3,518	3,029	6,940	0	0	0
WOOD	REPSOL	0	0	0	0	0	0	0	0	0	0	0
YTHAN	ENQUEST	0	0	0	0	0	0	0	0	0	0	0
	Average:	22,715	13,838	11,974	13,327	13,814	12,025	11,059	14,173	14,337	15,666	14,079

Land Oil Fields

June 2016 July 2016 August 2016 September 2016 October 2016 November 2016 December 2016 January 2017 February 2017 March 2017 April 2017 May 2017

Monthly Water Injection (Barrels Per Day)

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	0
0	0
	0
	0
12,299	
	0
	0
	0
131,696	
	0
	0
	0
	0
9,301	
	0
	0
	0
	0
	0
	0
49	
	0
	0
24,854	
14	
33,375	
60,545	
	0
173,900	
	0
	0
	0
	0
5,262	
4,043	
	0
5,923	
	0
	0
36,427	14,292

Average

Monthly Water Injection (Barrels Per Day)

Release Date: 01/Sep/2017

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		bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd	bpd
AVINGTON	IGAS	0	0	0	0	0	0	0	0		421	0	
BECKINGHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	
BLETCHINGLEY	ISLAND GAS LTD	0	0	0	0	0	0	0	0		0	0	
BOTHAMSALL	IGAS	0	0	0	0	0	0	0	0	0	0	0	
BROCKHAM	ANGUS ENERGY	0	0	0	0	0	0	0	0				
COLD HANWORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	
CORRINGHAM	IGAS	0	0	0	0	0	0	0	0			0	0
CROSBY WARREN	EUROPA OIL & GAS	0	0	0	0	0	0	0	0	0	0		
DUKES WOOD	EGDON RESOURCES	0	0	0	0	0	0	0	0				
EAST GLENTWORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	
EGMANTON	IGAS	0	0	0	0	0	0	0	0			0	0
FARLEYS WOOD	ONSHORE PRODUCTION SERVICES	0	0	0		0	0	0	0	0	0	0	0
FISKERTON AIRFIELD	CIRQUE ENERGY	0	0	0	0	0	0	0					
GAINSBOROUGH	IGAS	51	45	43	55	44	43	33			73	26	
GLENTWORTH	IGAS	0	0	0	0	0	0	0			0	0	
GOODWORTH	IGAS	0	0	0	0	0	0	0	0		0	0	
HERRIARD	HUMBLEY GROVE LTD	0	0	0	0	0	0	0	0	0	0		
HORNDEAN	IGAS	0	0	0	0	0	0	0	0	0	0	0	
HUMBLY GROVE	STAR ENERGY	5	106	94	134	64	154	241	304	337	85		
KEDDINGTON	EGDON RESOURCES	0	0	0	0	0	0	0					
KIMMERIDGE	PERENCO	0	0	0	0	0	0	0					
KIRKLINGTON	EGDON RESOURCES	0	0	0	0	0	0	0					
LIDSEY	ANGUS ENERGY	0	0	0	0	0	0	0					
LONG CLAWSON	IGAS	11	1	1	1	0	2	1	0		2		
NETTLEHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	
NEWTON-ON-TRENT	BLACKLAND PARK	0	0	0	0	0	0	0	0				
PALMERS WOOD	IGAS	122	56	9	1	5	140	0	85		8	7	
REMPSTONE	IGAS	0	0	0	0	0	0	0	0	0	2		
SCAMPTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	
SCAMPTON NORTH	IGAS	0	0	0	0	0	0	0	0	0	0	0	
SINGLETON	IGAS	89	48	17	58	42	65	28	46		43	24	
SOUTH LEVERTON	IGAS	0	0	0	0	0	0	0	0		0	0	
STAINTON	IGAS	0	0	0	0	0	0	0	0	0	0	0	
STOCKBRIDGE	IGAS	46	28	41	9	47	29	10	6		122	24	
STORRINGTON	IGAS	18	0	0	0	0	4	0	11		10	0	
WADDOCK CROSS	EGDON RESOURCES	0	0	0	0	0	0	0					
WAREHAM	PERENCO	0	0	0	0	0	0	0	0	0		0	
WELTON	IGAS	848	320	262	184	186	466	168	0	0	421	253	
WEST BECKINGHAM	IGAS	0	0	0	0	0	0	0	0	0	0	0	
WEST FIRSBY	EUROPA OIL & GAS	0	0	0	0	0	0	0	0	0	0	0	
WHISBY	BLACKLAND PARK	0	0	0	0	0	0	0	0				
WYTCH FARM	PERENCO	10,476	6,717	9,972	8,116	8,072	7,300	6,333	5,419	11,567		18,815	
	Average:	278	174	249	209	201	195	162	226	700	40	736	0

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bpd
42
0
0
0
0
0
0
0
0
0
0
0
0
0
0
46
0
0
0
0
152
0
0
0
0
2
0
0
43
0
0
0
46
0
0
36
4
0
0
283
0
0
0
9,279
253